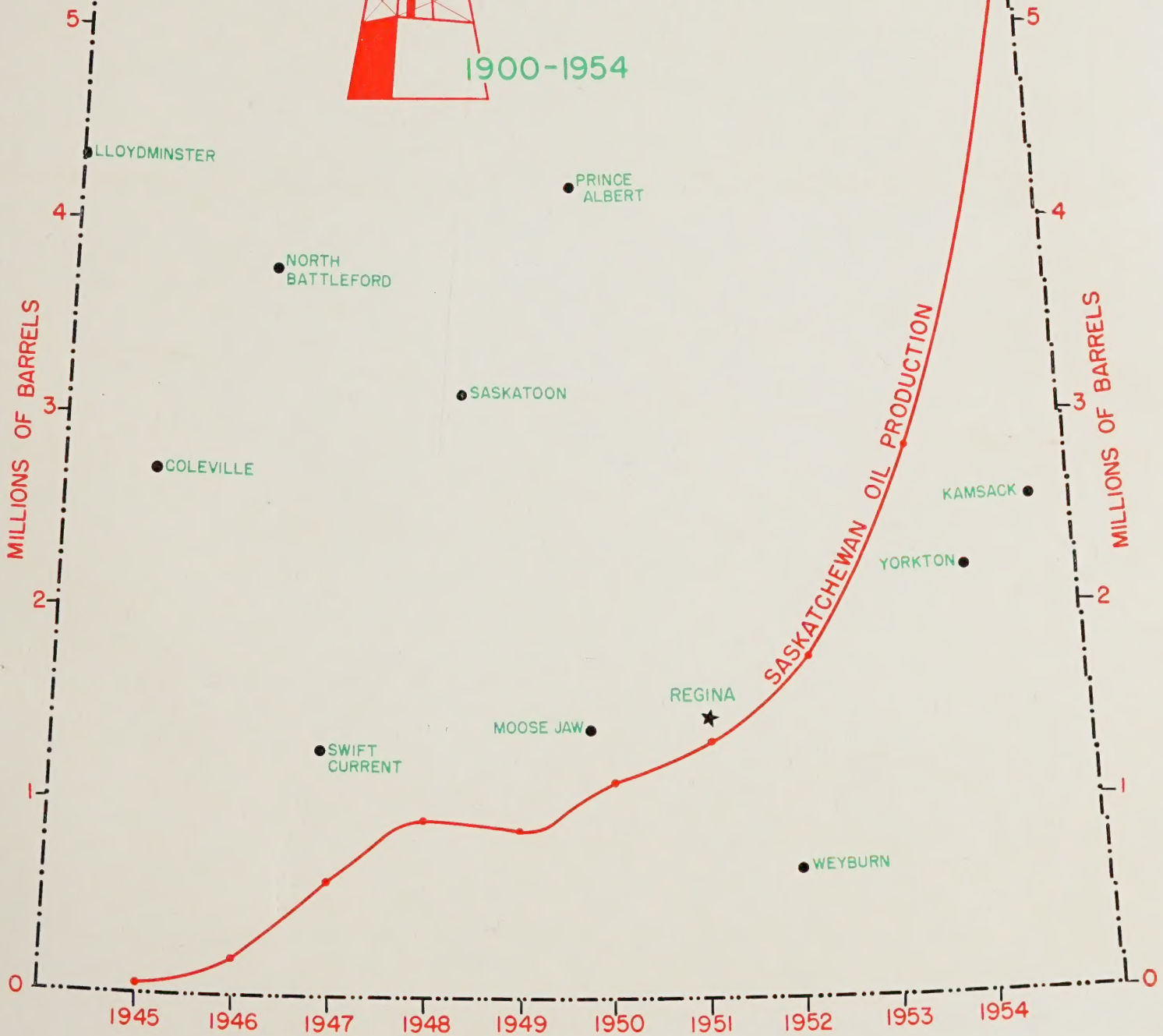



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PROVINCE  
OF  
SASKATCHEWAN  
PETROLEUM AND NATURAL GAS

STATISTICAL  
YEARBOOK

1900-1954





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PROVINCE OF SASKATCHEWAN

FIRST ANNUAL

**PETROLEUM AND NATURAL GAS  
STATISTICAL YEARBOOK**

1900-1954.

Compiled by:

STATISTICS DIVISION

*Petroleum and Natural Gas Branch*

**DEPARTMENT OF MINERAL RESOURCES**

Government Administration Building

REGINA, SASKATCHEWAN

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MINISTER

HON. J. H. BROCKELBANK

DEPUTY MINISTER

C. A. L. HOGG

PRICE

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1955.







## FOREWORD

During the past fifty years the Province of Saskatchewan has seen great advances in many different spheres of endeavour. Few have been as spectacular and full of promise as the development of our petroleum resources.

During the period 1900-34 the search for oil and gas was both sporadic and discouraging. In all some 56 shallow holes were drilled during this period, all of them dry. In 1934 the Province's first natural gas well, Lloydminster No. 1, went on steady production, but it was not until 1945 that the Province became a producer of oil. During succeeding years the exploration and development program gradually gained momentum and in 1949 some \$5.0 million was spent in the search for, and development of, this resource. By 1954 this figure had increased to \$86.5 million and Saskatchewan was well on the way to becoming a major producer of petroleum and natural gas.

This first edition of the Annual Petroleum and Natural Gas Statistical Yearbook includes data on exploration, development, production and land activity that has been assembled in the Department over the period 1900-1954. It is our hope that the information contained in this volume will prove of assistance not only to the staff of the Department of Mineral Resources, but also to the industry.

A great deal of energy has been expended to bring together in an orderly co-ordinated manner the mass of data presented in this edition. Where at all possible we have relied upon the primary data submitted to the Department over the years. However, in the case of some tables it has been necessary to request information from certain companies, and to employ figures published by the Dominion Bureau of Statistics. Even so, certain tables are not as complete as we would like them to be, especially in the early years of exploration and production.

While we are indebted to outside sources for some of the information in this report, we must accept responsibility for any errors of fact that may be found. It is our intention to make this volume, and subsequent annual editions, as accurate and useful as possible to all concerned. For this reason we would appreciate suggestions and helpful criticism from those who have occasion to use the report, and we would especially like to be advised of any errors in fact that may be discovered.

All communications regarding this report should be directed to the Statistics Division, Petroleum and Natural Gas Branch.

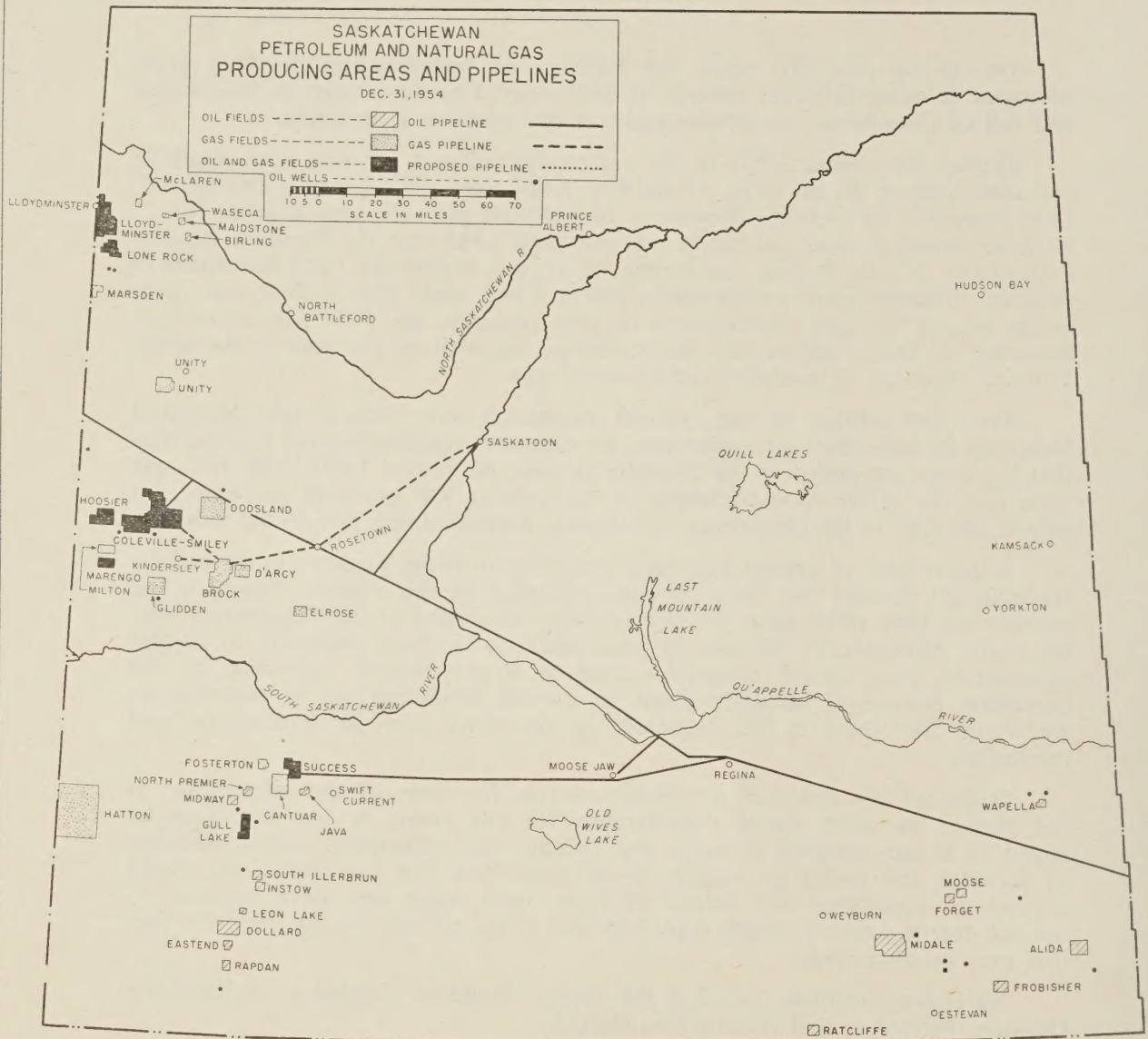
I must take this opportunity to thank the industry for their generous co-operation in making this publication possible.

J. H. BROCKELBANK.

# SASKATCHEWAN PETROLEUM AND NATURAL GAS PRODUCING AREAS AND PIPELINES DEC. 31, 1954

OIL FIELDS -----  
GAS FIELDS -----  
OIL AND GAS FIELDS -----  
OIL PIPELINE -----  
GAS PIPELINE -----  
PROPOSED PIPELINE -----  
OIL WELLS

10 5 0 10 20 30 40 50 60 70  
SCALE IN MILES





STRATIGRAPHIC CORRELATION CHART  
SASKATCHEWAN AND ADJOINING AREAS[illegible]

PETROLEUM AND NATURAL GAS BRANCH  
DEPARTMENT OF MINERAL RESOURCES  
PROVINCE OF SASKATCHEWAN



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**SECTION A.**  
**EXPLORATION AND DEVELOPMENT**  
**1900 - 1954**

- I. Expenditures on Petroleum Development.**
- II. Drilling Statistics.**
- III. Saskatchewan Oil & Gas Discoveries.**





TABLE 1-A

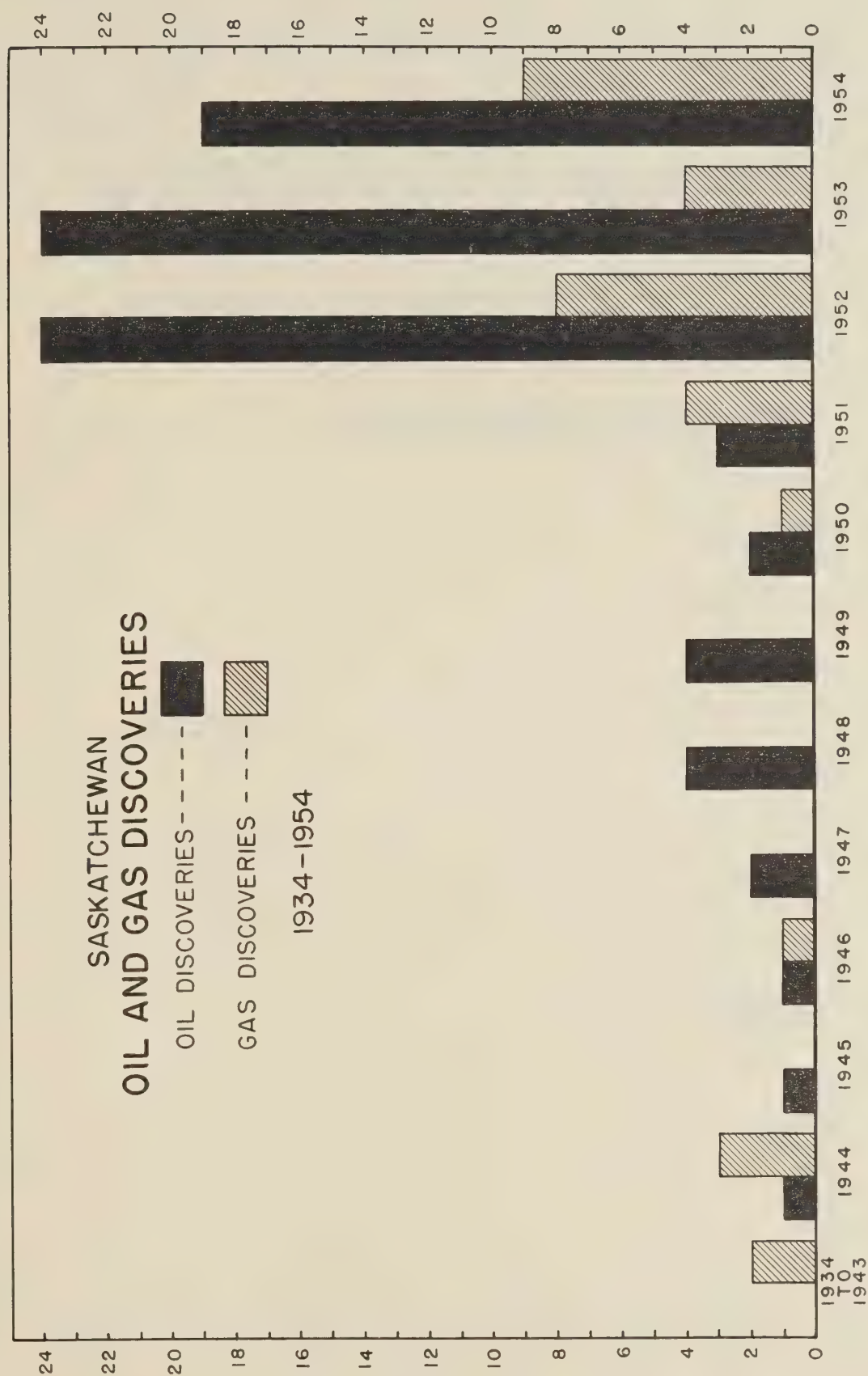


TABLE II-A

SASKATCHEWAN  
WELLS DRILLED TO COMPLETION  
1930-1954

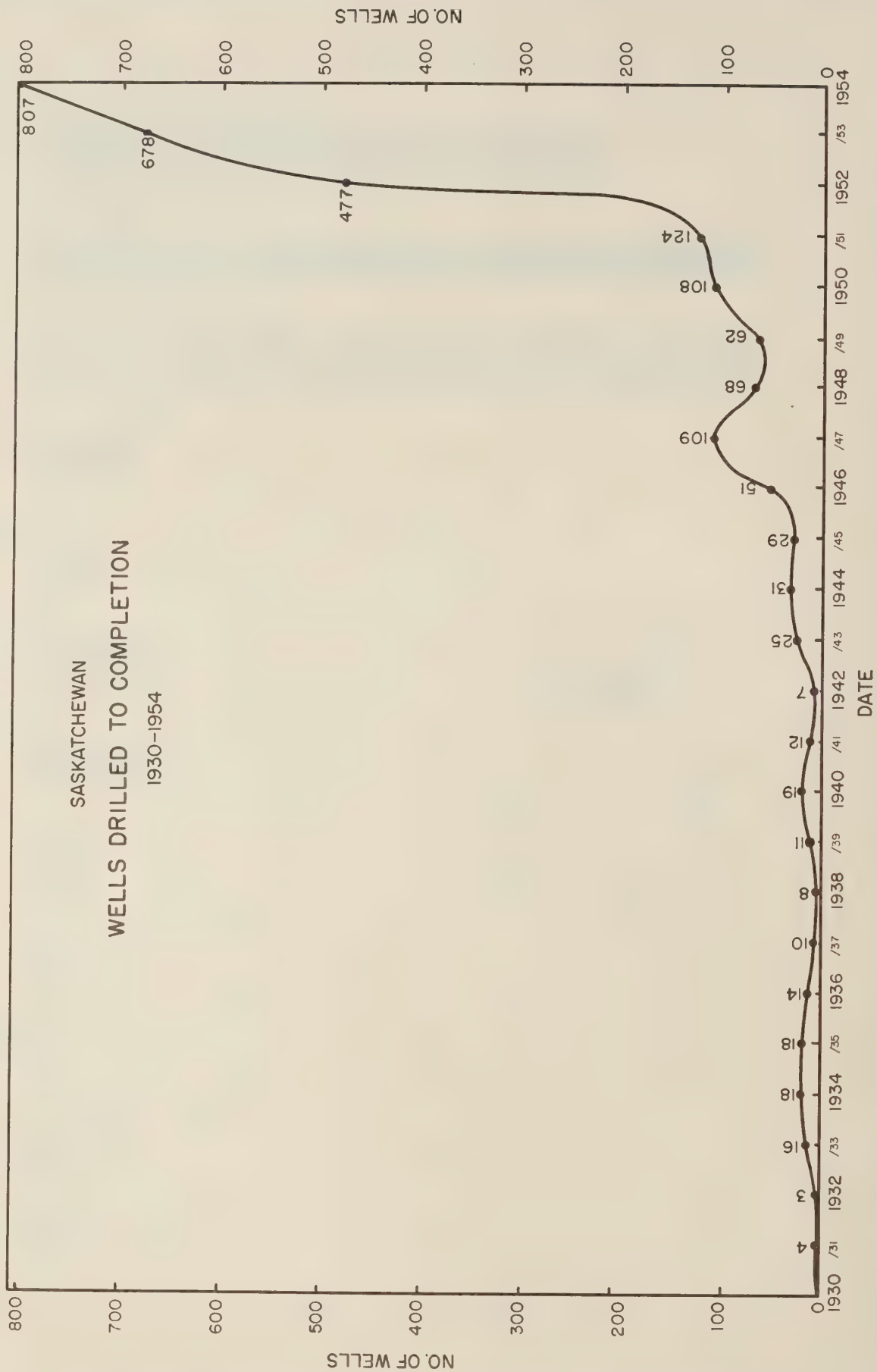




TABLE III-A

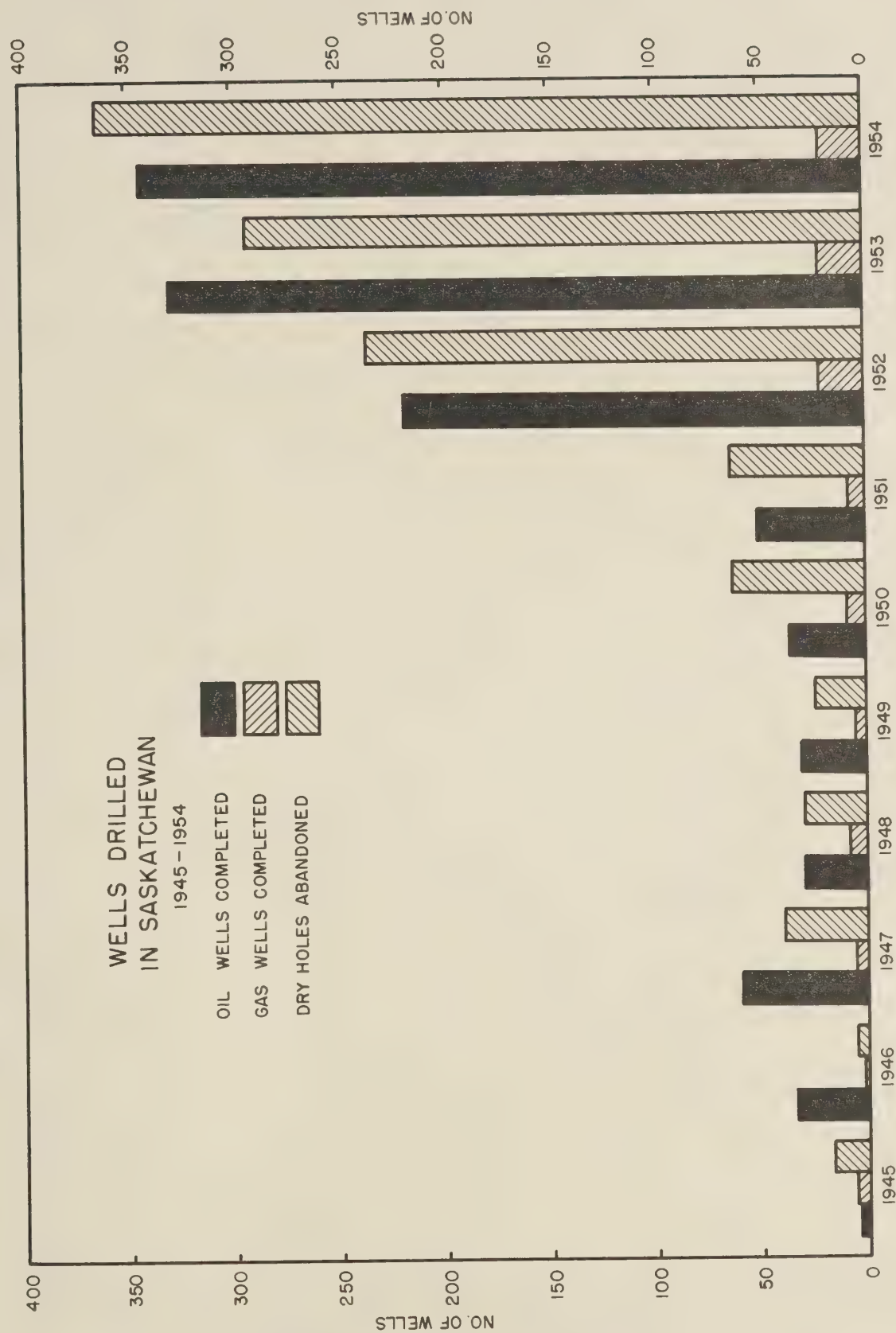


TABLE IV-A

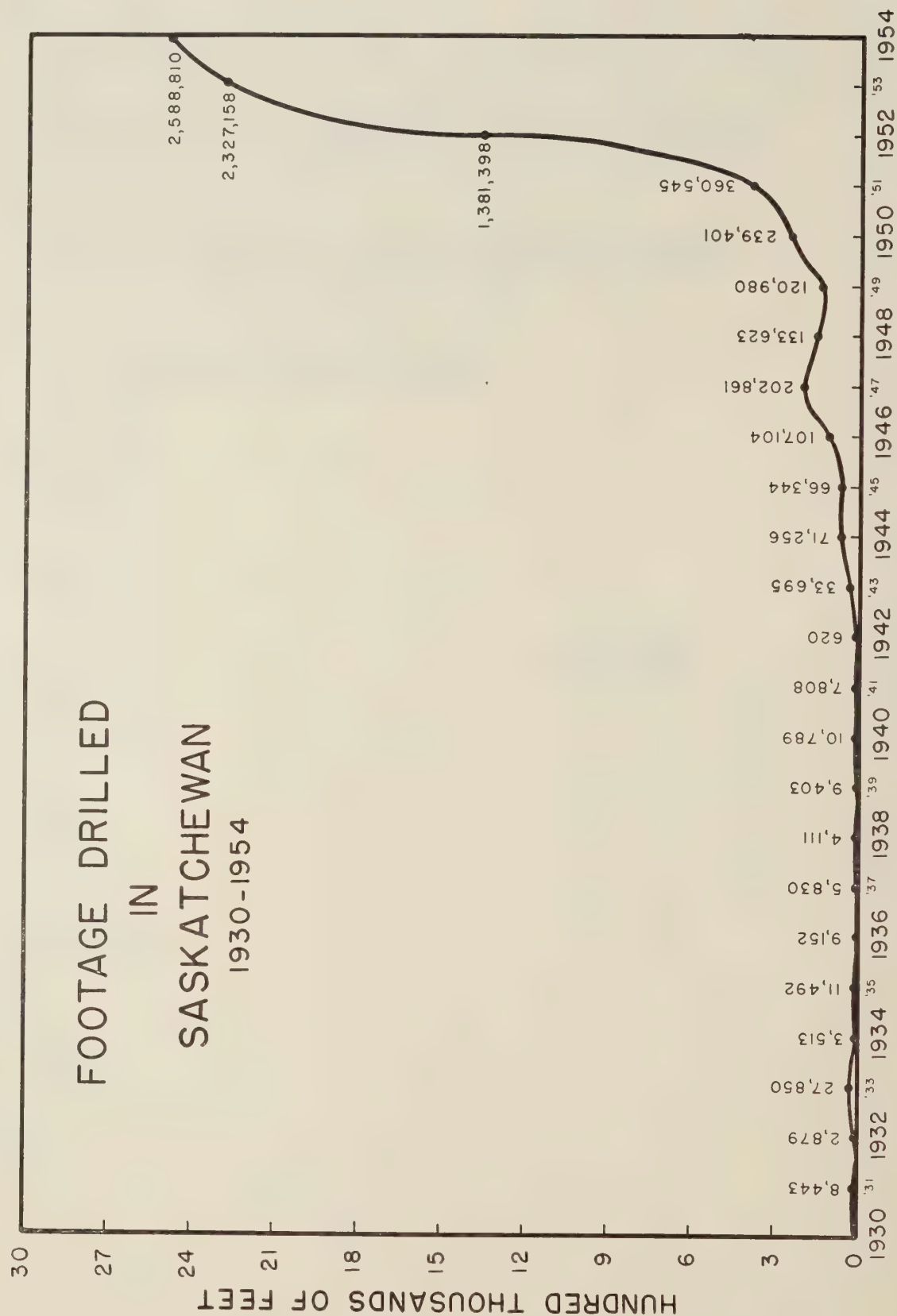


TABLE V-A

OIL WELLS CAPABLE  
OF PRODUCTION  
1945-1954

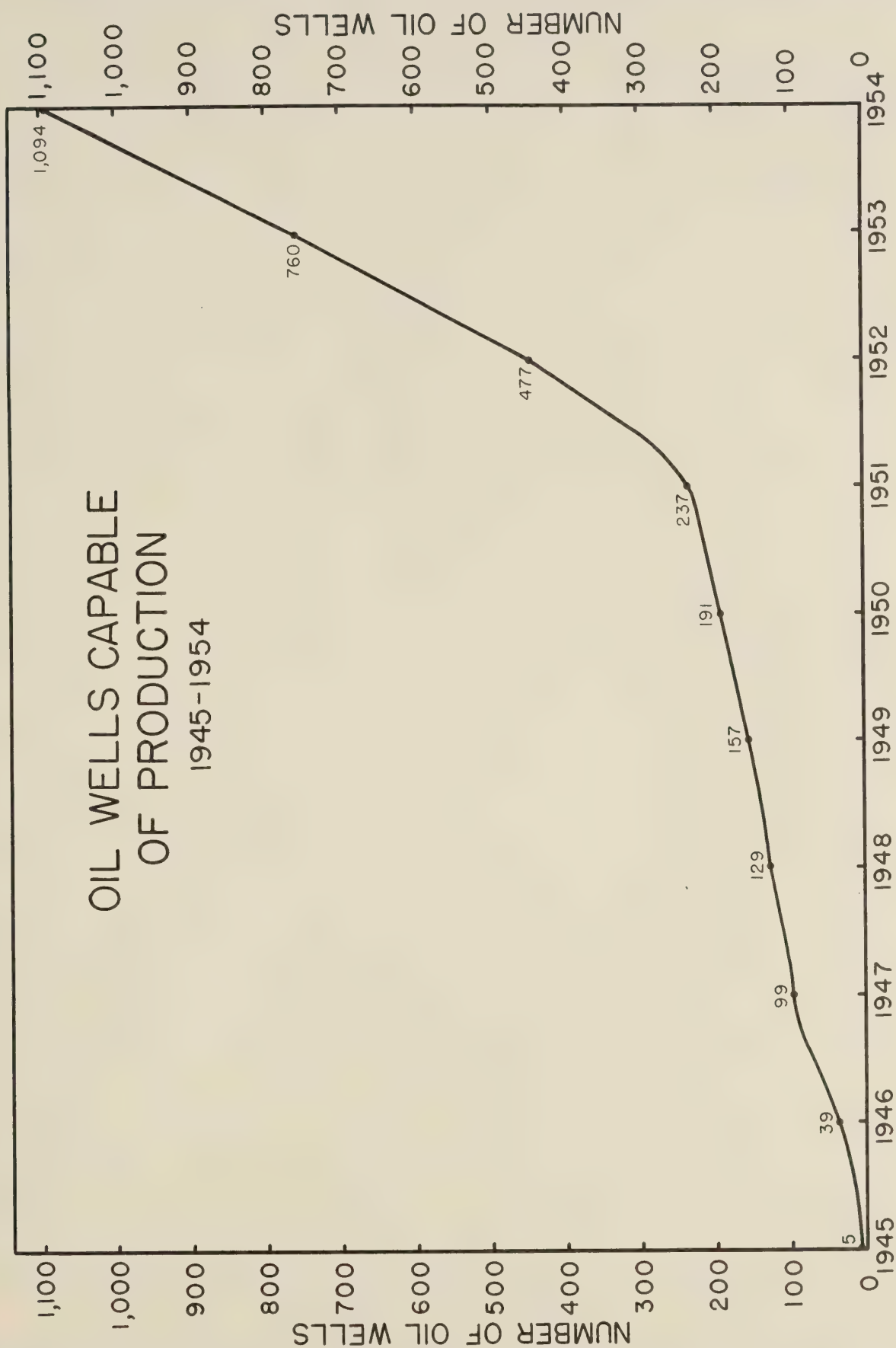
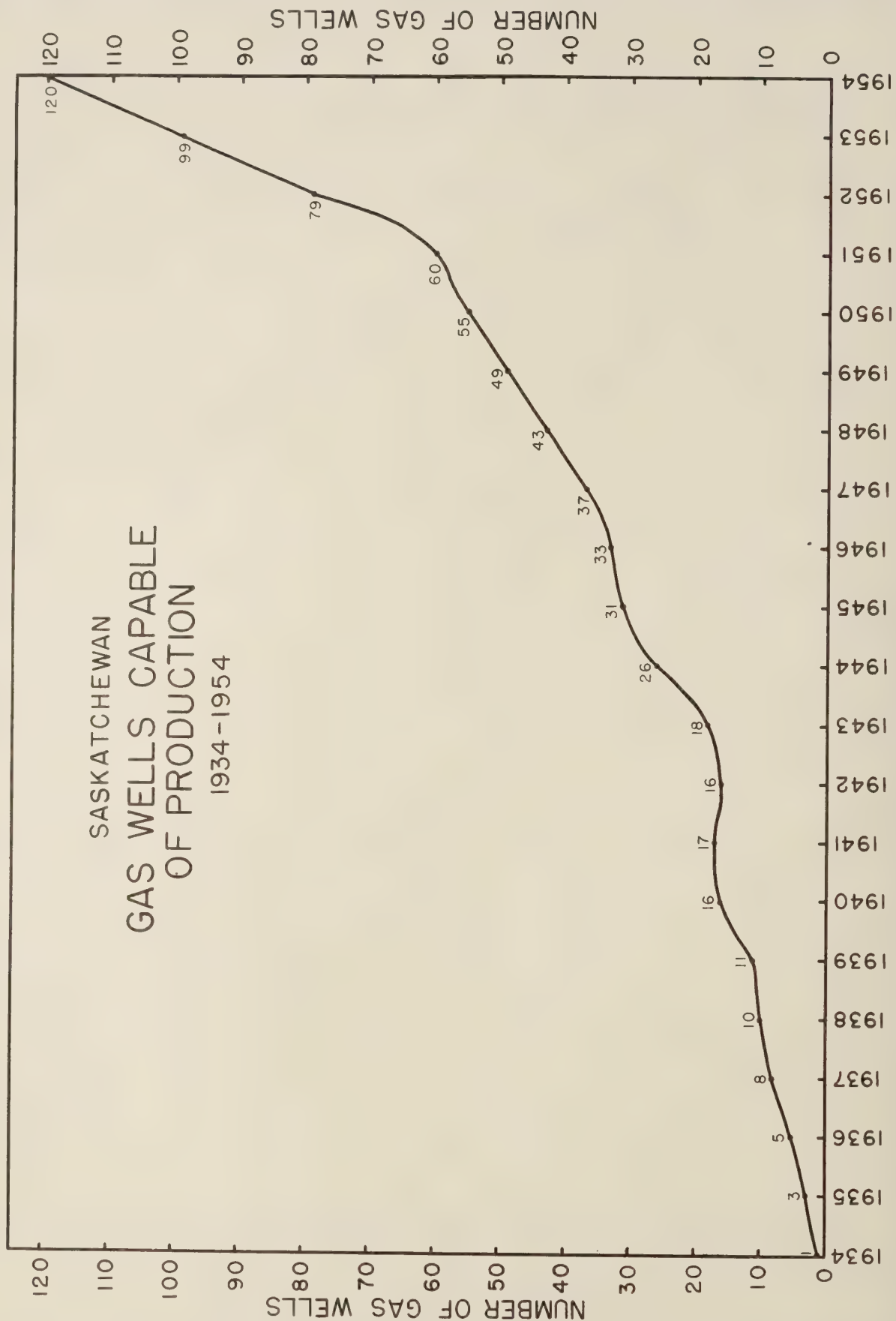


TABLE VI-A

SASKATCHEWAN  
GAS WELLS CAPABLE  
OF PRODUCTION  
1934-1954





**TABLE I-A**  
**EXPENDITURE ON PETROLEUM DEVELOPMENT: 1949-1954**

(Dollars)						
<i>Item</i>	<b>1949</b>	<b>1950</b>	<b>1951</b>	<b>1952</b>	<b>1953</b>	<b>1954</b>
Development Wells.....	N.A.	N.A.	N.A.	N.A.	16,094,150	14,921,210
Wildcat Wells.....	N.A.	N.A.	N.A.	N.A.	12,510,198	13,101,479
Core and Structure Tests....	N.A.	N.A.	N.A.	N.A.	557,367	2,038,719
Seismic Survey.....	N.A.	N.A.	N.A.	N.A.	6,127,406	5,008,739
Other Geophysical.....	N.A.	N.A.	N.A.	N.A.	733,919	587,823
Other Exploration Expenditures.....	N.A.	N.A.	N.A.	N.A.	7,892,269	12,640,396
Sub Total.....	N.A.	N.A.	N.A.	N.A.	43,915,309	48,298,366
Pipelines.....	N.A.	N.A.	N.A.	N.A.	7,895,311	27,529,359
Refineries.....	N.A.	N.A.	N.A.	N.A.	8,000,000	10,592,000
Sub Total.....	N.A.	N.A.	N.A.	N.A.	15,895,311	38,021,359
<b>Grand Total.....</b>	<b>5,000,000</b>	<b>8,000,000</b>	<b>18,000,000</b>	<b>31,000,000</b>	<b>59,810,620</b>	<b>86,419,725</b>

TABLE II-A

DRILLING STATISTICS—ANNUAL SUMMARY—1900-1954

Year	Licences Issued	Licences Cancelled	Wells Completed	Wells Completed		Wells Abandoned Dry	Wells: Status Undet. Dec. 31*		Footage Drilled	Prod. Wells Abd.		Wells Cap. of Prod. Oil Gas	
				Oil	Gas		Carried to Next Year	Oil		Gas	Oil	Gas	
1900-1919	14	—	14	—	—	14	—	—	22,094	—	—	—	—
1920-1928	12	—	12	—	—	12	—	—	15,424	—	—	—	—
1929	6	—	6	—	—	6	—	—	6,674	—	—	—	—
1930	1	—	1	—	—	1	—	—	1,400	—	—	—	—
1931	4	—	4	—	—	4	—	—	8,443	—	—	—	—
1932	3	—	3	—	—	3	—	—	2,879	—	—	—	—
1933	16	—	16	—	—	16	—	—	27,850	—	—	—	—
1934	5	—	18	—	1	17	—	—	3,513	—	—	—	1
1935	18	—	18	—	2	16	—	—	11,492	—	—	—	3
1936	14	—	14	—	2	12	—	—	9,152	—	—	—	5
1937	10	—	10	—	3	7	—	—	5,830	—	—	—	8
1938	8	—	8	—	2	6	—	—	4,111	—	—	—	10
1939	11	—	11	—	1	10	—	—	9,403	—	—	—	11
1940	19	—	19	—	5	14	—	—	10,789	—	—	—	16
1941	12	—	12	—	2	10	—	—	7,808	—	1	—	17
1942	7	—	7	—	—	7	—	—	6,620	—	1	—	16
1943	25	—	25	—	3	22	—	—	33,695	—	1	—	18
1944	32	—	31	—	10	21	2	—	71,256	—	2	—	26
1945	34	—	29	5	7	17	5	—	66,344	—	2	—	31
1946	56	3	51	34	2	14	8	—	107,104	—	—	39	33
1947	116	13	109	60	6	43	2	—	202,861	—	2	99	37
1948	72	2	68	30	8	30	4	—	133,623	—	2	129	43
1949	62	2	62	31	6	25	2	—	120,980	3	—	157	49
1950	114	7	108	36	9	63	1	—	239,401	2	3	191	55
1951	135	11	124	52	8	64	1	—	360,545	6	3	237	60
1952	535	55	477	219	22	236	4	—	1,381,398	9	3	447	79
1953	763	50	678	330	22	293	72	—	2,327,158	17	2	760	99
1954	864	113	807	343	21	364	95	—	2,588,810	9	—	1,094	120
TOTAL	2,968	256	2,742	1,140	142	1,347	196	—	7,786,657	46	22	—	—

\*This item includes undrilled licences, wells drilling Dec. 31, and completed wells, the end status of which was unknown on Dec. 31.

TABLE III-A

## DRILLING STATISTICS—MONTHLY SUMMARY, 1945

Month	Licences Issued	Licences Cancelled	Wells Completed	Wells Completed		Wells Abandoned	Wells Dry	Carried to 1946	Footage Drilled	Prod. Wells		Wells Cap. Prod.		Wells Act. Prod.	
				Oil	Gas					Oil	Gas	Oil	Gas	Oil	Gas
January.....	1	—	—	—	—	—	—	—	—	—	—	26	—	—	3
February.....	1	—	—	—	—	—	—	—	—	—	—	26	—	—	3
March.....	—	—	1	—	1	—	—	—	1,695	—	—	27	—	—	3
April.....	2	—	2	1	—	1	1	—	9,784	—	—	27	1	—	3
May.....	4	—	2	1	—	1	2	—	3,450	—	—	28	2	—	3
June.....	4	—	3	—	—	—	2	—	6,007	—	—	28	2	—	3
July.....	4	—	2	1	—	1	1	—	4,379	—	—	29	3	—	3
August.....	2	—	4	—	2	—	2	—	11,313	—	—	31	3	—	3
September.....	2	—	4	—	—	—	4	—	5,421	—	—	31	3	—	4
October.....	5	—	8	2	1	—	4	—	18,832	—	1	5	3	—	4
November.....	7	—	2	—	1	—	1	—	3,298	—	—	32	3	—	3
December.....	2	—	1	—	—	—	1	5	2,165	—	1	31	5	—	3
Total.....	34	—	29	5	7	—	17	5	66,344	—	2	5	31	—	—

TABLE IV-A

## DRILLING STATISTICS—MONTHLY SUMMARY, 1946

Month	Licences Issued	Licences Cancelled	Wells Completed	Wells Completed		Wells Abandoned	Wells Dry	Carried to 1947	Footage Drilled	Prod. Wells		Wells Cap. Prod.		Wells Act. Prod.	
				Oil	Gas					Oil	Gas	Oil	Gas	Oil	Gas
January.....	3	—	4	1	—	—	3	—	9,196	—	—	6	31	6	4
February.....	2	—	1	—	—	—	1	—	1,872	—	—	6	31	6	4
March.....	1	—	1	1	—	—	—	—	1,876	—	—	7	31	7	4
April.....	5	—	3	3	—	—	1	—	8,320	—	—	10	31	10	4
May.....	11	—	10	6	—	—	2	—	19,373	—	—	15	31	13	4
June.....	4	—	6	4	—	—	2	—	12,853	—	—	20	31	14	3
July.....	2	—	2	—	1	—	1	—	6,131	—	—	20	31	16	3
August.....	2	1	4	2	—	—	2	—	10,907	—	—	22	32	17	4
September.....	9	2	2	2	—	—	—	—	3,726	—	—	24	32	19	4
October.....	5	—	7	6	—	—	1	—	13,299	—	—	30	32	19	4
November.....	10	—	8	8	—	—	—	—	15,379	—	—	38	32	21	3
December.....	2	—	3	1	1	—	1	8	4,172	—	—	39	33	21	3
Total.....	56	3	51	34	2	—	14	8	107,104	—	—	39	33	—	—

TABLE V-A

DRILLING STATISTICS—MONTHLY SUMMARY, 1947

Month	Wells: Status										Wells Act. Prod. Oil Gas		
	Licences Issued	Licences Cancelled	Wells Completed	Wells Completed		Wells Abandoned	Footage Drilled	Prod. Wells Abd.		Wells Cap. Prod. Oil Gas			
				Oil	Gas			Oil	Gas				
January.....	4	1	3	2	—	1	—	5,657	—	—	41	21	4
February.....	4	—	1	1	—	—	—	1,060	—	—	42	19	4
March.....	12	3	3	2	—	—	—	6,029	—	—	44	33	4
April.....	12	6	9	4	1	4	—	18,847	—	—	48	34	4
May.....	17	1	13	7	1	5	—	26,942	—	—	55	35	4
June.....	10	—	15	10	—	5	—	28,817	—	—	65	35	4
July.....	15	1	16	8	1	7	—	26,724	—	1	73	35	4
August.....	8	1	12	7	—	5	—	19,022	—	—	80	35	4
September.....	15	—	11	8	—	4	—	19,011	—	—	88	35	4
October.....	10	—	11	3	2	5	—	21,672	—	1	91	36	2
November.....	5	—	8	5	—	3	—	15,362	—	—	96	36	2
December.....	4	—	7	3	1	3	2	13,718	—	—	99	37	4
Total.....	116	13	109	60	6	43	2	202,861	—	2	99	37	—

TABLE VI-A

DRILLING STATISTICS—MONTHLY SUMMARY, 1948

Month	Licences Issued	Licences Cancelled	Wells Completed	Wells			Wells Abandoned	Wells: Status Undet.		Footage Drilled	Prod. Wells Abd.		Wells Cap. Prod.		Wells Act. Prod.	
				Oil	Gas	Dry		Dec. 31	Carried to 1949		Oil	Gas	Oil	Gas	Oil	Gas
January.....	4	1	3	1	1	1	1	—	—	5,211	—	—	100	38	71	4
February.....	1	—	1	—	—	1	1	—	—	2,136	—	—	100	38	77	4
March.....	2	—	—	—	—	—	—	—	—	—	—	—	100	38	76	4
April.....	2	—	1	1	—	—	—	—	—	—	—	—	101	38	75	4
May.....	7	1	7	4	—	4	4	—	—	1,880	—	—	105	38	80	5
June.....	18	—	15	7	2	5	5	—	—	13,410	—	—	112	40	85	5
July.....	8	—	9	5	—	4	4	—	—	29,550	—	—	117	40	92	5
August.....	10	—	10	4	2	4	4	—	—	18,215	—	—	121	42	104	6
September.....	5	—	5	2	—	3	3	—	—	21,505	—	—	123	42	103	6
October.....	10	—	8	2	2	4	4	—	—	9,939	—	—	125	43	113	7
November.....	3	—	7	4	—	3	3	—	—	13,426	—	1	123	42	109	7
December.....	2	—	2	—	1	1	1	4	—	14,560	—	—	129	43	91	9
December.....	2	—	2	—	—	—	—	—	—	3,791	—	—	129	43	—	—
Total.....	72	2	68	30	8	30	30	4	—	133,623	2	2	129	43	—	—



TABLE VII-A

## DRILLING STATISTICS—MONTHLY SUMMARY, 1949

Month	Wells: Status													
	Licences Issued	Licences Cancelled	Wells Completed	Wells Completed		Wells Abandoned	Wells Undet. Dec. 31 Carried to 1950	Footage Drilled	Prod. Wells Abd.		Wells Cap. Prod.		Wells Act. Prod.	
				Oil	Gas				Oil	Gas	Oil	Gas	Oil	Gas
January.....	1	—	1	1	2	—	—	3,864	—	—	130	45	84	9
February.....	—	—	—	—	—	—	—	—	—	—	130	45	79	7
March.....	3	—	2	1	—	1	—	1,937	—	—	131	45	81	7
April.....	3	1	1	1	—	—	—	3,782	1	—	131	45	101	3
May.....	6	—	6	4	—	2	—	7,693	—	—	135	45	105	5
June.....	7	—	7	3	1	4	—	12,383	—	—	138	46	108	5
July.....	6	—	6	3	—	3	—	12,833	—	—	141	46	100	5
August.....	7	—	6	3	1	3	—	13,478	2	—	142	47	93	5
September.....	11	—	9	3	1	4	—	15,153	—	—	145	48	94	5
October.....	4	—	10	4	—	4	—	15,253	—	—	149	48	95	5
November.....	12	—	10	6	1	2	—	28,782	—	—	155	49	106	5
December.....	2	1	4	2	—	2	2	5,822	—	—	157	49	95	5
Total.....	62	2	62	31	6	25	2	120,980	3	—	157	49	—	—

TABLE VIII-A

## DRILLING STATISTICS—MONTHLY SUMMARY, 1950

Month	Licences Issued	Licences Cancelled	Wells			Wells: Status		Footage Drilled	Prod. Wells Abd.		Wells Cap. Prod.		Wells Act. Prod.	
			Completed	Wells Completed	Wells Completed	Undet. Dec. 31	Carried to 1951		Oil	Gas	Oil	Gas	Oil	Gas
January.....	1	1	1	—	—	—	—	1,845	1	—	157	49	94	5
February.....	—	—	—	—	—	—	—	1,876	—	1	157	48	108	5
March.....	2	2	3	1	—	—	—	5,864	—	—	158	50	111	5
April.....	5	—	2	2	1	—	—	4,036	1	1	159	49	122	5
May.....	8	2	9	4	1	—	—	16,665	—	—	163	50	131	5
June.....	18	1	11	2	2	—	—	22,213	—	—	165	52	134	5
July.....	17	—	10	3	—	—	—	22,817	—	—	168	52	140	6
August.....	12	—	12	3	2	—	—	30,805	—	—	171	54	144	6
September.....	18	—	13	5	—	—	—	30,341	—	—	176	54	143	6
October.....	17	1	16	7	1	—	—	40,367	—	—	183	55	142	6
November.....	11	—	16	6	1	—	—	31,755	—	1	189	55	149	8
December.....	5	—	15	2	—	1	—	30,817	—	—	191	55	152	9
Total.....	114	7	108	36	9	1	1	239,401	2	3	191	55	—	—

TABLE IX-A

## DRILLING STATISTICS—MONTHLY SUMMARY, 1951

Month	Licences Issued	Licences Cancelled	Wells				Footage Drilled	Prod. Wells Abd.		Wells Cap. Prod.		Wells Act. Prod.	
			Completed Oil	Completed Gas	Abandoned Dry	Undet. Dec. 31 Carried to 1952		Oil	Gas	Oil	Gas	Oil	Gas
January.....	7	3	6	5	1	—	13,145	1	—	195	55	154	9
February.....	6	4	7	4	2	—	21,181	—	—	199	56	158	9
March.....	5	1	4	—	4	—	12,350	—	—	199	56	154	10
April.....	9	—	5	1	2	—	11,046	—	—	201	57	120	10
May.....	8	2	5	3	2	—	10,074	1	—	203	57	159	10
June.....	15	—	11	3	9	—	28,029	1	—	205	57	173	10
July.....	14	—	7	—	4	—	19,875	—	1	205	58	185	10
August.....	9	—	7	2	4	—	13,584	—	—	207	59	185	10
September.....	9	—	17	7	10	—	63,629	—	—	214	59	185	10
October.....	28	—	14	6	7	—	37,389	1	2	219	58	185	10
November.....	22	—	19	10	9	—	70,074	2	—	227	58	192	10
December.....	3	1	22	10	10	1	60,169	—	—	237	60	188	10
Total.....	135	11	124	52	8	1	360,545	6	3	237	60	—	—

TABLE X-A

## DRILLING STATISTICS—MONTHLY SUMMARY, 1952

Month	Licences Issued	Licences Cancelled	Wells				Footage Drilled	Prod. Wells Abd.		Wells Cap. Prod.		Wells Act. Prod.	
			Completed Oil	Completed Gas	Abandoned Dry	Undet. Dec. 31 Carried to 1953		Oil	Gas	Oil	Gas	Oil	Gas
January.....	26	5	18	13	5	—	59,818	—	—	250	60	186	10
February.....	28	4	27	15	9	—	82,646	—	—	265	63	195	10
March.....	23	5	23	12	10	—	58,907	—	—	277	64	201	10
April.....	29	4	24	13	9	—	78,848	—	1	290	65	200	10
May.....	48	8	36	16	19	—	117,990	—	—	306	68	200	10
June.....	61	11	45	19	20	—	125,757	—	—	325	74	203	10
July.....	50	5	44	14	27	—	135,465	2	1	337	76	207	10
August.....	51	3	50	21	29	—	135,025	2	—	356	76	222	10
September.....	55	3	63	31	30	—	159,936	—	1	387	77	238	10
October.....	59	2	57	28	28	—	164,036	1	—	414	78	256	10
November.....	50	3	51	22	29	—	155,770	—	—	436	78	264	12
December.....	55	2	37	15	21	4	107,200	4	—	447	79	268	13
Total.....	535	55	477	219	22	4	1,381,398	9	3	447	79	—	—

TABLE XI-A  
DRILLING STATISTICS—MONTHLY SUMMARY, 1953

Month	Licences Issued	Licences Cancelled	Wells Completed			Wells Completed Oil			Wells Completed Gas			Wells Abandoned Dry			Wells Stat. Undet. Dec. 31 Carried to 1954	Defined Fields	Footage Drilled Other Areas		Total	Prod. Wells Abd.		Wells Cap. of Prod.		Wells Actly. Prod.	
			D. F. A.	O. T.	F. A. T.	D. F. A.	O. T.	F. A. T.	D. F. A.	O. T.	F. A. T.	D. F. A.	O. T.	F. A. T.			Oil	Gas		Oil	Gas	Oil	Gas	Oil	Gas
January.....	45	2	31	14	45	29	2	31	—	—	—	2	12	14	—	85,709	55,139	140,848	3	—	—	475	79	320	12
February.....	55	3	26	10	36	24	—	24	—	—	—	2	10	12	—	71,596	45,435	117,031	—	—	—	499	79	348	11
March.....	48	2	33	9	42	25	2	27	5	—	5	3	7	10	—	95,884	32,550	128,434	1	—	—	525	84	357	10
April.....	36	2	21	16	37	16	5	21	1	1	2	4	9	13	—	65,268	70,723	135,991	—	—	—	546	86	328	9
May.....	65	8	31	15	46	24	1	25	—	—	—	7	14	21	—	90,503	65,550	156,053	1	—	—	570	86	341	10
June.....	58	—	38	26	64	32	3	35	2	4	6	4	19	23	—	119,153	109,915	229,068	—	—	—	605	92	394	10
July.....	86	6	40	29	69	31	1	32	—	—	—	9	26	35	—	126,056	115,115	241,171	—	—	—	637	92	414	10
August.....	78	—	38	34	72	29	3	32	—	—	—	9	28	37	—	126,114	145,599	271,713	2	—	—	667	92	400	10
September.....	54	1	30	43	73	24	1	25	1	—	1	4	40	44	—	94,918	163,611	258,529	2	1	—	690	92	418	9
October.....	81	11	31	39	70	27	5	32	1	3	4	3	31	34	—	94,579	152,562	247,161	1	—	—	721	96	378	13
November.....	74	8	17	42	59	16	15	31	—	3	3	1	23	24	—	49,957	143,961	193,918	3	1	—	749	98	442	19
December.....	83	7	12	53	65	6	9	15	—	1	1	3	23	26	72	39,194	168,047	207,241	4	—	—	760	99	454	22
Total.....	763	50	348	330	678	283	47	330	10	12	22	51	242	293	72	1,058,931	1,268,227	2,327,158	17	2	—	760	99	—	—

TABLE XII-A  
DRILLING STATISTICS—MONTHLY SUMMARY, 1954

Month	Licences Issued	Licences Cancelled	Wells Completed			Wells Completed Oil			Wells Completed Gas			Wells Abandoned Dry			Wells Stat. Undet. Dec. 31 Carried to 1955	Defined Fields	Footage Drilled		Total	Prod. Wells Abd.		Wells Cap. of Prod.		Wells Actly. Prod.	
			D.	O.	F.	D.	O.	F.	D.	O.	F.	D.	O.	F.			Other Areas	Oil		Gas	Oil	Gas	Oil	Gas	Oil
January.....	27	1	20	23	43	14	6	20	—	1	1	—	14	14	—	49 064	95 555	145 159	—	—	—	780	100	454	25
February.....	35	—	15	20	35	26	3	29	1	—	—	4	17	21	—	46 890	88 448	135 338	—	—	—	809	101	495	24
March.....	57	21	20	31	51	18	3	21	1	2	3	4	25	29	—	49 325	81 884	131 209	—	—	—	830	104	531	24
April.....	65	1	16	24	40	10	1	11	1	1	2	3	19	22	—	51 822	74 599	126 421	—	—	—	841	106	512	23
May.....	105	1	25	37	62	9	2	11	—	—	—	7	26	33	—	69 880	128 267	198 147	—	—	—	852	106	515	20
June.....	81	14	45	39	84	18	2	20	—	1	1	3	31	34	—	113 406	150 444	263 900	—	—	—	872	107	533	18
July.....	94	24	56	42	98	45	4	49	1	2	3	5	33	38	—	140 816	163 005	303 821	—	—	—	921	110	620	21
August.....	90	2	42	44	86	36	4	40	—	3	3	1	30	31	—	116 637	169 370	286 007	—	—	—	961	113	662	22
September.....	80	—	31	37	68	24	1	25	2	—	2	2	26	28	—	91 449	151 686	243 135	—	—	—	986	115	698	20
October.....	98	1	38	44	82	21	5	26	—	—	—	5	36	41	—	101 008	148 130	249 138	—	—	—	1 012	115	735	25
November.....	94	16	40	46	86	30	7	37	—	3	3	3	37	40	—	110 549	155 809	266 358	6	—	—	1 043	118	749	33
December.....	58	32	35	37	72	49	5	54	2	—	2	2	31	33	95	100 177	140 090	240 267	3	—	—	1 094	120	796	33
Total.....	864	113	383	424	807	300	43	343	8	13	21	39	325	364	95	1 041 563	1 547 337	2 588 810	9	—	—	1 094	120	—	—



TABLE XIII-A

## SUMMARY—SASKATCHEWAN OIL AND GAS DISCOVERIES—1935-1954

<i>Year</i>	<i>Light Gravity</i>	<i>Medium Gravity</i>	<i>Heavy Gravity</i>	<i>Total Oil</i>	<i>Total Gas</i>
1935-1943.....	—	—	—	—	2
1944.....	—	—	1	1	3
1945.....	—	—	1	1	—
1946.....	—	—	1	1	1
1947.....	—	—	2	2	—
1948.....	—	—	4	4	—
1949.....	—	—	4	4	—
1950.....	—	—	2	2	1
1951.....	—	—	3	3	4
1952.....	1	10	13	24	8
1953.....	6	16	2	24	4
1954.....	11	6	2	19	9
<b>Total.....</b>	<b>17</b>	<b>32</b>	<b>35</b>	<b>84</b>	<b>32</b>

TABLE XIV-A

## SASKATCHEWAN'S OIL DISCOVERIES, 1954

<i>Field or Area</i>	<i>Discovery Well</i>	<i>Location</i>	<i>Date of Completion</i>	<i>Producing System</i>	<i>Average Depth</i>	<i>Average Pot. B.P.D.</i>	<i>Gravity A.P.I.</i>	<i>Capable Producers Dec. 31/54</i>
ALIDA FIELD	Imperial Alida No. 4-35	Ctr. 4-35-5-33-w1	Nov. 6, 1954	Mississippian	3,670'	2,000	39°	4
MISSION CANYON POOL								
BONE CREEK	Delhi et al Bone Creek No. 1	Ctr. 6-34-10-19-w3	Oct. 11, 1954	Jurassic	4,400'	150	23°	1
UPPER SHAUNAVON POOL								
COLEVILLE-SMILEY-FIELD	Imperial Eureka No. 3-35V	3-35-31-23-w3	July 27, 1954	Cretaceous	2,375'	100	34°	10
EUREKA VIKING SAND POOL								
CULLEN	Shell Cullen A-8-28	Lsd. 8-28-5-7-w2	Jan. 10, 1954	Mississippian	4,625'	50	28°	1
MISSION CANYON POOL								
EAST GULL LAKE	S.W.S. East Gull Lake No. 28-11	Ctr. 11-28-13-18-w3	July 30, 1954	Cretaceous	3,550'	20	22°	1
FRIBISHER FIELD								
Basal Cantuar Sand Pool	Canadian Gulf Quinn No. 1	Ctr. 1-34-3-4-w2	July 3, 1954	Mississippian	4,600'	300	38°	3
Charles Pool	Canadian Gulf Quinn No. 9	Ctr. 9-34-3-4-w2	Mar. 26, 1954	Mississippian	4,625'	400	38°	5
MISSION CANYON POOL								
SOUTH ILLERBRUN FIELD	S.W.S. Illerbrun No. 21-8	Ctr. 8-21-10-18-w3	Sept. 24, 1954	Jurassic	4,550'	50	15°	1
LOWER SHAUNAVON POOL								
INSTOW FIELD	Tidewater Instow Crown No. 3-35	Ctr. 3-35-19-18-w3	Sept. 26, 1954	Jurassic	4,500'	100	23°	4
UPPER SHAUNAVON POOL								
MERVIN	Rio Prado Mervin No. 4-8	Ctr. 4-8-50-19-3	April 10, 1954	Cretaceous	1,450'	5	14°	1
MUDALE FIELD	Imperial Midale No. 5-17M.	Ctr. 5-17-6-10-w2	Sept. 4, 1954	Mississippian	4,675'	100	32°	3
MISSION CANYON POOL								
NORTH WAPELLA	Sohio North Wapella No. 13-13	Ctr. 13-13-15-1-w2	Aug. 4, 1954	Jurassic	2,225'	50	28°	1
JURASSIC POOLS								
RALPH	Central Del Rio Ralph No. 14-6	Ctr. 14-6-7-13-w2	Dec. 17, 1954	Mississippian	4,550'	100	30°	1
MISSION CANYON POOL								
ROSEBANK	Imperial Rosebank No. 9-26M-4-32	Ctr. 9-26-4-32-w2	Dec. 2, 1954	Mississippian	3,525'	400	35°	1
CHARLES POOL								
ST. FLORENCE	H.P. St. Florence No. A-10-19	Ctr. 10-19-30-24-3	June 29, 1954	Cretaceous	2,225'	50	34°	2
VIKING SAND POOL								
STURGEON	Sturgeon & Assocs. Smiley No. 2	Ctr. 2-35-30-27-w3	Jan. 20, 1954	Cretaceous	2,440'	30	35°	1
VIKING SAND POOL								
SUCCESS FIELD	Soc. Woodley Southern So. Success No. 26-16B	SW 16-26-16-16-w3	Jan. 12, 1954	Cretaceous	3,175'	125	22°	3
So. Success Roseray Sand Pool								
WALTER	Cdn. Gulf Walter No. 5	Ctr. 5-14-5-6-w2	Dec. 17, 1954	Mississippian	4,400'	100	38°	1
CHARLES POOL								
WHITEBEAR	T.W. Ajax Whitebear No. 4	Ctr. 9-12-9-3-w2	Dec. 10, 1954	Mississippian	4,125'	40	32°	1
MISSION CANYON POOL								

TABLE XV-A  
SASKATCHEWAN OIL DISCOVERIES, 1944-1953

<i>Field or Area</i>	<i>Discovery Well</i>	<i>Location</i>	<i>Date of Completion</i>	<i>Producing System</i>	<i>Average Depth</i>	<i>Average Pol. B.P.D.</i>	<i>Gravity A.P.I.</i>	<i>Capable Producers Dec. 31/54</i>
BIRLING FIELD								
Birling Sparky Sand Pool	Caldough No. 5	NW 13-7-48-22-w3	Aug. 8, 1949	Cretaceous	1,840'	20	12°	6
BIGGAR								
Edoran Christie Biggar No. 2		Ctr. 7-12-36-15-w3	Nov. 10, 1952	Cretaceous	2,400'	20	16°	1
CANTUAR FIELD								
Cantuar Sand Pool	S.W.P. Cantuar No. 2-14	Ctr. 14-2-16-17-w3	July 30, 1952	Cretaceous	3,200'	250	23°	22
Upper Roseray Sand Pool	S.W.P. Cantuar No. 2-14	Ctr. 14-2-16-17-w3	July 30, 1952	Cretaceous	3,275'	100	12°	....
Lower Roseray Sand Pool	S.W.P. Cantuar No. 2-14	Ctr. 14-2-16-17-w3	July 30, 1952	Cretaceous	3,325'	100	15°	12
COOK LAKE								
Viking Sand Pool	C.S. New Superior et al Cook Lake No. 11-32	Lsd. 11-32-31-21-w3	Oct. 31, 1953	Cretaceous	2,215'	15	34°	1
COLEVILLE-SMILEY FIELD								
Buffalo Coulee Banff Sand Pool	C.S. Buffalo Coulee No. 1	NE 14-17-32-24-w3	Aug. 9, 1952	Mississippian	2,700'	40	13°	27
Coleville Banff Sand Pool	R.C.S. Coleville No. 1	Ctr. 4-30-31-23-w3	Sept. 4, 1951	Mississippian	2,700'	50	14°	132
Smiley-Dewar Viking Sand Pool	Imp. Smiley No. 7-15-31-25	Ctr. 7-15-31-25-w3	Sept. 19, 1953	Cretaceous	2,300'	100	34°	68
Smiley-Dewar Viking Chert Pool	C.S. Dewar No. 6-14	Ctr. 6-14-31-26-w3	April 27, 1953	Cretaceous	2,400'	200	34°	46
DOLLARD FIELD								
Upper Shaun. Pool	T.W. Dollard Cr. No. 5-21	Ctr. 5-21-7-20-w3	June 8, 1953	Jurassic	4,600'	300	23°	21
DRUID	Royalite Druid No. 1	Ctr. 9-18-33-20-w3	Oct. 23, 1952	Cretaceous	2,540'	7	12°	1
EAGLE HILLS	A.P. & Assoc. Eddoran Eagle Hills No. 1	4-4-40-15-w3	Sept. 10, 1952	Cretaceous	2,150'	6	15.7°	1
EASTEND FIELD								
Shaunavon Pools	T.W. Eastend Cr. No. 1	Ctr. 15-11-6-20-w3	Sept. 26, 1952	Jurassic	4,700'	100	21°	6
EATONIA	H.P. Eatonia No. 1	Ctr. 4-32-26-24-w3	July 9, 1951	Cretaceous	2,900'	38	13.0°	8
FORGET FIELD								
Mission Canyon Pool	T.W. Forget Cr. No. 1	Ctr. 2-11-9-7-w2	Feb. 1, 1953	Mississippian	4,000'	150	29.5°	2
FOSTERTON FIELD								
Roseray Sand Pool	S.W.P. Fosterston No. 1	Ctr. 13-21-3-20-w3	Dec. 30, 1952	Jurassic	4,500'	36	20°	1
GULL LAKE FIELD								
Johnston Basal Cantuar Pool	A.A.G. Gull Lake No. 10-14C	Ctr. 6-13-13-19-w3	Sept. 18, 1953	Cretaceous	3,600'	100	23.4°	5
Johnston Upper Shaun. Pool	A.A.G. Gull Lake No. 9-14A	9-14-13-19-w3	July 5, 1953	Jurassic	3,900'	30	23°	7
North Upper Shaun. Pool	A.A.G. Gull Lake No. 12-24A	SE 12-24-13-19-w3	Aug. 28, 1953	Jurassic	3,800'	125	23°	8
South Shaun. Pools	A.A.G. Gull Lake No. 1	Ctr. 4-2-13-19-w3	Dec. 15, 1952	Jurassic	4,000'	150	22.7°	13
SE, Midway								
U. Shaun. Pool	S.W.S. SE, Midway No. 3-1	Ctr. 1-3-14-19-w3	Aug. 5, 1953	Jurassic	3,700'	100	22.2°	6
SE, Midway Cantuar Pool	S.W.S. SE, Midway No. 3-1	Ctr. 1-3-14-19-w3	Aug. 5, 1953	Cretaceous	3,750'	100	21.7°	1
North Vanguard Pool	A.A.G. Gull Lake No. 12-24A	SE. 12-24-13-19-w3	Aug. 28, 1953	Jurassic	3,585'	100	23.0°	1
HEARTS HILL								
Albercan Cr. Hearts Hill No. 1		SW. 2-22-35-26-w3	July 7, 1950	Cretaceous	2,480'	8	14°	1
HOOSIER FIELD								
P.H. Hoosier No. 1		Ctr. 13-11-31-28-w3	May 9, 1952	Cretaceous	2,830'	75	15.7°	2
HUNTOON FIELD								
Detrital Pool		Ctr. 3-8-7-10-w2	Dec. 28, 1953	Mississippian	4,450'	75	30°	6
MISSISSIPPIAN POOL								
Gill No. 3-8								



TABLE XV-A (Cont'd)

## SASKATCHEWAN OIL DISCOVERIES, 1944-1953

<i>Field or Area</i>	<i>Discovery Well</i>	<i>Location</i>	<i>Date of Completion</i>	<i>Producing System</i>	<i>Average Depth</i>	<i>Average Pot. B.P.D.</i>	<i>Gravity A.P.I.</i>	<i>Capable Producers Dec. 31/54</i>
JAVA FIELD								
Cantuar Sand Pool	T.W. Java Cr. No. 1	Ctr. 16-29-15-15-w3	Feb. 22, 1953	Cretaceous	3,300'	50	20-21°	4
LEON LAKE FIELD								
Upper Shaun. Pools	T.W. Leon Lake Cr. No. 1	Ctr. 5-28-8-19-w3	April 13, 1953	Jurassic	4,500'	40	22°	4
LOOMIS	T.W. Loomis Cr. No. 1	Ctr. 5-1-3-21-w3	Mar. 18, 1953	Jurassic	4,580'	30-50	20°	1
LLOYDMINSTER FIELD								
Dulwich Sparky Sand Pool	Quest No. 1	NE. 4-3-49-27-w3	Oct. 30, 1947	Cretaceous	1,825'	20	8-16°	114
Dulwich G.P. Sand Pool	Fair No. 1	NE. 16-33-48-27-w3	June 5, 1948	Cretaceous	1,880'	20	9-16°	10
Silverdale Sparky Sand Pool	National Grant No. 1	SW. 4-14-49-28-w3	Nov. 12, 1944	Cretaceous	1,850'	20	8-16°	118
Silverdale G.P. Sand Pool	Community Services No. 7	SE. 3-4-50-27-w3	Dec. 18, 1945	Cretaceous	1,900'	20	8-16°	114
Till Sparky Sand Pool	L.D.C. No. 31	NE. 12-14-50-28-w3	Aug. 14, 1952	Cretaceous	1,825'	20	8-16°	7
LONE ROCK FIELD								
Epping Sparky Sand Pool	Fargo Epping No. 11-20-1	SE. 11-20-47-27-w3	Oct. 24, 1952	Cretaceous	1,900'	30	8-18°	22
Epping G.P. Sand Pool	Fargo Epping No. 11-20-1	SE. 11-20-47-27-w3	Oct. 24, 1952	Cretaceous	1,990'	30	8-18°	29
Lone Rock Sparky Sand Pool	Fargo Oils No. 3	SE. 2-28-47-27-w3	Nov. 3, 1946	Cretaceous	1,875'	40	10-18°	117
Lone Rock G.P. Sand Pool	Fargo Oil & Gas No. 9	SW. 1-28-47-27-w3	Sept. 7, 1947	Cretaceous	1,910'	40	10-18°	....
Lone Rock Lloydminster Sand Pool	Liberal No. 14-21-B	SW. 14-21-47-27-w3	Jan. 23, 1953	Cretaceous	1,980'	30	10-18°	1
McLAREN FIELD								
McLaren Sand Pool	Husky Jupiter McLaren No. 1	SW. 4-6-50-25-w3	June 18, 1948	Cretaceous	1,660'	30	8-15°	20
Waseca Sand Pool	Husky G.C.D. McLaren No. 8	NE. 12-6-50-25-w3	Sept. 29, 1951	Cretaceous	1,750'	25	8-15°	8
MAIDSTONE FIELD								
Waseca Sand Pool	Caldough No. 1	SE. 1-15-49-23-w3	Mar. 18, 1949	Cretaceous	1,550'	25	12-13°	11
MARENGO FIELD	Marengo No. 1	Ctr. 10-26-28-27-w3	Dec. 19, 1953	Cretaceous	2,950'	30	17°	1
MARSDEN FIELD								
Dina Sparky Sand Pool	Bata No. 25	SE. 10-28-44-28-w3	Nov. 1, 1948	Cretaceous	1,800'	25	8-15°	4
Marsden Sparky Sand Pool	North Canadian Marsden No. 6	NW. 16-35-44-28-w3	July 23, 1949	Cretaceous	1,990'	20	8-15°	8
MIDALE FIELD								
Charles Pool	Shell Midale No. A-7-18	Ctr. 7-18-6-10-w2	May 29, 1953	Mississippian	4,600'	350	27°	17
MIDWAY FIELD								
Jurassic Sand Pool	S.W.P. Midway No. 1	Ctr. 14-6-15-19-w3	July 3, 1952	Jurassic	3,500'	200	22°	1
Upper Shaun. Pool	S.W.P. Midway No. 1	Ctr. 14-6-15-19-w3	July 3, 1952	Jurassic	3,550'	150	22°	1
MOOSE FIELD								
Mission Canyon Pool	Williston Bobjo Forget No. 1-19	Ctr. 1-19-9-6-w2	Sept. 8, 1953	Mississippian	3,950'	130	30°	2
NORTH PREMIER FIELD								
Roseway Sand Pool	S.W.S. North Premier No. 30-4B	SW. 4-30-15-18-w3	Jan. 30, 1953	Cretaceous	3,300'	420	24°	4
Up. Shaun. Pool	S.W.S. North Premier No. 30-4B	SW. 4-30-15-18-w3	Jan. 30, 1953	Jurassic	3,500'	95	23°	5
ONWARD	C.S. Onward No. 7-10	Ctr. 7-10-34-24-w3	Oct. 31, 1952	Mississippian	2,650'	50	14°	1
RAPDAN FIELD								
Up. Shaun. Pool	T.W. Rapdan Cr. No. 1	Ctr. 15-2-4-20-w3	Feb. 18, 1953	Jurassic	4,600'	100	23°	4
RATCLIFFE FIELD								
Mission Canyon Pool	Soc. Central Leduc Del Rio Ratcliffe No. 1	Ctr. 5-30-1-15-w2	Nov. 17, 1952	Mississippian	6,500'	35	31°	2

TABLE XV-A (Cont'd)

SASKATCHEWAN OIL DISCOVERIES, 1944-1953

<i>Field or Area</i>	<i>Discovery Well</i>	<i>Location</i>	<i>Date of Completion</i>	<i>Producing System</i>	<i>Average Depth</i>	<i>Average Pot. B.P.D.</i>	<i>Gravity A.P.I.</i>	<i>Capable Producers Dec. 31/54</i>
ST. ELOI	H.P. St. Eloi No. 1	Ctr. 13-28-30-23-w3	June 20, 1952	Mississippian	2,730'	20	11-15°	1
SKYLINE	Liberal C.S. New Devon Skyline No. 2	SW. 3-6-37-16-w3	July 25, 1952	Cretaceous	2,030'	Small	Heavy	1
SUCCESS FIELD	Success Roseray Sand Pool S.W.P. Success No. 3-6B	SW. 6-3-17-16-w3	Aug. 25, 1952	Cretaceous	3,200'	200	22.6°	48
SUPERIOR	Bata Superior No. 1	SW. 4-16-35-28-w3	July 6, 1948	Cretaceous	2,600'	125	12°	1
UNWIN	Ribrook No. 1	SW. 12-9-46-27-w3	Aug. 16, 1951	Cretaceous	1,625'	30	14°	3
SPARKY POOL	Imp. Tide Water Wapella No. 6-33-14-1	Ctr. 6-33-14-1-w2	Jan. 31, 1953	Cretaceous	2,100'	50	26°	1
UPPER BLAIRMORE	T.W. Imperial Wapella No. 9-33-14-1	9-33-14-1-w2	Oct. 31, 1952	Cretaceous	2,300'	100	26°	8
WAPELLA SAND POOL	T.W. Imp. Wapella No. 4-3-15-1	4-3-15-1-w2	Dec. 8, 1952	Jurassic	2,400'	75	26-27°	14
JURASSIC POOLS	Husky Waseca No. 1	NE. 8-22-49-24-w3	Aug. 29, 1949	Cretaceous	1,670'	40	8-15°	7
WASECA FIELD	T.W. Whitemud Cr. No. 15-20	Ctr. 15-20-5-20-w3	May 10, 1953	Jurassic	4,650'	30	22°	1
WASECA SAND POOL								
WHITEMUD								

TABLE XVI-A

## SASKATCHEWAN GAS DISCOVERIES, 1954

<i>Field or Area</i>	<i>Discovery Well</i>	<i>Location</i>	<i>Date of Completion</i>	<i>Producing System</i>	<i>Average Depth</i>	<i>Average Pot. MMCF-D, Dec. 31-54</i>	<i>Capable Producers</i>
MILTON FIELD Viking Sand Pool	Alminex Crystal No. 4-15	Ctr. Lsd. 4-15-30-27-w3	Mar. 6, 1954	Cretaceous	2,400'	1.15	1
HOOSIER Viking Chert	C.S. Hoosier No. 6-31	Ctr. Lsd. 6-31-27-3	Mar. 27, 1954	Cretaceous	2,400'	4.0	2
MARENGO FIELD Viking Sand Pool	Marengo No. 2	Ctr. 10-27-28-27-3	April 3, 1954	Cretaceous	2,360'	1.0	1
EASTSIDE Banff Sand Pool	Phillips Eastside No. 1	Ctr. Lsd. 13-14-29-28-3	May 18, 1954	Mississippian	2,915'	1.9	1
VERENDRYE Viking Sand Pool	H.P. Verendrye No. 1	Ctr. Lsd. 7-19-28-23-3	June 30, 1954	Cretaceous	2,300'	1.0	1
ANTELOPE Viking Sand Pool	Phillips Pete Co. Antelope No. 1	Ctr. Lsd. 9-21-32-28-w3	July 23, 1954	Cretaceous	2,390'	0.15	1
VIEWFAIR Viking Sand Pool	Canso Oil Producers New Superior et al Viewfair No. 6-35	Ctr. Lsd. 6-35-31-20-w3	Oct. 26, 1954	Cretaceous	2,250'	0.5	1
TOTNES Viking Sand Pool	Socony Sohio Totnes No. 21-5	Ctr. Lsd. 5-21-28-18-w3	Oct. 26, 1954	Cretaceous	2,350'	2.0	1
TOMPKINS Upper Shaunavon Pool	S.W.S. Tompkins No. 30-14	Ctr. 14-30-13-20-w3	Dec. 1, 1954	Jurassic	3,750'	4.0	1



TABLE XVII-A

## SASKATCHEWAN GAS DISCOVERIES, 1935-1953

<i>Field or Area</i>	<i>Discovery Well</i>	<i>Location</i>	<i>Date of Completion</i>	<i>Producing System</i>	<i>Average Depth</i>	<i>Average Pot. MMCF-D, Dec. 31-54</i>	<i>Capable Producers</i>
BATTLE CREEK							
Upper Shaunavon Pool	Imp. Can. Southern Fed. Co-op Calvan Battle Creek No. 4-31	Ctr. 4-31-3-26-w3	July 27, 1952	Jurassic	4,330'	5.0	1
Duperow Pool	Imp. Can. Southern Fed. Co-op Calvan Battle Creek No. 4-31	Ctr. 4-31-3-26-w3	July 27, 1942	Devonian	5,600'	4.0 carbon dioxide	—
Souris River Pool	Imp. Can. Southern Fed. Co-op Calvan Battle Creek No. 4-31	Ctr. 4-31-3-26-w3	July 27, 1952	Devonian	6,125'	6.5 nitrogen	—
BROCK FIELD	Husky Phillips Brock No. 1	Ctr. 13-29-28-20-w3	Aug. 29, 1951	Cretaceous	2,350'	6.0	12
Viking Sand Pool							
COLEVILLE-SMILEY FIELD							
Coleville-Smiley Viking Sand Pool	Royalties C.S. Coleville No. 1	Ctr. 4-30-31-23-w3	Sept. 4, 1951	Cretaceous	2,250'	3.0	30
Buffalo Coulee Viking Pool	Can. Southern Buffalo Coulee No. 1	NE. 14-17-32-24-w3	Aug. 9, 1952	Cretaceous	2,235'	.5	7
D'ARCY FIELD	Sohio Std. D'Arcy No. 1	NE. 22-28-19-w3	June 1, 1952	Cretaceous	2,350'	6.62	5
Viking Pool	Cook Lake No. 7-33V	Ctr. 7-33-31-21-w3	Dec. 19, 1953	Cretaceous	2,250'	.5	1
COOK LAKE							
Viking Sand Pool	Superior Doddsland No. 2	Ctr. 11-7-32-20-w3	Dec. 2, 1951	Cretaceous	2,200'	0.1	1
DODSLAND FIELD							
Viking Pool	Sohio Standard Elrose No. 1	NW. 14-12-26-16-w3	Feb. 22, 1952	Cretaceous	2,050'	10.1	1
ELROSE FIELD							
Viking Pool	Glidden No. 1	Ctr. 7-14-27-24-w3	Nov. 26, 1953	Cretaceous	2,280'	10.0	2
GLIDDEN FIELD							
Viking Pool	A.A.G. Gull Lake No. 1	Ctr. 4-2-13-19-w3	Dec. 5, 1952	Cretaceous	3,700'	3.0	1
GULL LAKE							
Basal Cantuar Sand Pool	Amurex C.S. Odenback No. 1-10	10-23-14-30-w3	Oct. 6, 1953	Cretaceous	1,565'	1.0	5
HATTON FIELD							
Medicine Hat Sand Pool	Kamsack No. 5	NE. 23-29-32-w1	Dec. 1, 1937	Cretaceous	200'	.05	3
KAMSACK							
Boyne Sand Pool	Lloydminster No. 2	NW. 5-13-48-28-w3	July 5, 1935	Cretaceous	1,700'	3.13	18
LLOYDMINSTER FIELD							
Colony Sand Pool	Fargo No. 2	NE. 16-16-47-27-w3	Nov. 26, 1944	Cretaceous	1,670'	1.17	5
LONE ROCK FIELD	Saunders L.D.C. No. 22	NE. 13-22-42-26-w3	Aug. 5, 1951	Cretaceous	1,600'	0.2	1
Colony Sand Pool	Husky McLaren No. 5	NE. 7-12-50-26-w3	June 2, 1950	Cretaceous	1,670'	9.6	1
MARSHALL FIELD							
Colony Sand Pool	S.W.P. NW. Midway No. 12-10B	SW. 10-12-15-20-w3	Aug. 4, 1952	Jurassic	3,450'	13.0	1
McLAREN FIELD							
Sparky Sand Pool	S.W.S. Success No. 17-8B	SW. 8-17-17-16-w3	Jan. 25, 1953	Cretaceous	3,070'	25.0	2
MIDWAY							
Upper Shaun. Pool	Bata No. 2	Ctr. 11-24-39-23-w3	July 3, 1944	Cretaceous	1,660'	4.0	5
SUCCESS	Bata No. 2	Ctr. 11-24-39-23-w3	July 3, 1944	Cretaceous	2,100'	25.0	5
ROSERAY POOL	Verbata No. 2	SE. 7-24-31-24-w3	June 26, 1946	Cretaceous	1,600'	.15	4
UNITY FIELD							
Viking Sand Pool							
UNITY SAND POOL							
VERA							
Viking Sand Pool							

SECTION B.

**RESERVES AND PRODUCTION**

- I. Crude Oil and Natural Gas Reserves.
- II. Crude Oil and Natural Gas Analysis.
- III. Crude Oil Production.
- IV. Natural Gas Production.
- V. Basic Sediment and Water Production.
- VI. Gas - Oil Ratios and Water - Oil Ratios.





TABLE I-B

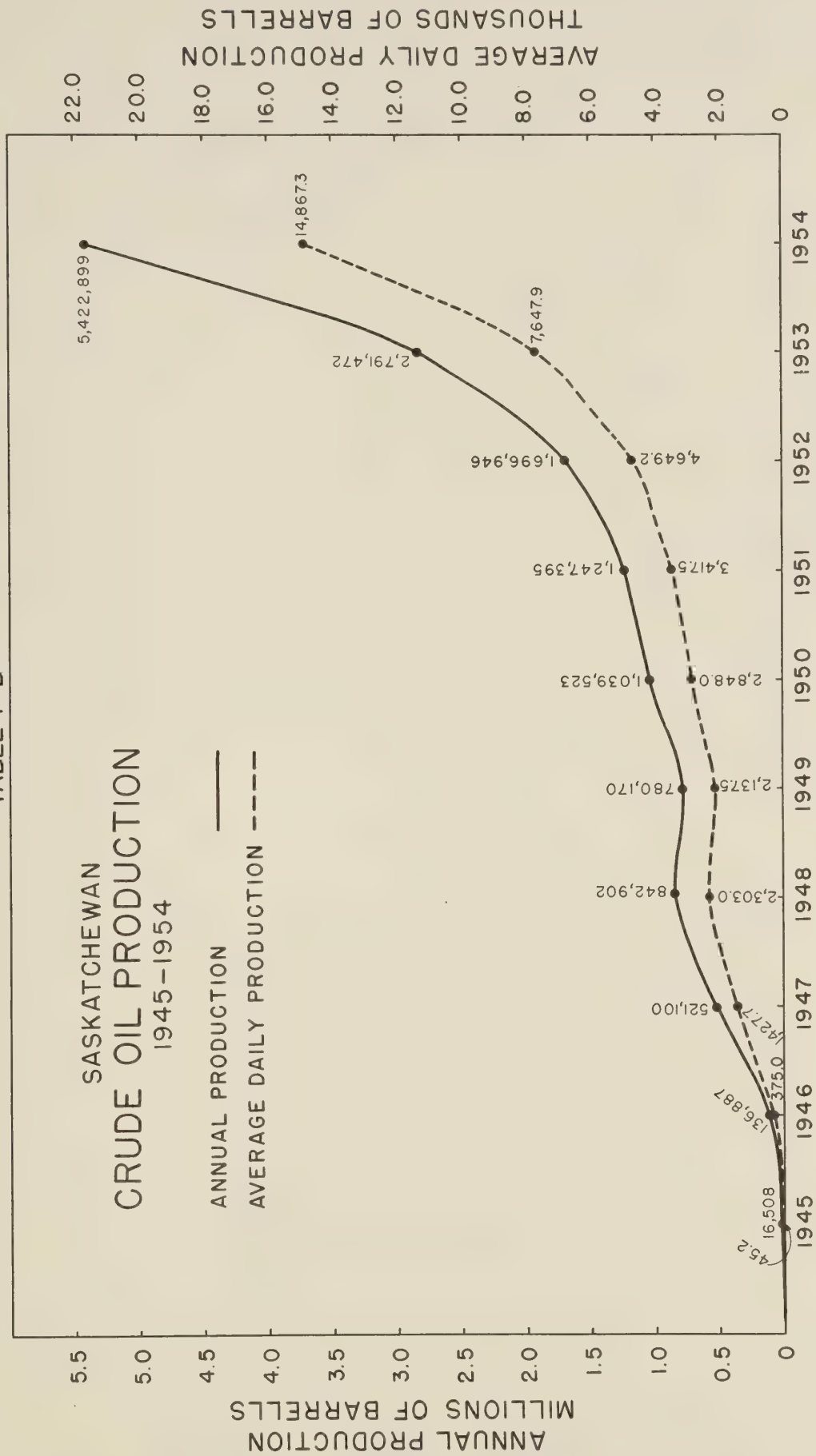


TABLE II-B

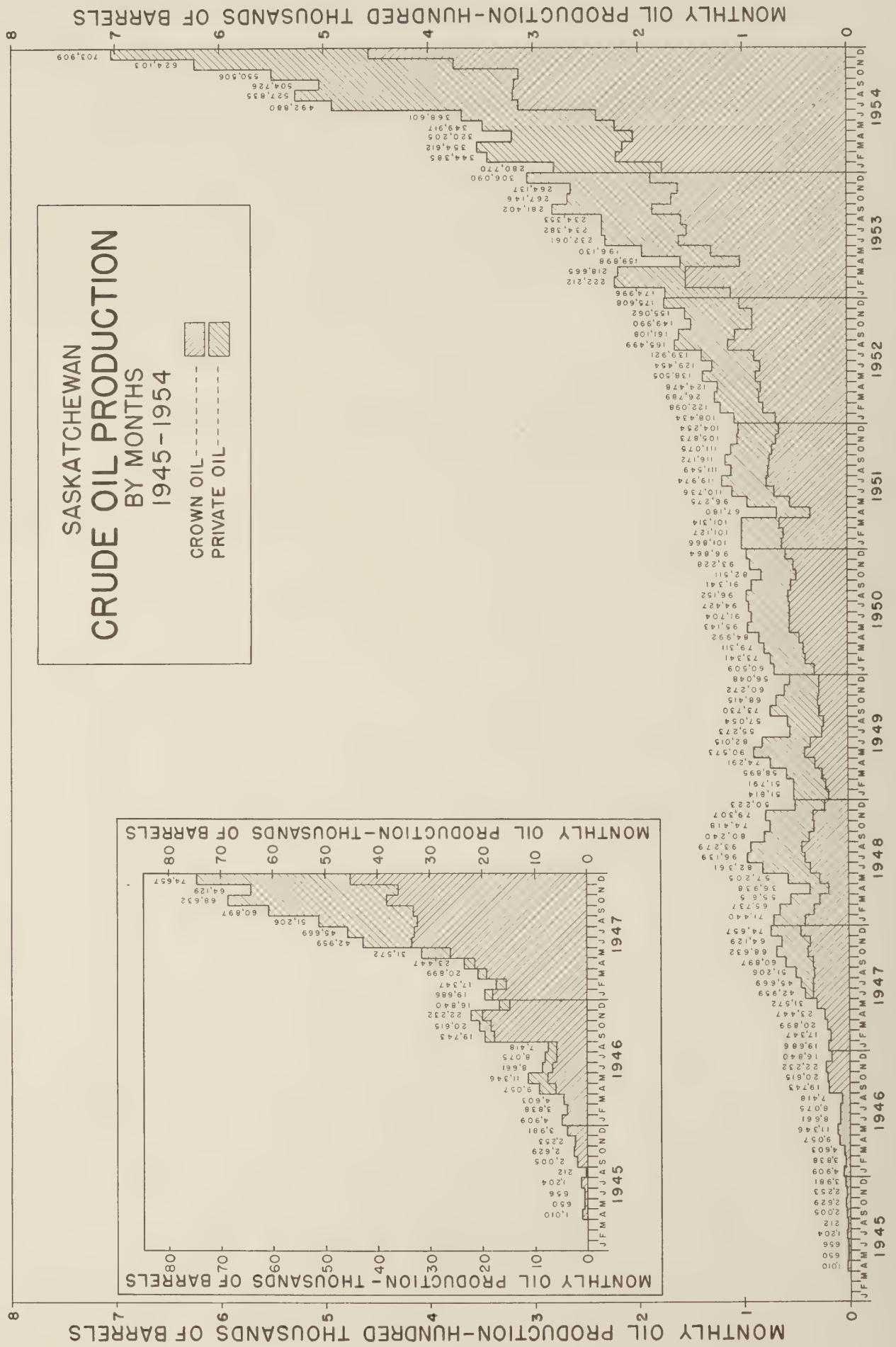


TABLE III-B

SASKATCHEWAN  
NATURAL GAS PRODUCTION  
1934-1954

TOTAL ANNUAL PRODUCTION  
M.M.S.C.F.

TOTAL ANNUAL PRODUCTION  
M.M.S.C.F.

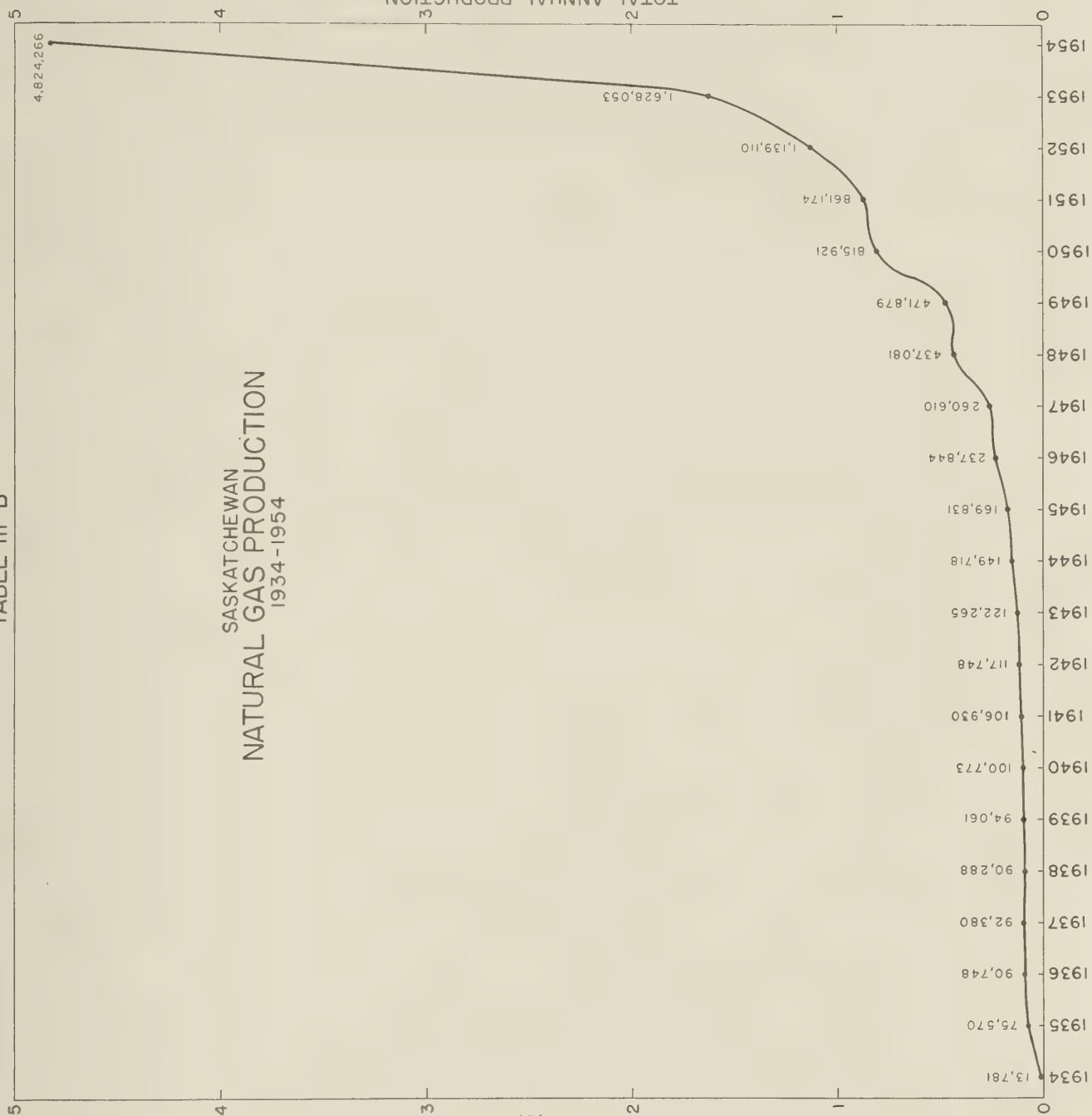




TABLE IV-B

SASKATCHEWAN  
NATURAL GAS PRODUCTION  
BY MONTHS  
1945-1954

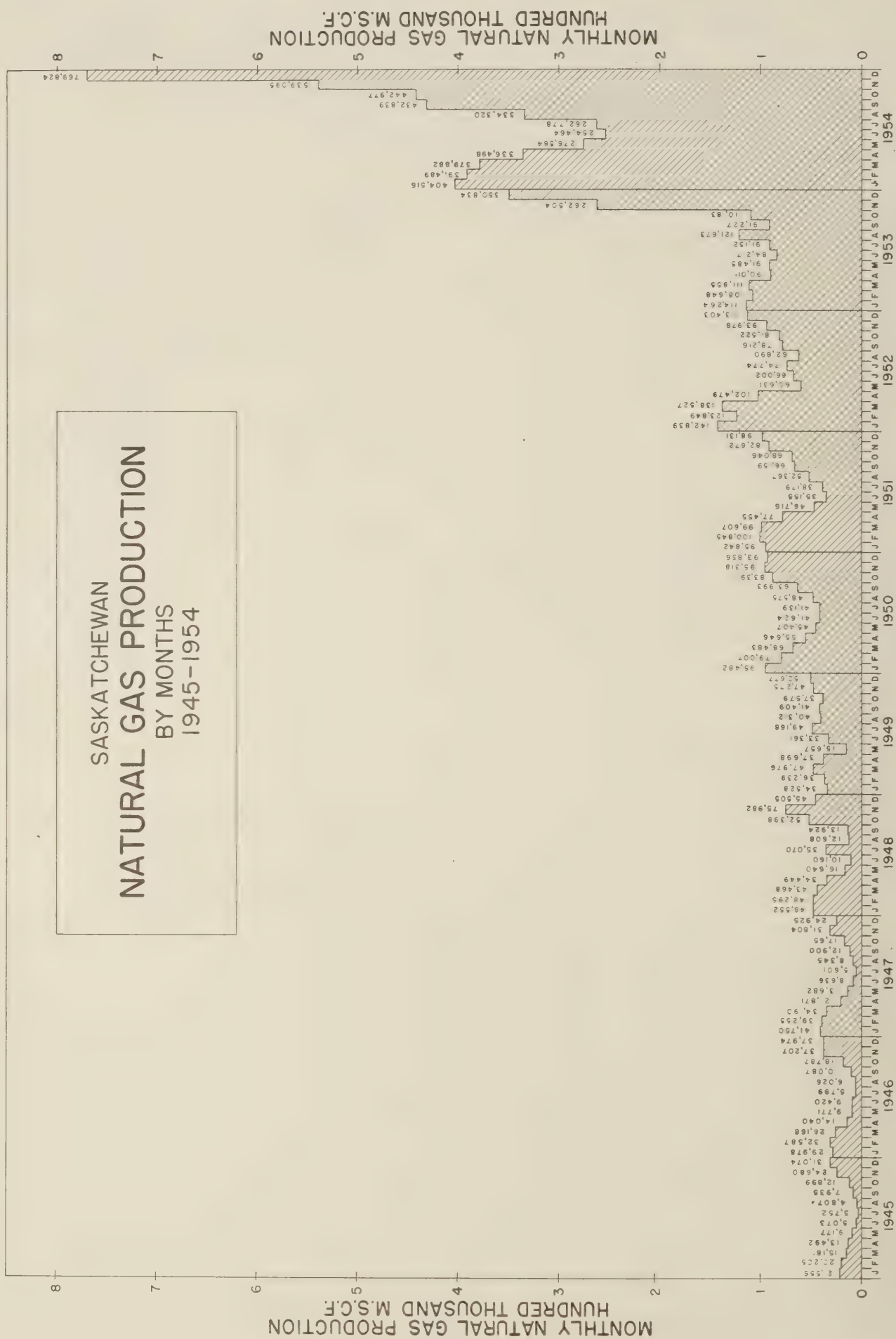


TABLE I-B

## SASKATCHEWAN CRUDE OIL RESERVE ESTIMATES, BY FIELD AND POOL

(Millions of Barrels)

<i>Field</i>	<i>Pool</i>	<i>Proven March, 31, 1954</i>	<i>Recoverable December, 31, 1954</i>
<b>LIGHT GRAVITY CRUDE</b>			
Coleville-Smiley.....	Smiley-Dewar Viking Sand.....	14.320	15.860
	Smiley-Dewar Viking Chert.....	4.620	5.020
	Eureka Viking.....	Nil	2.275
Midale.....	Mission Canyon.....	Nil	.171
Other Discoveries.....		.012	4.907
<b>Total Light Gravity Crude.....</b>		<b>18.952</b>	<b>28.233</b>
<b>MEDIUM GRAVITY CRUDE</b>			
Cantuar.....	Cantuar Sand.....	43.227	35.600
Dollard.....	Upper Shaunavon.....	45.000	31.743
Eastend.....	Shaunavon Pools.....	9.950	9.950
Fosterton.....	Roseray Sand.....	41.300	40.600
Gull Lake.....	Johnston "Basal Cantuar".....	1.090	1.090
	Johnston Upper Shaunavon.....	.120	.120
	North Upper Shaunavon.....	.200	.200
	South Shaunavon.....	2.320	2.320
	S.E. Midway Upper Shaunavon.....	1.070	1.070
	S.E. Midway Cantuar.....	.086	.086
	North Vanguard.....	Nil	.526
Huntoon.....	Mississippian.....	.200	.304
Java.....	Cantuar Sand.....	1.580	1.580
Leon Lake.....	Shaunavon Pools.....	.034	.034
Midale.....	Charles.....	6.060	20.810
North Premier.....	Middle Vanguard.....	2.250	5.040
	Upper Shaunavon.....	Nil	.716
Rapdan.....	Upper Shaunavon.....	2.620	2.620
Success.....	Success Roseray Sand.....	14.370	14.370
	South Success Roseray Sand.....	Nil	4.300
Wapella.....	Upper Blairmore.....	.110	.043
	Wapella.....	.720	1.149
	Jurassic.....	1.610	1.010
Other Discoveries.....		0.760	7.162
<b>Total Medium Gravity Crude.....</b>		<b>174.677</b>	<b>182.443</b>
<b>HEAVY GRAVITY CRUDE</b>			
Cantuar.....	Upper Roseray.....	0.549	.800
	Lower Roseray.....	17.186	17.008
Coleville-Smiley.....	Buffalo-Coulee Banff Sand.....	7.300	7.300
	Coleville-Banff Sand.....	15.040	40.401
Frontier.....	Shaunavon Pools.....	.050	0.57
Lloydminster.....	All Pools.....	11.790	11.790
Lone Rock.....	All Pools.....	10.650	10.650
Marsden.....	All Pools.....	0.500	0.500
McLaren.....	All Pools.....	1.117	1.442
Waseca.....	All Pools.....	.782	.782
Birling.....	All Pools.....	.446	.446
Maidstone.....	All Pools.....	.893	.893
Other Discoveries.....		4.160	5.548
<b>Total Heavy Gravity Crude.....</b>		<b>70.463</b>	<b>97.617</b>
<b>Total Crude Oil Reserve Estimate.....</b>		<b>264.092</b>	<b>308.293</b>

TABLE II-B

## SASKATCHEWAN GAS RESERVE ESTIMATES, BY FIELD AND POOL

(Billions of Cubic Feet)

<i>Field</i>	<i>Pool</i>	<i>Proven March, 31, 1954</i>	<i>Recoverable December, 31, 1954</i>
Brock.....	Viking Sand.....	19.500	18.579
Coleville-Smiley.....	Coleville-Smiley Viking Sand.....	155.000	168.000
	Coleville-Dewar Viking Sand.....	21.600	19.943
D'Arcy.....	Viking Sand.....	5.189	2.978
Dodsland.....	Viking Sand.....	5.810	3.556
Glidden.....	Viking Sand.....	2.216	2.216
Hatton.....	Medicine Hat Sand.....	93.000	132.872
Lloydminster.....	Colony Sand.....	4.417	4.168
Lone Rock.....	Colony Sand.....	.532	.532
Marengo.....	Viking Sand.....	5.442	1.539
Milton.....	Viking Sand.....	5.300	2.128
Unity.....	Viking Sand.....	6.827	6.885
	Unity Sand.....	11.493	10.904
<b>Sub Total: Fields.....</b>		<b>336.326</b>	<b>374.300</b>
<b>Other Areas</b>			
Antelope No. 1.....	Viking Sand.....	—	—
Battle Creek No. 4-31.....	Upper Shaunavon.....	—	—
Eastside No. 1.....	Viking Sand.....	—	—
Elrose No. 1.....	Viking Sand.....	—	—
Hoosier No. 6-31.....	Viking Chert.....	—	—
Hoosier No. 10-12.....	Viking Sand.....	—	—
Hoosier No. 13-4.....	Viking Sand.....	—	—
Midway No. 12-10B.....	Upper Shaunavon.....	—	—
Tompkins No. 30-14.....	Upper Shaunavon.....	—	—
Totnes No. 21-5.....	Viking Sand.....	—	—
Verendrye No. 1.....	Viking Sand.....	—	—
<b>Sub Total: Other Areas.....</b>		<b>13.657</b>	<b>30.132</b>
<b>Total Natural Gas Reserve Estimate....</b>		<b>349.983</b>	<b>404.432</b>



TABLE III-B

## ANALYSIS OF CERTAIN SASKATCHEWAN CRUDES: BY FIELD AND POOL

<i>Field and Pool</i>	<i>A.P.I. Gravity</i>	<i>Flash Pt. °F</i>	<i>Pour Pt. °F</i>	<i>Saybolt Viscosity at 100° F</i>	<i>Saybolt Viscosity at 130° F</i>	<i>Sulphur %</i>	<i>Distillation Recovery at Approx. 550 °F</i>
ALIDA FIELD							
Mission Canyon Pool.....	39.2	Below 30	Plus 30	36.6	at 70° F 42.5	0.67	—
CANTUAR FIELD							
Cantuar Sand Pool.....	24.0	75	10	257	147	2.91	55.0%
Upper Roseray Sand Pool.....	16.8	76	5	997	425	3.00	at 385° F 6.9%
Lower Roseray Sand Pool.....	17.4	74	15	450	207	3.04	at 392° F 11.6%
COLEVILLE-SMILEY FIELD							
Coleville Banff Sand Pool.....	13.9	—	5	2,000	—	3.29	at 490° F 12.0%
Smiley-Dewar Viking Pool.....	36.2	—	Plus 40	39.1	at 70° F 44.2	0.29	at 527° F 52.4%
Smiley-Dewar Viking Chert.....	36.4	—	—	—	—	0.206	50 %
Eureka Viking Pool.....	35.9	—	—	42.0	—	0.30	42.1%
DOLLARD FIELD							
Upper Shaunavon Pool.....	22.5	—	—	172	96	3.36	—
FORGET FIELD							
Mission Canyon Pool.....	31.0	—	15	76	at 77° F 85	2.06	63.0%
FOSTERTON FIELD							
Roseray Sand Pool.....	24.4	76	5	185	112	2.76	52.0%
FROBISHER FIELD							
Charles Pool.....	36.8	—	35	37.5	at 70 F° 42.5	0.73	55 %
Mission Canyon Pool.....	40.1	—	30	35.2	at 70 F° 40.4	0.59	Cracked at 53.3% and 522° F
GULL LAKE FIELD							
Johnston "Basal Cantuar" Pool.....	23.5	—	—10	176	99	1.9 to 2.2	35
Johnston Upper Shaunavon Pool.....	24.0	—	—10	164	91	1.9 to 2.2	35.2%
North Upper Shaunavon Pool.....	22.6	—	—15	207	155	1.9 to 2.2	31.8%
South Shaunavon Pools.....	22.4	—	0	211	112	1.9 to 2.2	32.0%
North Vanguard Pool.....	18.7	—	15	540	227	3.2	32.0%
JAVA FIELD							
Cantuar Sand Pool.....	12.6	—	0	3,368	1,108	3.5	—
LLOYDMINSTER FIELD							
Silverdale Sparky Sand Pool....	14.1	116	15	421	160	3.6	15 %
LONE ROCK FIELD							
Lone Rock Sparky Sand Pool..	17.3	140	Below 0	1,000	at 77 F° 1,900	3.43	at 470 E.P. 26% cracked at 455° F
Lone Rock G.P. Sand Pool.....	15.6	140	Below 0	3,440	at 77 F° 6,475	3.82	at 455° F 23.4% cracked
MIDALE FIELD							
Charles Pool.....	27.5	—	40	86	at 77 F° 95	2.60	60 %
NORTH PREMIER FIELD							
Roseray Sand Pool.....	24.0	75	15	193	103	2.76	—
Upper Shaunavon Pool.....	14.7	—	40	1,068.6	426	2.23	—
RAPDAN FIELD							
Upper Shaunavon Pool.....	22.6	—	20	195	120	3.25	—
RATCLIFFE FIELD							
Mission Canyon Pool.....	30.8	75	60	51	42	0.96	—
SOUTH ILLERBRUN FIELD							
Lower Shaunavon Pool.....	20	—	15	77.52	36.31	3.33	54 %
SUCCESS FIELD							
Success Roseray Sand Pool.....	23.4	73	10	252	151	2.86	50.0%
South Success Roseray Sand Pool.....	23.5	—	Plus 20	182.8	123	2.93	—
WAPELLA FIELD							
Wapella Sand Pool.....	26.4	—	—	67.8	at 122° F 51.5	1.9	40 %
Jurassic Pools.....	26.8	—	Below 70	90	at 77° F 99	1.98	62.0%

TABLE IV-B  
ANALYSIS OF NATURAL GAS FROM SASKATCHEWAN FIELDS  
(All analyses in percent by volume of vapor)

Field and Pool	O <sub>2</sub>	CO <sub>2</sub>	N <sub>2</sub>	H <sub>2</sub> S	Meth.	Eth.	Prop.	Iso- But.	N. But.	Iso- Pent.	N. Pent.	Hex. Plus	Total Hydro- Carbons	Calc. Imp. GPM Pro- pane Plus	S Grav.	Heat Val. BTU'S /cu.ft.	Remarks
ALIDA FIELD																	
Mission Canyon Pool..	0.17	0.48	0.88	0.09	82.52	10.37	3.53	0.42	0.96	0.16	0.20	0.22			0.682	1,154 at 60 F calculated and 14.4 psia.	All figures Mols.% Nitrogen by distill- ation H <sub>2</sub> S by Tut- wiler.
BATTLE CREEK FIELD																	
Upper Shaunavon Pool.....	0.46	1.86	1.55	0.00	94.27	0.38	0.43	0.34	0.13	0.37	—	0.21	96.13	—	0.606	990	—
BROCK FIELD																	
Viking Sand Pool.....	0	0.25	8.64	0.00	90.52	0.48	—	—	0.11	—	—	—	91.11	—	0.597	928	—
COLEVILLE-SMILEY FIELD																	
Smiley (Treater Gas)..	1.13	0.75	—	—	82.89	2.75	4.69	1.68	3.15	1.11	0.97	0.88	98.12	3.216	0.758	1,261	(Sample of treater gas from oil well op- eration at Smiley.) Cap gas distant from G/O contact. Pod and Orsat Analysis.
Coleville Viking Pool..	0	0.61	3.73	0.00	92.1	1.29	1.17	0.24	0.46	0.11	0.11	0.18	95.66	0.577	0.612	1,004	
Eureka Viking Pool.....	1.30	—	5.33	87.90	2.40	1.76	0.09	0.56	0.13	0.53					0.610	1,073 60° F free air and 14.4 psia. basis.	
ELROSE FIELD																	
Viking Pool.....	—	—	9.68	0.00	89.68	0.53	0.06	0.01	0.02	—	0.02	—	90.32	—	0.598	920	—
FROBISHER FIELD																	
Charles Pool.....	0.00	0.44	2.07	0.00	64.77	16.54	10.12	1.25	3.14	0.52	0.52	0.63	97.49	3.951	0.847	1,392	Sample of treater gas, typical Charles Pool Well.
Mission Canyon Pool..	0.00	2.41	3.35	1.20	75.66	12.50	3.74	0.37	0.51	0.08	0.08	0.10	93.04	1.154	0.714	1,106	Sample of treater gas, typical Mission Canyon Pool Well.
GLIDDEN FIELD																	
Viking Pool.....	0.00	0.00	6.13	0.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	93.87	—	0.584	959	—
HATTON FIELD																	
Medicine Hat Sand Pool.....	0.00	0.00	4.63	0.00	94.81	0.30	0.14	—	—	0.12	—	—	95.25	0.063	0.578	971	—
LLOYDMINSTER FIELD																	
Colony Sand Pool.....	0.57	0.74	9.49	—	88.57	0.26	0.00	—	0.13	—	0.13	—	89.09	—	0.588	907	—
SUCCESS FIELD																	
South Success Rose Sand Pool.....	N/A	0.13	3.68	N.T.	95.03	0.09	0.24	0.11	0.29	—	0.46	—	96.22	0.346	0.598	1,000	Cap. gas
UNITY FIELD																	
Viking Sand Pool.....	0.4	0.45	8.02	—	90.18	0.35	0.24	—	0.24	—	0.06	—	91.07	—	0.580	931	—
Unity Sand Pool.....	0.46	0.52	13.02	—	85.43	0.14	0.00	—	0.07	—	0.27	—	85.91	—	0.592	877	—

N/A—Not Available.  
N.T.—Negative Test.

TABLE V-B

## SASKATCHEWAN CRUDE OIL PRODUCTION, ANNUAL COMPARISON, 1940-1954

(Quantities in Barrels)

<i>Year</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
1940.....	331	—	331	331	0.9
1945.....	16,508	—	16,508	16,839	45.2
1946.....	119,252	17,635	136,887	153,726	375.0
1947.....	351,542	169,558	521,100	674,826	1,427.7
1948.....	396,528	446,374	842,902	1,517,728	2,303.0
1949.....	333,370	446,800	780,170	2,297,898	2,137.5
1950.....	598,169	441,354	1,039,523	3,337,421	2,848.0
1951.....	785,512	461,883	1,247,395	4,584,816	3,417.5
1952.....	1,087,206	609,740	1,696,946	6,281,762	4,649.2
1953.....	1,835,281	956,191	2,791,472	9,073,234	7,647.9
1954.....	3,383,552	2,039,347	5,422,899	14,496,133	14,857.3



TABLE VI-B

## SASKATCHEWAN CRUDE OIL PRODUCTION, BY MONTHS, CROWN AND PRIVATE, 1940-1954

(Quantities in Barrels)

Year	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Crown Oil 1940.....	—	—	—	—	—	—	—	—	—	—	—	—	331
Private Oil 1940.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total 1940.....	—	—	—	—	—	—	—	—	—	—	—	—	331
Crown Oil 1945.....	—	—	—	1,010	650	656	1,204	2,120	2,005	2,629	2,253	3,981	16,508
Private Oil 1945.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total 1945.....	—	—	—	1,010	650	656	1,204	2,120	2,005	2,629	2,253	3,981	16,508
Crown Oil 1946.....	4,909	3,838	4,603	6,480	8,628	6,759	5,997	5,988	17,855	18,484	20,873	14,828	119,252
Private Oil 1946.....	—	—	—	2,577	2,718	1,902	2,078	1,420	1,888	1,681	1,359	2,012	17,635
Total 1946.....	4,909	3,838	4,603	9,057	11,346	8,661	8,075	7,418	19,743	20,165	22,232	16,840	136,887
Crown Oil 1947.....	18,063	15,396	19,101	21,586	26,104	33,480	33,041	32,296	33,131	38,223	36,006	45,115	351,542
Private Oil 1947.....	1,623	1,951	1,798	1,861	5,468	9,479	12,628	18,910	27,766	30,409	28,123	29,542	169,558
Total 1947.....	19,686	17,347	20,899	23,447	31,572	42,959	45,669	51,206	60,897	68,632	64,129	74,657	521,100
Crown Oil 1948.....	41,289	32,879	27,604	18,888	27,487	36,206	41,843	44,180	37,282	32,288	33,715	22,867	396,528
Private Oil 1948.....	30,151	32,858	28,011	18,050	29,718	46,155	54,296	49,099	42,958	42,130	45,592	27,356	446,374
Total 1948.....	71,440	65,737	55,615	36,938	57,205	82,361	96,139	93,279	80,240	74,418	79,307	50,223	842,902
Crown Oil 1949.....	18,555	21,881	24,304	32,433	41,195	36,436	24,021	23,806	27,150	28,838	27,458	27,294	333,371
Private Oil 1949.....	33,259	29,910	34,591	41,858	49,378	45,579	31,352	33,248	46,580	39,577	32,814	28,754	446,800
Total 1949.....	51,814	51,791	58,895	74,291	90,573	82,015	55,273	57,054	73,730	68,415	60,272	56,048	780,171
Crown Oil 1950.....	31,490	40,934	42,518	46,473	55,911	55,666	55,652	56,201	54,541	48,486	51,067	59,230	598,169
Private Oil 1950.....	29,019	32,407	36,793	38,519	39,232	36,038	38,775	39,951	36,800	34,025	42,161	37,634	441,354
Total 1950.....	60,509	73,341	79,311	84,992	95,143	91,704	94,427	96,152	91,341	82,511	93,228	96,864	1,039,523
Crown Oil 1951.....	63,439	62,285	65,039	35,201	55,919	69,912	77,214	75,163	74,878	72,572	68,037	65,853	785,512
Private Oil 1951.....	38,427	38,842	36,275	31,979	40,356	40,824	42,760	36,386	41,294	38,503	37,836	38,401	461,883
Total 1951.....	101,866	101,127	101,314	67,180	96,275	110,736	119,974	111,549	116,172	111,075	105,873	104,254	1,247,395
Crown Oil 1952.....	68,698	80,493	84,345	83,937	87,534	83,778	89,912	114,218	107,827	91,401	91,902	103,161	1,087,206
Private Oil 1952.....	39,736	41,605	42,444	40,541	50,971	45,676	50,009	51,281	53,281	58,589	63,160	72,447	609,740
Total 1952.....	108,434	122,098	126,789	124,478	138,505	129,454	139,921	165,499	161,108	149,990	155,062	175,608	1,696,946

TABLE VI-B (Cont'd)

(Quantities in Barrels)

Year	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Crown Oil 1953.....	112,100	154,444	154,978	102,701	130,888	161,744	153,643	158,702	186,843	168,301	162,191	188,746	1,835,281
Private Oil 1953.....	62,896	67,768	63,687	57,197	65,242	70,317	80,739	75,651	94,559	98,845	101,946	117,344	956,191
Total 1953.....	174,996	222,212	218,665	159,898	196,130	232,061	234,382	234,353	281,402	267,146	264,137	306,090	2,791,472
Crown Oil 1954.....	176,174	222,987	215,236	204,994	222,764	240,843	314,808	319,492	317,870	314,476	376,176	457,732	3,383,552
Private Oil 1954.....	104,596	121,848	139,376	115,211	127,153	127,758	178,072	208,343	186,856	236,030	247,927	246,177	2,039,347
Total 1954.....	- 280,770	344,835	354,612	320,205	349,917	368,601	492,880	527,835	504,726	550,506	624,103	703,909	5,422,899

**TABLE VII-B**  
**SASKATCHEWAN AVERAGE DAILY CRUDE OIL PRODUCTION, BY MONTHS, 1945-1954**  
**(Quantities in Barrels)**

Year	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1945.....	—	—	—	33.7	21.0	21.9	38.8	68.4	66.8	84.8	75.1	128.4
1946.....	158.4	172.8	148.5	302.0	366.0	288.7	260.5	239.3	658.1	650.5	741.1	543.2
1947.....	635.0	619.5	674.2	781.6	1,018.5	1,432.0	1,473.2	1,651.8	2,029.9	2,213.9	2,137.6	2,408.3
1948.....	2,304.5	2,266.8	1,794.0	1,231.3	1,845.3	2,745.4	3,101.3	3,009.0	2,674.7	2,400.6	2,643.6	1,620.1
1949.....	1,671.4	1,849.7	1,899.8	2,476.4	2,921.7	2,733.8	1,783.0	1,840.5	2,457.7	2,206.9	2,009.1	1,808.0
1950.....	1,951.9	2,619.3	2,558.4	2,833.1	3,069.1	3,056.8	3,046.0	3,101.7	3,044.7	2,661.6	3,107.6	3,124.6
1951.....	3,286.0	3,611.7	3,268.2	2,239.3	3,105.6	3,691.2	3,870.1	3,598.4	3,872.4	3,583.1	3,529.1	3,363.0
1952.....	3,497.9	4,210.3	4,090.0	4,149.3	4,467.9	4,315.1	4,513.6	5,338.7	5,370.3	4,838.4	5,168.7	5,664.8
1953.....	5,645.0	7,936.1	7,053.7	5,329.9	6,326.8	7,735.4	7,560.7	7,559.8	9,380.1	8,617.6	8,804.6	9,873.9
1954.....	9,057.1	12,315.5	11,439.1	10,673.5	11,287.6	12,286.7	15,899.4	17,026.9	16,824.2	17,758.3	20,803.4	22,706.7

**TABLE VIII-B**  
**SASKATCHEWAN CRUDE OIL PRODUCTION, BY FIELD AND POOL,**  
**CROWN AND PRIVATE, 1940-1954**  
**(Quantities in Barrels)**

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
<b>ALIDA FIELD</b>					
<i>Mission Canyon Pool</i>					
1954.....	—	5,613	5,613	5,613	15.4
<b>BIRLING SPARKY FIELD</b>					
<i>Birling Sparky Pool</i> .....	—	—	—	—	—
<b>CANTUAR FIELD</b>					
<i>Cantuar Sand Pool</i>					
1953.....	17,977	—	17,977	17,977	49.2
1954.....	81,547	—	81,547	99,524	223.4
<i>Lower Roseray Sand Pool</i>					
1953.....	581	—	581	581	1.6
1954.....	19,177	—	19,177	19,758	52.5
<b>COLEVILLE-SMILEY FIELD</b>					
<i>Buffalo Coulee-Banff Sand Pool</i>					
1952.....	1,825	—	1,825	1,825	5.0
1953.....	36,466	1,113	37,559	39,384	102.9
1954.....	56,388	15,239	71,627	111,011	196.2
<i>Coleville-Banff Sand Pool</i>					
1951.....	13,258	—	13,258	13,258	36.3
1952.....	231,848	46,037	277,885	291,143	761.3
1953.....	498,758	231,451	730,209	1,021,352	2,000.6
1954.....	719,504	339,398	1,058,902	2,080,254	2,901.1
<i>Smiley-Dewar Viking Sand Pool</i>					
1953.....	2,681	13,270	15,951	15,951	43.7
1954.....	91,386	383,089	474,475	490,426	1,299.9
<i>Smiley-Dewar Viking Chert Pool</i>					
1953.....	6,865	1,825	8,690	8,690	23.8
1954.....	237,479	113,335	350,814	359,504	961.1
<i>Eureka Viking Pools</i>					
1954.....	8,094	19,517	27,611	27,611	75.6
<i>Other Coleville Smiley</i>					
1952.....	182	122	304	304	0.8
1953.....	—	204	204	508	0.6
1954.....	282	1,661	1,943	2,451	5.3
<b>DOLLARD FIELD</b>					
<i>Upper Shaunavon Pool</i>					
1953.....	24,587	—	24,587	24,587	67.4
1954.....	217,404	—	217,404	241,991	595.6
<b>EASTEND FIELD</b>					
<i>Shaunavon Pools</i>					
1952.....	1,481	—	1,481	1,481	4.1
1953.....	19,862	—	19,862	21,343	54.4
1954.....	599	—	599	21,942	1.6
<b>FORGET FIELD</b>					
<i>Mission Canyon Pool</i>					
1953.....	8,853	—	8,853	8,853	24.2
1954.....	21,419	—	21,419	30,272	58.6
<b>FOSTERTON FIELD</b>					
<i>Roseray Sand Pool</i>					
1952.....	19,255	—	19,255	19,255	52.7
1953.....	67,527	—	67,527	86,782	185.0
1954.....	211,875	—	211,875	298,657	580.5
<b>FROBISHER FIELD</b>					
<i>Charles Pool</i>					
1954.....	12,921	1,781	14,702	14,702	40.2
<i>Mission Canyon Pool</i>					
1954.....	20,039	22,182	42,221	42,221	115.6



TABLE VIII-B (Cont'd)

(Quantities in Barrels)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
<b>GULL LAKE FIELD</b>					
<i>Johnston "Basal Cantuar" Sand Pool</i>					
1953.....	—	6,511	6,511	6,511	17.8
1954.....	—	31,475	31,475	37,986	86.2
<i>Johnston Upper Shaunavon Pool</i>					
1953.....	—	16,942	16,942	16,942	46.4
1954.....	—	24,964	24,964	41,906	68.4
<i>North Upper Shaunavon Pool</i>					
1953.....	—	26,797	26,797	26,797	73.4
1954.....	—	236,849	236,849	263,646	648.9
<i>South Shaunavon Pools</i>					
1953.....	—	11,012	11,012	11,012	30.2
1954.....	—	21,069	21,069	32,081	57.7
<i>S.E. Midway Upper Shaunavon Pool</i>					
1953.....	9,871	—	9,871	9,871	27.0
1954.....	12,806	—	12,806	22,677	35.1
<i>S.E. Midway Cantuar Pool</i>					
1954.....	33	—	33	33	—
<i>North Vanguard Pool</i>					
1954.....	—	593	593	593	1.6
<b>HOOSIER FIELD</b>					
<i>Detrital Pool</i>					
1952.....	4,439	—	4,439	4,439	12.2
1953.....	9,630	—	9,630	14,069	26.4
1954.....	13,129	—	13,129	27,198	36.0
<b>INSTOW FIELD</b>					
<i>Upper Shaunavon Pool</i>					
1954.....	22,349	—	22,349	22,349	61.2
<b>JAVA FIELD</b>					
<i>Cantuar Sand Pool</i>					
1953.....	632	—	632	632	1.7
1954.....	4,962	—	4,962	5,594	13.6
<b>LEON LAKE FIELD</b>					
<i>Shaunavon Pools</i>					
1953.....	1,457	—	1,457	1,457	4.0
1954.....	9,678	—	9,678	11,135	26.5
<b>LLOYDMINSTER FIELD</b>					
<i>Dulwich Sparky Sand Pool</i>					
1948.....	1,083	—	1,083	1,083	3.0
1949.....	20,847	9,351	30,198	31,281	82.7
1950.....	56,173	19,426	75,599	106,880	207.1
1951.....	68,375	24,513	92,888	199,768	254.5
1952.....	126,073	73,792	199,865	399,633	547.6
1953.....	186,410	188,998	375,408	775,041	1,028.5
1954.....	224,847	306,900	531,747	1,306,788	1,456.8
<i>Dulwich G.P. Sand Pool</i>					
1948.....	1,999	1,399	3,398	3,398	9.3
1949.....	7,485	9,117	16,602	20,000	45.5
1950.....	9,687	10,039	19,726	39,726	54.0
1951.....	10,048	10,238	20,285	60,011	55.6
1952.....	7,068	7,987	15,055	75,066	41.2
1953.....	5,417	7,353	12,770	87,836	35.0
1954.....	6,142	14,234	20,376	108,212	55.8
<i>Silverdale Sparky Sand Pool</i>					
1940.....	331	—	331	331	0.9
1945.....	16,508	—	16,508	16,839	45.2
1946.....	119,252	17,635	136,887	153,726	375.0
1947.....	291,818	140,510	432,328	568,054	1,184.5
1948.....	232,201	293,937	526,138	1,112,192	1,441.5
1949.....	143,502	211,595	255,097	1,467,289	972.9
1950.....	202,113	204,037	406,150	1,873,439	1,112.7
1951.....	208,648	181,953	390,601	2,264,040	1,070.1
1952.....	192,127	274,803	466,930	2,730,970	1,279.3
1953.....	197,413	222,410	419,823	3,150,793	1,150.2
1954.....	148,513	138,737	287,250	3,438,043	786.9

TABLE VIII-B (Cont'd)

(Quantities in Barrels)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
<i>Silverdale G.P. Sand Pool</i>					
1947.....	—	142	142	142	0.4
1948.....	—	4,883	4,883	5,025	13.4
1949.....	—	3,633	3,633	8,658	9.9
1950.....	—	3,920	3,920	12,578	10.7
1951.....	—	3,803	3,803	16,381	10.4
1952.....	—	3,653	3,653	20,034	10.0
1953.....	—	2,935	2,935	22,969	8.0
1954.....	—	10,162	10,162	33,131	27.8
<i>Till Sparky Sand Pool</i>					
1952.....	1,339	—	1,339	1,339	3.7
1953.....	32,907	—	32,907	34,246	90.1
1954.....	42,796	—	42,796	77,042	117.2
LONE ROCK FIELD					
<i>Epping Sparky Sand Pool</i>					
1952.....	10,402	—	10,402	10,402	28.4
1953.....	16,157	14,698	30,865	41,267	84.6
1954.....	55,203	23,133	78,336	119,603	214.6
<i>Epping G.P. Sand Pool</i>					
1952.....	—	1,860	1,860	1,860	5.1
1953.....	2,575	19,675	22,250	24,110	61.0
1954.....	39,438	30,786	70,224	94,334	192.4
<i>Lone Rock Sparky Sand Pool</i>					
1947.....	59,724	28,906	88,630	88,630	242.8
1948.....	156,025	146,155	302,180	390,810	827.9
1949.....	151,369	211,079	362,448	753,258	993.0
1950.....	306,749	189,564	496,313	1,249,571	1,359.8
1951.....	452,503	209,535	662,038	1,911,609	1,813.8
1952.....	398,135	136,671	534,806	2,446,415	1,465.2
1953.....	416,146	76,925	493,071	2,939,486	1,350.9
1954.....	482,728	60,885	543,613	3,483,099	1,489.4
<i>Lone Rock Lloydminster Sand Pool</i>					
1953.....	—	1,700	1,700	1,700	4.7
1954.....	—	3,637	3,637	5,337	9.9
MCLAREN FIELD					
<i>McLaren Sand Pool</i>					
1948.....	2,818	—	2,818	2,818	7.7
1949.....	2,404	—	2,404	5,222	6.6
1950.....	2,691	—	2,691	7,913	7.4
1951.....	1,380	—	1,380	9,293	3.8
1952.....	42,970	7,761	50,731	60,024	139.0
1953.....	26,365	8,046	34,411	94,435	94.3
1954.....	16,509	8,537	25,044	119,479	68.6
<i>Waseca Sand Pool</i>					
1953.....	10,326	1,993	12,319	12,319	33.8
1954.....	10,272	3,389	13,661	25,980	37.4
MAIDSTONE FIELD					
<i>Waseca Sand Pool</i>					
1949.....	—	2,025	2,025	2,025	5.5
1950.....	—	5,918	5,918	7,493	16.2
1951.....	—	6,491	6,491	14,434	17.8
1952.....	—	12,487	12,487	26,921	34.2
1953.....	1,100	7,301	8,401	35,322	23.0
1954.....	3,566	7,227	10,793	46,115	29.6
MARENGO FIELD					
<i>Detrital Pool</i>					
1954.....	4,452	—	4,452	4,452	12.2
MARSDEN FIELD					
<i>Dina Sparky Sand Pool</i>					
1948.....	1,299	—	1,299	1,299	3.6
1949.....	7,763	—	7,763	9,062	21.3
1950.....	17,786	—	17,786	26,848	48.7
1951.....	24,397	1,309	25,706	52,554	70.4
1952.....	63,305	—	63,305	115,859	173.4
1953.....	19,390	—	19,390	135,249	53.1
1954.....	11,446	—	11,446	146,695	31.4

TABLE VIII-B (Cont'd)

(Quantities in Barrels)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
<i>Marsden Sparky Sand Pool</i>					
1950.....	2,022	7,719	9,741	9,741	26.7
1951.....	6,302	19,145	25,447	35,188	69.7
1952.....	10,175	10,756	20,931	56,119	57.3
1953.....	8,815	10,048	18,863	74,982	51.7
1954.....	8,050	13,708	21,758	96,740	59.6
MIDALE FIELD					
<i>Charles Pool</i>					
1953.....	14,118	1,149	15,267	15,267	41.8
1954.....	109,723	38,571	148,294	163,561	406.3
<i>Mission Canyon Pool</i>					
1954.....	1,589	2,165	3,754	3,754	10.3
MIDWAY FIELD					
<i>Jurassic Sand Pool</i>					
1952.....	75	—	75	75	0.2
1953.....	—	—	—	75	—
1954.....	—	—	—	75	—
MOOSE FIELD					
<i>Mission Canyon Pool</i>					
1953.....	—	6,509	6,509	6,509	17.8
1954.....	—	18,133	18,133	24,642	49.7
NORTH PREMIER FIELD					
<i>Upper Shaunavon Pool</i>					
1954.....	1,787	—	1,787	1,787	5.0
RAPDAN FIELD					
<i>Upper Shaunavon Pool</i>					
1953.....	23,634	—	23,634	23,634	64.8
1954.....	—	—	—	23,634	—
RATCLIFFE FIELD					
<i>Mission Canyon Pool</i>					
1953.....	9,757	—	9,757	9,757	26.7
1954.....	9,789	—	9,789	19,546	26.8
SOUTH ILLERBRUN FIELD					
<i>Lower Shaunavon Pool</i>					
1954.....	736	—	736	736	2.0
SUCCESS FIELD					
<i>Success Roseray Sand Pool</i>					
1953.....	123,980	—	123,980	123,980	339.7
1954.....	326,513	—	326,513	450,493	894.6
<i>South Success Roseray Sand Pool</i>					
1954.....	11,480	—	11,480	11,480	31.5
WAPELLA FIELD					
<i>Upper Blairmore Sand Pool</i>					
1953.....	—	5,623	5,623	5,623	15.4
1954.....	—	8,463	8,463	14,086	23.2
<i>Wapella Sand Pool</i>					
1952.....	—	4,804	4,804	4,804	13.2
1953.....	18,782	30,561	49,343	54,147	135.2
1954.....	36,498	73,889	110,387	164,534	302.4
<i>Jurassic Pools</i>					
1953.....	12,904	28,023	40,927	40,927	112.1
1954.....	54,852	42,512	97,364	138,291	266.8
WASECA FIELD					
<i>Waseca Sand Pool</i>					
1950.....	948	731	1,679	1,679	4.6
1951.....	600	4,896	5,496	7,175	15.1
1952.....	1,082	29,007	30,089	37,264	82.4
1953.....	1,029	13,119	14,148	51,412	38.8
1954.....	950	15,100	16,050	67,462	44.0

TABLE IX-B

SASKATCHEWAN CRUDE OIL PRODUCTION, BY OTHER AREAS,  
CROWN AND PRIVATE

(Quantities in Barrels)

	1948	1949	1950	1951	1952	1953	1954	Total
<b>CROWN WELLS</b>								
Bata Superior No. 1.....	1,013	—	—	—	—	—	—	1,013
C.S. New Superior Cook Lake et al No. 11-32.....	—	—	—	—	—	192	19	211
Delhi H.P. Richfield Bone Creek No. 1.....	—	—	—	—	—	—	4,491	4,491
H.P. Dewar No. 1.....	—	—	—	—	—	1,596	300	1,896
H.P. Eatonia No. 1.....	—	—	—	—	217	—	276	493
H.P. Eatonia No. 1-B.....	—	—	—	—	157	—	2,885	3,042
H.P. St. Florence "A" No. 10-19.....	—	—	—	—	—	—	2,942	2,942
Royalite Druid No. 1.....	—	—	—	—	—	388	—	388
S.W.S. East Gull Lake No. 28-11.....	—	—	—	—	—	—	732	732
S.W.S. S.E. Midway No. 20-5.....	—	—	—	—	—	—	249	249
Shell Cullen No. A-8-28.....	—	—	—	—	—	—	172	172
Shell Minard No. A-16-4.....	—	—	—	—	—	—	920	920
Shell Viewfield No. A-1-12.....	—	—	—	—	—	—	772	772
T.W. Ajax White Bear No. 4.....	—	—	—	—	—	—	429	429
T.W. Frontier Crown No. 1.....	—	—	—	—	—	180	—	180
Walter No. 5.....	—	—	—	—	—	—	417	417
<b>Total Crown Wells.....</b>	<b>1,013</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>374</b>	<b>2,356</b>	<b>14,604</b>	<b>18,347</b>
<b>PRIVATE WELLS</b>								
Imperial Rosebank No. 9-26M.....	—	—	—	—	—	—	66	66
Palmer Wapella No. 1-35.....	—	—	—	—	—	—	348	348
Sohio North Wapella No. 13-13.....	—	—	—	—	—	—	1,577	1,577
Ribrock No. 1.....	—	—	—	—	—	—	166	166
Ribrock No. 6.....	—	—	—	—	—	—	—	—
<b>Total Private Wells.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>2,157</b>	<b>2,157</b>
<b>Total Other Areas.....</b>	<b>1,013</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>374</b>	<b>2,356</b>	<b>16,761</b>	<b>20,504</b>



TABLE X-B

## 1945 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
LLOYDMINSTER FIELD													
Silverdale Sparky Sand Pool													
Crown Oil.....	—	—	—	1,010	650	656	1,204	2,120	2,005	2,629	2,253	3,981	16,508
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Sil. Spky. Sand.....	—	—	—	1,010	650	656	1,204	2,120	2,005	2,629	2,253	3,981	16,508
Total Lloydminster Field.....	—	—	—	1,010	650	656	1,204	2,120	2,005	2,629	2,253	3,981	16,508
Total Province.....	—	—	—	1,010	650	656	1,204	2,120	2,005	2,629	2,253	3,981	16,508

TABLE XI-B

## 1946 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
LLOYDMINSTER FIELD													
Silverdale Sparky Sand Pool													
Crown Oil.....	4,909	3,838	4,603	6,480	8,628	6,795	5,997	5,988	17,855	18,484	20,873	14,828	119,252
Private Oil.....	—	—	—	2,577	2,718	1,902	2,078	1,420	1,888	1,681	1,359	2,012	17,635
Total Sil. Spky. Sand.....	4,909	3,838	4,603	9,057	11,346	8,661	8,075	7,418	19,743	20,165	22,232	16,840	136,887
Total Lloydminster Field.....	4,909	3,838	4,603	9,057	11,346	8,661	8,075	7,418	19,743	20,165	22,232	16,840	136,887
Total Province.....	4,909	3,838	4,603	9,057	11,346	8,661	8,075	7,418	19,743	20,165	22,232	16,840	136,887

TABLE XII-B

## 1947 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>LLOYDMINSTER FIELD</b>													
<i>Silverdale Sparky Sand Pool</i>													
Crown Oil.....	18,063	15,296	18,722	21,586	25,175	30,279	25,497	25,901	26,606	29,412	25,972	29,309	291,818
Private Oil.....	1,623	1,951	1,798	1,861	5,468	9,479	12,558	12,872	21,702	23,975	22,326	24,897	140,510
Total Sil. Spky. Sand.....	19,686	17,247	20,520	23,447	30,643	39,758	38,055	38,773	48,308	53,387	48,298	54,206	432,328
<i>Silverdale G.P. Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	70	72	—	—	—	—	142
Total Sil. G.P. Sand.....	—	—	—	—	—	—	70	72	—	—	—	—	142
<b>Total Lloydminster Field.....</b>	<b>19,686</b>	<b>17,247</b>	<b>20,520</b>	<b>23,447</b>	<b>30,643</b>	<b>39,758</b>	<b>38,125</b>	<b>38,845</b>	<b>48,308</b>	<b>53,387</b>	<b>48,298</b>	<b>54,206</b>	<b>432,470</b>
<b>LONE ROCK FIELD</b>													
<i>Lone Rock Sparky Sand Pool</i>													
Crown Oil.....	—	100	379	—	929	3,201	7,544	6,395	6,525	8,811	10,034	15,806	59,724
Private Oil.....	—	—	—	—	—	—	—	5,966	6,064	6,434	5,797	4,645	28,906
Total L.R. Spky. Sand.....	—	100	379	—	929	3,201	7,544	12,361	12,589	15,245	15,831	20,451	88,630
<b>Total Lone Rock Field.....</b>	<b>—</b>	<b>100</b>	<b>379</b>	<b>—</b>	<b>929</b>	<b>3,201</b>	<b>7,544</b>	<b>12,361</b>	<b>12,589</b>	<b>15,245</b>	<b>15,831</b>	<b>20,451</b>	<b>88,630</b>
<b>Total Province.....</b>	<b>19,686</b>	<b>17,347</b>	<b>20,899</b>	<b>23,447</b>	<b>31,572</b>	<b>42,959</b>	<b>45,669</b>	<b>51,206</b>	<b>60,897</b>	<b>68,632</b>	<b>64,129</b>	<b>74,657</b>	<b>521,100</b>

**TABLE XIII-B**  
**1948 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE**  
**(Quantities in Barrels)**

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<b>LLOYDMINSTER FIELD</b>													
<i>Dulwich Sparky Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	523	555	1,083
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dul. Spky. Sand.....	—	—	—	—	—	—	—	—	—	—	523	555	1,083
<i>Dulwich G.P. Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	640	811	548	1,999
Private Oil.....	—	—	—	—	—	—	—	—	—	—	680	719	1,399
Total Dul. G.P. Sand.....	—	—	—	—	—	—	—	—	—	640	1,491	1,267	3,398
<i>Silverdale Sparky Sand Pool</i>													
Crown Oil.....	25,156	19,733	18,049	15,675	20,005	21,600	23,548	23,174	21,882	16,496	15,357	11,526	232,201
Private Oil.....	21,027	26,623	22,254	14,950	18,997	28,596	33,791	32,115	25,750	26,742	25,985	16,177	293,937
Total Sil. Spky. Sand.....	47,083	46,356	40,303	30,655	39,002	50,196	57,339	55,289	47,632	43,238	41,342	27,703	526,138
<i>Silverdale G.P. Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	297	448	309	296	504	617	856	391	280	332	553	—	4,883
Total Sil. G.P. Sand.....	297	448	309	296	504	617	856	391	280	332	553	—	4,883
<b>Total Lloydminster Field.....</b>	<b>47,380</b>	<b>46,804</b>	<b>40,612</b>	<b>30,951</b>	<b>39,506</b>	<b>50,813</b>	<b>58,195</b>	<b>55,680</b>	<b>47,912</b>	<b>44,210</b>	<b>43,914</b>	<b>29,525</b>	<b>535,502</b>
<b>LONE ROCK FIELD</b>													
<i>Lone Rock Sparky Sand Pool</i>													
Crown Oil.....	16,133	13,146	9,555	3,213	7,482	14,606	17,949	19,816	14,921	14,434	15,530	9,240	156,025
Private Oil.....	7,927	5,787	5,448	2,774	10,217	16,942	19,649	16,593	16,928	15,056	18,374	10,460	146,155
Total L.R. Spky. Sand.....	24,060	18,933	15,003	5,987	17,699	31,548	37,598	36,409	31,849	29,490	33,904	19,700	302,180
<b>Total Lone Rock Field.....</b>	<b>24,060</b>	<b>18,933</b>	<b>15,003</b>	<b>5,987</b>	<b>17,699</b>	<b>31,548</b>	<b>37,598</b>	<b>36,409</b>	<b>31,849</b>	<b>29,490</b>	<b>33,904</b>	<b>19,700</b>	<b>302,180</b>

## McLAREN FIELD

[illegible]

## MARSDEN FIELD

<i>Dina Sparky Sand Pool</i>									
—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—
<b>Total Dina Spky. Sand.....</b>									
—	—	—	—	—	—	—	—	—	—
<b>Total Marsden Field.....</b>									

## OTHER AREAS

Crown Oil
Bata Superior No. 1.....
Total Other Areas.....
Total Province.....
71,440    65,737    55,615    36,938    57,205    82,361    96,139    93,279    80,240    74,418    79,307    50,223    842,902
—       —       —       —       —       —       —       880       223       —       —       —       1,103
—       —       —       —       —       —       —       880       223       —       —       —       1,103



**TABLE XIV-B**  
**1949 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE**

Field	(Quantities in Barrels)												
	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
LLOYDMINSTER FIELD													
Dulwich Sparky Sand Pool													
Crown Oil.....	702	537	973	1,412	2,268	2,134	2,438	2,635	3,009	2,415	1,753	571	20,847
Private Oil.....	—	—	—	—	111	223	1,227	1,736	3,313	859	1,299	583	9,351
Total Dul. Spky. Sand.....	702	537	973	1,412	2,379	2,357	3,665	4,371	6,322	3,274	3,052	1,154	30,198
Dulwich G.P. Sand Pool													
Crown Oil.....	464	425	574	925	1,448	892	628	455	526	406	400	342	7,485
Private Oil.....	886	896	603	723	958	913	636	613	762	705	652	770	9,117
Total Dul. G.P. Sand.....	1,350	1,321	1,177	1,648	2,406	1,805	1,264	1,068	1,288	1,111	1,052	1,112	16,602
Silverdale Sparky Sand Pool													
Crown Oil.....	8,957	10,534	11,307	14,655	17,077	15,527	11,405	11,563	12,157	11,003	9,321	9,996	143,502
Private Oil.....	16,389	15,227	14,467	18,887	25,114	24,161	17,620	17,809	18,215	15,444	14,761	13,501	211,595
Total Sil. Spky. Sand.....	25,346	25,761	25,774	33,542	42,191	39,688	29,372	29,372	30,372	26,447	24,082	23,497	355,097
Silverdale G.P. Sand Pool													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	236	477	369	134	267	606	395	351	498	300	3,633
Total Sil. G.P. Sand.....	—	—	236	477	369	134	267	606	395	351	498	300	3,633
Total Lloydminster Field.....	27,398	27,619	28,160	37,079	47,345	43,984	34,221	35,417	38,377	31,183	28,684	26,063	405,530
LONE ROCK FIELD													
Lone Rock Sparky Sand Pool													
Crown Oil.....	7,845	9,720	11,184	15,279	18,724	15,476	8,232	8,921	11,458	14,502	14,684	15,344	151,369
Private Oil.....	15,984	13,787	19,285	21,771	22,826	20,148	11,502	12,484	23,895	21,329	14,927	13,141	211,079
Total L.R. Spky. Sand.....	23,829	23,507	30,469	37,050	41,550	35,624	19,734	21,405	35,353	35,831	29,611	28,485	362,448
Total Lone Rock Field.....	23,829	23,507	30,469	37,050	41,550	35,624	19,734	21,405	35,353	35,831	29,611	28,485	362,448
McLAREN FIELD													
McLaren Sand Pool													
Crown Oil.....	—	—	—	162	333	1,260	417	232	—	—	—	—	2,404
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	162	333	1,260	417	232	—	—	—	—	2,404
Total McLaren Field.....	—	—	—	162	333	1,260	417	232	—	—	—	—	2,404

## MAIDSTONE FIELD

[illegible]

## MARSDEN FIELD

<i>Dina Sparty Sand Pool</i>											
587	665	266	—	1,345	1,147	901	—	512	1,299	1,041	7,763
—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Spky. Sand.....											
587	665	266	—	1,345	1,147	901	—	512	1,299	1,041	7,763
Total Marsden Field.....											
587	665	266	—	1,345	1,147	901	—	512	1,299	1,041	7,763

## OTHER AREAS

Crown Oil
Bata Superior No. 1.....
Total Other Areas.....
Total Province.....
51,814    51,791    58,895    74,291    90,573    82,015    55,273    57,054    73,730    68,415    60,271    56,048    780,171

TABLE XV-B

## 1950 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>LLOYDMINSTER FIELD</b>													
<i>Dulwich Sparky Sand Pool</i>													
Crown Oil.....	1,589	3,468	4,196	2,764	4,334	6,362	6,611	6,522	5,714	3,491	5,596	5,526	56,173
Private Oil.....	663	418	1,395	815	1,169	2,070	3,143	2,349	1,376	1,511	2,734	1,783	19,426
Total Dul. Spky. Sand.....	2,252	3,886	5,591	3,579	5,503	8,432	9,754	8,871	7,090	5,002	8,330	7,309	75,599
<i>Dulwich G.P. Sand Pool</i>													
Crown Oil.....	883	821	750	878	761	752	882	763	753	541	1,080	819	9,687
Private Oil.....	1,003	926	866	955	941	748	757	559	865	761	804	854	10,039
Total Dul. G.P. Sand.....	1,886	1,747	1,616	1,833	1,702	1,500	1,643	1,322	1,618	1,302	1,884	1,673	19,726
<i>Silverdale Sparky Sand Pool</i>													
Crown Oil.....	10,821	12,548	16,565	17,551	20,240	18,519	16,928	17,580	18,771	17,190	15,840	19,560	202,113
Private Oil.....	10,759	14,331	20,174	21,352	21,674	18,095	19,112	18,042	15,797	14,260	16,710	13,731	204,037
Total Sil. Spky. Sand.....	21,580	26,879	36,739	38,903	41,914	36,614	36,040	35,622	34,568	31,450	32,550	33,291	406,150
<i>Silverdale G.P. Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	382	352	291	248	240	395	533	317	279	278	290	315	3,920
Total Sil. G.P. Sand.....	382	352	291	248	240	395	533	317	279	278	290	315	3,920
<b>Total Lloydminster Field.....</b>	<b>26,100</b>	<b>32,864</b>	<b>44,237</b>	<b>44,563</b>	<b>49,359</b>	<b>46,941</b>	<b>47,970</b>	<b>46,132</b>	<b>43,555</b>	<b>38,032</b>	<b>43,054</b>	<b>42,588</b>	<b>505,395</b>
<b>LONE ROCK FIELD</b>													
<i>LoneRock Sparky Sand Pool</i>													
Crown Oil.....	17,282	23,329	20,464	25,280	30,088	28,076	28,636	27,572	25,609	24,264	25,383	30,766	306,749
Private Oil.....	15,717	15,932	14,067	15,149	13,572	13,782	14,513	16,353	15,868	15,029	19,916	19,666	189,564
Total L.R. Spky. Sand.....	32,999	39,261	34,531	40,429	43,660	41,858	43,149	43,925	41,477	39,293	45,299	50,432	496,313
<b>Total Lone Rock Field.....</b>	<b>32,999</b>	<b>39,261</b>	<b>34,531</b>	<b>40,429</b>	<b>43,660</b>	<b>41,858</b>	<b>43,149</b>	<b>43,925</b>	<b>41,477</b>	<b>39,293</b>	<b>45,299</b>	<b>50,432</b>	<b>496,313</b>
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	478	719	919	575	—	—	—	2,691
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	—	—	478	719	919	575	—	—	—	2,691
<b>Total McLaren Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>478</b>	<b>719</b>	<b>919</b>	<b>575</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>2,691</b>

[illegible]

<i>Dina Sparky Sand Pool</i>												
915	768	543	—	488	1,445	1,872	2,308	2,543	2,478	2,470	1,951	17,786
—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....												
915	768	543	—	488	1,445	1,872	2,308	2,548	2,478	2,470	1,951	17,786
Total Dina Spky. Sand.....												
<i>Marsden Sparky Sand Pool</i>												
—	—	—	—	—	—	—	—	390	420	604	608	2,022
—	—	—	—	—	—	323	1,290	1,904	1,941	1,616	645	7,719
Private Oil.....												
—	—	—	—	—	—	323	1,290	2,294	2,361	2,220	1,253	9,741
Total Marsden Spky. Sand.....												
915	768	543	—	488	1,445	2,195	3,598	4,842	4,839	4,690	3,204	27,527
Total Marsden Field.....												

[illegible][illegible]



TABLE XVI-B

## 1951 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Coleville-Banff Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	761	1,401	2,794	8,302	13,258
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cole.-Banff Sand.....	—	—	—	—	—	—	—	—	761	1,401	2,794	8,302	13,258
Total Coleville-Smiley Field.....	—	—	—	—	—	—	—	—	761	1,401	2,794	8,302	13,258
<b>LLOYDMINSTER FIELD</b>													
<i>Dulwich Sparky Sand Pool</i>													
Crown Oil.....	6,036	5,613	4,194	1,055	4,097	4,907	6,718	7,324	7,690	6,579	7,148	7,014	68,375
Private Oil.....	1,588	1,456	1,848	906	2,294	2,197	2,704	2,374	2,773	2,577	1,980	1,816	24,513
Total Dul. Spky. Sand.....	7,624	7,069	6,042	1,961	6,391	7,104	9,422	9,698	10,463	9,156	9,128	8,830	92,888
<i>Dulwich G.P. Sand Pool</i>													
Crown Oil.....	773	978	846	811	877	843	1,032	753	920	702	690	823	10,048
Private Oil.....	866	848	911	801	628	786	986	837	661	1,383	687	844	10,238
Total Dul. G.P. Sand.....	1,639	1,825	1,757	1,612	1,505	1,629	2,018	1,590	1,581	2,085	1,377	1,667	20,286
<i>Silverdale Sparky Sand Pool</i>													
Crown Oil.....	18,845	18,227	18,707	11,713	12,837	16,530	18,895	20,249	19,406	18,359	17,416	17,465	208,648
Private Oil.....	13,876	12,473	11,017	7,553	13,952	15,769	15,703	17,492	17,861	16,485	18,558	21,214	181,953
Total Sil. Spky. Sand.....	32,721	30,700	29,724	19,266	26,789	32,299	34,598	37,741	37,267	34,844	35,974	38,679	390,601
<i>Silverdale G.P. Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	350	343	286	200	370	365	395	463	282	265	278	206	3,803
Total Sil. G.P. Sand.....	350	343	286	200	370	365	395	463	282	265	278	206	3,803
Total Lloydminster Field.....	42,334	39,937	37,809	23,039	35,055	41,397	46,433	49,492	49,593	46,350	46,757	49,382	507,578
<b>LONE ROCK FIELD</b>													
<i>Lone Rock Sparky Sand Pool</i>													
Crown Oil.....	35,075	34,926	39,185	20,538	35,439	45,583	48,692	43,835	42,769	41,718	36,195	28,548	452,503
Private Oil.....	20,139	21,458	20,442	20,698	20,497	17,370	18,820	13,072	15,323	14,750	14,496	12,470	209,535
Total L.R. Spky. Sand.....	55,214	56,384	59,627	41,236	55,936	62,953	67,512	56,907	58,092	56,468	50,691	41,018	662,038
Total Lone Rock Field.....	55,214	56,384	59,627	41,236	55,936	62,953	67,512	56,907	58,092	56,468	50,691	41,018	662,038

[illegible][illegible]

MARSDEN FIELD													
<i>Dina Sparky Sand Pool</i>													
Crown Oil.....	2,057	2,298	2,107	1,084	2,046	1,407	1,366	2,227	2,446	2,756	2,387	2,216	24,397
Private Oil.....	—	167	162	—	141	253	35	197	—	342	12	—	1,309
Total Dina Spky. Sand.....	2,057	2,465	2,269	1,084	2,187	1,660	1,401	2,424	2,446	3,098	2,399	2,216	25,706
<i>Marsden Sparky Sand Pool</i>													
Crown Oil.....	653	243	—	—	623	642	511	688	725	810	847	560	6,302
Private Oil.....	1,155	1,585	1,475	1,821	2,474	2,145	3,455	991	2,435	1,290	319	—	19,145
Total Marsden Spky. Sand.....	1,808	1,828	1,475	1,821	3,097	2,787	3,966	1,679	3,160	2,100	1,166	560	25,447
<b>Total Marsden Field.....</b>	<b>3,865</b>	<b>4,293</b>	<b>3,744</b>	<b>2,905</b>	<b>5,284</b>	<b>4,447</b>	<b>5,367</b>	<b>4,103</b>	<b>5,606</b>	<b>5,198</b>	<b>3,565</b>	<b>2,776</b>	<b>51,153</b>

	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	Total
WASECA FIELD															
<i>Waseca Sand Pool</i>															
Crown Oil.....	—	—	—	—	—	—	87	161	247	76	29	600			
Private Oil.....	408	512	134	—	—	—	—	1,012	964	894	972	4,896			
Total Waseca Sand.....	408	512	134	—	—	—	87	1,173	1,211	970	1,001	5,496			
<b>Total Waseca Field.....</b>															
	408	512	134	—	—	—	87	1,173	1,211	970	1,001	5,496			

OTHER AREAS										
<i>Crown Oil</i>										
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—
<b>Total Other Areas.....</b>	—	—	—	—	—	—	—	—	—	—
<b>Total Province.....</b>	101,866	101,127	101,314	67,180	96,276	110,736	119,975	111,549	116,172	111,075 105,874 104,254 1,247,394

**TABLE XVII-B**  
**1952 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE**  
**(Quantities in Barrels)**

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Buffalo Coulee-Banff Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	69	821	588	347	—	1,825
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total B.C. Banff Sand.....	—	—	—	—	—	—	—	69	821	588	347	—	1,825
<i>Coleville-Banff Sand Pool</i>													
Crown Oil.....	11,420	16,826	18,069	19,091	23,922	24,593	22,203	40,404	23,655	6,788	11,738	13,139	231,848
Private Oil.....	—	—	—	—	3,504	6,288	5,578	5,986	6,451	4,866	4,718	8,646	46,037
Total Cole.-Banff Sand.....	11,420	16,826	18,069	19,091	27,426	30,881	27,781	26,390	30,106	11,654	16,456	21,785	277,885
<i>Other Coleville-Smiley</i>													
Crown Oil.....	—	—	—	—	90	—	—	—	—	92	—	—	182
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	122	122
Total Other Cole.-Smiley.....	—	—	—	—	90	—	—	—	—	92	—	122	304
<b>Total Coleville-Smiley Field..</b>	<b>11,420</b>	<b>16,826</b>	<b>18,069</b>	<b>19,091</b>	<b>27,516</b>	<b>30,881</b>	<b>27,781</b>	<b>46,459</b>	<b>30,927</b>	<b>12,334</b>	<b>16,803</b>	<b>21,907</b>	<b>280,014</b>
<b>EASTEND FIELD</b>													
<i>Shaunston Pools</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	1,481	1,481
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaun. Pools.....	—	—	—	—	—	—	—	—	—	—	—	1,481	1,481
<b>Total Eastend Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,481</b>	<b>1,481</b>
<b>FOSTERTON FIELD</b>													
<i>Rosemary Sand Pool</i>													
Crown Oil.....	—	2,821	3,622	—	—	2,072	609	4,598	800	2,889	—	1,844	19,255
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Rose. Sand.....	—	2,821	3,622	—	—	2,072	609	4,598	800	2,889	—	1,844	19,255
<b>Total Fosterton Field.....</b>	<b>—</b>	<b>2,821</b>	<b>3,622</b>	<b>—</b>	<b>—</b>	<b>2,072</b>	<b>609</b>	<b>4,598</b>	<b>800</b>	<b>2,889</b>	<b>—</b>	<b>1,844</b>	<b>19,255</b>

## HOOISIER FIELD

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## Total Hoosier Field..

## LLOYDMINSTER FIELD

[illegible]

## Silverdule Sparky Sand Pool

[illegible]

## Silverdale G.P. Sand Pool

Crown Oil.....	243	203	381	285	307	381	312	243	322	251	435	290	3,653
Private Oil.....													
Total Sil. G.P. Sand.....	243	203	381	285	307	381	312	243	322	251	435	290	3,655

*Till Sparky Sand Pool*

[illegible]

## LONE ROCK FIELD

<i>Epping Spky Sand Pool</i>									
Crown Oil.....	—	—	—	637	2,813	1,738	2,535	2,679	10,402
Private Oil.....	—	—	—	—	—	—	—	—	—
Total Epping Spky. Sand.....	—	—	—	637	2,813	1,738	2,535	2,679	10,402

Epping G.P. Sand Pool

[illegible]



TABLE XVII-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Lone Rock Sparky Sand Pool</i>													
Crown Oil.....	24,978	30,156	30,806	34,649	30,387	27,580	30,893	31,329	40,946	37,250	36,987	42,174	398,135
Private Oil.....	11,440	13,066	12,194	12,986	13,177	11,154	11,214	10,788	9,097	10,279	10,219	11,057	136,671
Total L.R. Spky. Sand.....	36,418	43,222	43,000	47,635	43,564	38,734	42,107	42,117	50,043	47,529	47,206	53,231	534,806
<b>Total Lone Rock Field.....</b>	<b>36,418</b>	<b>43,222</b>	<b>43,000</b>	<b>47,635</b>	<b>43,564</b>	<b>38,734</b>	<b>42,107</b>	<b>42,754</b>	<b>52,856</b>	<b>49,864</b>	<b>49,942</b>	<b>56,972</b>	<b>547,069</b>
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown Oil.....	1,085	833	730	684	1,037	835	3,578	5,808	6,694	8,174	6,044	7,468	42,970
Private Oil.....	—	—	—	—	—	—	—	—	791	2,825	2,100	2,045	7,761
Total McLaren Sand.....	1,085	833	730	684	1,037	835	3,578	5,808	7,485	10,999	8,144	9,513	50,731
<b>Total McLaren Field.....</b>	<b>1,085</b>	<b>833</b>	<b>730</b>	<b>684</b>	<b>1,037</b>	<b>835</b>	<b>3,578</b>	<b>5,808</b>	<b>7,485</b>	<b>10,999</b>	<b>8,144</b>	<b>9,513</b>	<b>50,731</b>
<b>MAIDSTONE FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	1,235	990	1,333	355	1,967	805	1,419	1,320	701	1,271	533	558	12,487
Total Waseca Sand.....	1,235	990	1,333	355	1,967	805	1,419	1,320	701	1,271	533	558	12,487
<b>Total Maidstone Field.....</b>	<b>1,235</b>	<b>990</b>	<b>1,333</b>	<b>355</b>	<b>1,967</b>	<b>805</b>	<b>1,419</b>	<b>1,320</b>	<b>701</b>	<b>1,271</b>	<b>533</b>	<b>558</b>	<b>12,487</b>
<b>MARSDEN FIELD</b>													
<i>Dina Sparky Sand Pool</i>													
Crown Oil.....	2,117	2,229	2,536	1,906	1,974	2,253	2,450	2,207	2,362	2,044	2,056	2,171	63,305
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Spky. Sand.....	2,117	2,229	2,536	1,906	1,974	2,253	2,450	2,207	2,362	2,044	2,056	2,171	63,305
<i>Marsden Sparky Sand Pool</i>													
Crown Oil.....	487	1,036	790	1,252	1,126	1,141	1,057	1,205	538	804	428	311	10,175
Private Oil.....	—	804	919	753	993	549	616	614	1,676	1,444	1,092	1,296	10,756
Total Marsden Spky. Sand.....	487	1,840	1,709	2,005	2,119	1,690	1,637	1,819	2,214	2,248	1,520	1,607	20,931
<b>Total Marsden Field.....</b>	<b>2,604</b>	<b>4,069</b>	<b>4,245</b>	<b>3,911</b>	<b>4,093</b>	<b>3,943</b>	<b>4,123</b>	<b>4,026</b>	<b>4,576</b>	<b>4,292</b>	<b>3,576</b>	<b>3,778</b>	<b>47,236</b>

MIDWAY FIELD							
<i>Jurassic Sand Pool</i>							
Crown Oil.....	—	—	—	—	75	—	75
Private Oil.....	—	—	—	—	—	—	—
Total Jur. Sand.....	—	—	—	—	75	—	75
Total Midway Field.....	—	—	—	—	75	—	75

WAPELLA FIELD						
<i>Wapella Sand Pool</i>						
Crown Oil.....	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—
Total Wap. Sand.....	—	—	—	—	—	—
<b>Total Wapella Field.....</b>	—	—	—	—	—	—

WASECA FIELD													
<i>Waseca Sand Pool</i>													
Crown Oil.....	276	65	74	—	151	—	100	58	—	151	207	1,082	
Private Oil.....	1,422	1,323	857	1,068	2,675	1,765	2,604	3,563	2,540	3,099	3,186	4,905	
												29,007	
Total Waseca Sand.....	1,698	1,388	931	1,068	2,826	1,765	2,604	3,663	2,598	3,099	3,337	5,112	30,089
<b>Total Waseca Field.....</b>	<b>1,698</b>	<b>1,388</b>	<b>931</b>	<b>1,608</b>	<b>2,826</b>	<b>1,765</b>	<b>2,604</b>	<b>3,663</b>	<b>2,598</b>	<b>3,099</b>	<b>3,337</b>	<b>5,112</b>	<b>30,089</b>

OTHER AREAS									
<i>Crown Wells</i>									
—	—	—	—	112	105	—	—	—	217
Husky Phillips Eatonia No. 1.....									
—	—	—	—	—	—	—	—	—	—
Bata Superior No. 1.....									
—	—	—	—	110	47	—	—	—	157
Husky Phillips Eatonia No. 1-B....									
Total Crown Oil.....									
—	—	—	—	222	152	—	—	—	374
Total Other Areas.....									
—	—	—	—	222	152	—	—	—	374
Total Province.....									
108,434	122,098	126,789	124,478	138,505	129,454	139,921	165,499	161,108	175,608
									1,696,946

**TABLE XVIII-B**  
**1953 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE**  
**(Quantities in Barrels)**

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<b>CANTUAR FIELD</b>													
<i>Cantuar Sand Pool</i>													
Crown Oil.....	—	2,748	7,184	1,408	414	2,517	3,250	456	—	—	—	—	17,977
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Cantuar Sand.....</b>	<b>—</b>	<b>2,748</b>	<b>7,184</b>	<b>1,408</b>	<b>414</b>	<b>2,517</b>	<b>3,250</b>	<b>456</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>17,977</b>
<b>Lower Roseray Sand Pool</b>													
Crown Oil.....	—	—	581	—	—	—	—	—	—	—	—	—	581
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total L.R. Sand.....</b>	<b>—</b>	<b>—</b>	<b>581</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>581</b>
<b>Total Cantuar Field.....</b>	<b>—</b>	<b>2,748</b>	<b>7,765</b>	<b>1,408</b>	<b>414</b>	<b>2,517</b>	<b>3,250</b>	<b>456</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>18,558</b>
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Buffalo Coulee Banff Pool</i>													
Crown Oil.....	—	2,676	1,566	1,498	1,341	2,951	2,453	4,696	5,049	4,283	4,290	5,643	36,466
Private Oil.....	—	—	—	—	—	—	—	—	171	129	217	596	1,113
<b>Total B.C. Banff Sand.....</b>	<b>—</b>	<b>2,676</b>	<b>1,566</b>	<b>1,498</b>	<b>1,341</b>	<b>2,951</b>	<b>2,453</b>	<b>4,696</b>	<b>5,220</b>	<b>4,412</b>	<b>4,507</b>	<b>6,239</b>	<b>37,559</b>
<b>Coleville-Banff Pool</b>													
Crown Oil.....	17,837	47,327	34,121	36,329	41,355	54,843	35,646	31,423	63,573	57,883	32,741	45,680	498,758
Private Oil.....	8,055	15,543	14,515	12,880	18,407	24,897	22,929	17,588	26,480	26,872	18,719	24,566	231,451
<b>Total Cole.-Banff Sand.....</b>	<b>25,892</b>	<b>62,870</b>	<b>48,636</b>	<b>49,209</b>	<b>59,762</b>	<b>79,740</b>	<b>58,575</b>	<b>49,011</b>	<b>90,053</b>	<b>84,755</b>	<b>51,460</b>	<b>70,246</b>	<b>730,209</b>
<b>Smiley-Dewar Viking Sand Pool</b>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	1,174	1,507	2,681
Private Oil.....	—	—	—	—	—	—	—	—	658	3,056	4,628	4,928	13,270
<b>Total S.D. Viking Sand.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>658</b>	<b>3,056</b>	<b>5,802</b>	<b>6,435</b>	<b>15,951</b>
<b>Smiley-Dewar Viking Chert Pool</b>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	548	6,317	6,865
Private Oil.....	—	—	—	—	—	—	—	—	—	—	422	1,403	1,825
<b>Total S.D. Viking Chert.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>970</b>	<b>7,720</b>	<b>8,690</b>
<b>Other Coleville-Smiley</b>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	204	—	—	—	—	—	204
<b>Total Other Cole.-Smiley.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>204</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>204</b>
<b>Total Coleville-Smiley.....</b>	<b>25,892</b>	<b>65,546</b>	<b>50,202</b>	<b>50,707</b>	<b>61,103</b>	<b>82,691</b>	<b>61,232</b>	<b>53,707</b>	<b>95,931</b>	<b>92,223</b>	<b>62,739</b>	<b>90,640</b>	<b>792,613</b>

## DOLLARD FIELD

<i>Upper Shauvavon Pool</i>											
Crown Oil.....	—	—	—	—	—	10,588	454	3,508	2,231	7,806	24,587
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—
Total U. Shaun.....	—	—	—	—	—	10,588	454	3,508	2,231	7,806	24,587
<b>Total Dollar Field.....</b>											
	—	—	—	—	—	10,588	454	3,508	2,231	7,806	24,587

## EASTEND FIELD

<i>Shannon Pools</i>													
Crown Oil.....	71	—	—	—	—	807	1,316	9,147	7,284	1,150	87	—	19,862
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<hr/>													
Total Shaun. Pools.....	71	—	—	—	—	807	1,316	9,147	7,284	1,150	87	—	19,862
<hr/>													
Total Eastend Field.....	71	—	—	—	—	807	1,316	9,147	7,284	1,150	87	—	19,862
<hr/>													

## FORGET FIELD

<i>Mission Canyon Pool</i>									
—	—	—	—	—	—	—	—	—	—
Crown Oil.....	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	—	—	—
<hr/>									
Total Miss. Canyon.....	—	—	—	—	—	—	—	—	—
<hr/>									
<b>Total Forget Field.....</b>	—	—	—	—	—	—	—	—	—
<hr/>									

## FOSTERTON FIELD

<i>Rosegray Sand Pool</i>						
Crown Oil.....	18,621	12,427	24,010	—	—	—
Private Oil.....	—	—	—	—	—	—
Total Rose, Sand.....	18,621	12,427	24,010	—	—	—
Total Fosterton Field.....	18,621	12,427	24,010	—	—	—
				6,213	—	—
				—	3,426	—
				—	—	67,527
				6,213	—	—
				—	3,426	—
				—	—	67,527

## GULL LAKE FIELD

[illegible]



TABLE XVIII-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>North Upper Shaunavon Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	2,205	9,182	—	—
Private Oil.....	—	—	—	—	—	—	—	—	600	—	—	1,481	26,797
Total N.U. Shaun.....	—	—	—	—	—	—	—	—	600	2,205	9,182	1,481	26,797
<i>South Shaunavon Pools</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	513	1,040	166	2,494	1,502	1,435	906	1,458	1,498	11,012
Total S. Shaun.....	—	—	—	513	1,040	166	2,494	1,502	1,435	906	1,458	1,498	11,012
<i>S.E. Midway Upper Shaunavon Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	3,077	—	1,881	4,913	9,871
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E.M.U. Shaun.....	—	—	—	—	—	—	—	—	3,077	—	1,881	4,913	9,871
Total Gull Lake Field.....	—	—	—	513	1,040	166	2,631	5,008	9,101	3,890	20,909	27,875	71,133
<b>HOOSIER FIELD</b>													
<i>Detrital Pool</i>													
Crown Oil.....	—	—	—	193	—	—	1,508	2,003	1,587	1,512	1,362	1,438	9,603
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital.....	—	—	—	193	—	—	1,508	2,003	1,587	1,512	1,362	1,438	9,603
Total Hoosier Field.....	—	—	—	193	—	—	1,508	2,003	1,587	1,512	1,362	1,438	9,603
<b>JAVA FIELD</b>													
<i>Cantuar Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	254	378	—	—	—	632
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	—	—	—	—	—	—	254	378	—	—	—	632
Total Java Field.....	—	—	—	—	—	—	—	254	378	—	—	—	632
<b>LEON LAKE FIELD</b>													
<i>Shaunavon Pools</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	581	594	282	—	1,457
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaun.....	—	—	—	—	—	—	—	—	581	594	282	—	1,457
Total Leon Lake Field.....	—	—	—	—	—	—	—	—	581	594	282	—	1,457

# LLOYDMINSTER FIELD

## Dulwich Sparky Sand Pool

Crown Oil.....	16,213	14,593	14,967	14,392	14,491	12,949	13,264	13,730	19,372	19,982	16,400	16,057	186,410
Private Oil.....	11,780	11,066	11,313	10,338	11,814	11,711	17,426	18,675	21,127	20,561	20,863	22,324	188,998
Total Dul. Spky. Sand.....	27,993	25,659	26,280	24,730	26,305	24,660	30,690	32,405	40,499	40,543	37,263	38,381	375,408

## Dulwich G.P. Sand Pool

Crown Oil.....	563	449	522	456	610	533	334	278	528	454	383	307	5,417
Private Oil.....	678	531	640	614	645	734	656	498	504	453	787	613	7,353
Total Dul. G.P. Sand.....	1,241	980	1,162	1,070	1,255	1,267	990	776	1,032	907	1,170	920	12,770

## Silverdale Sparky Sand Pool

Crown Oil.....	13,771	17,195	18,667	17,977	21,109	15,563	14,752	15,905	16,818	13,231	17,091	15,334	197,413
Private Oil.....	23,615	22,481	22,005	21,256	20,533	16,835	18,045	17,181	14,879	16,577	13,982	15,021	222,410
Total Sil. Spky. Sand.....	37,386	39,676	40,672	39,233	41,642	32,398	32,797	33,086	31,697	29,803	31,073	30,355	419,823

## Silverdale G.P. Sand Pool

Crown Oil.....	168	260	228	—	251	420	279	272	305	275	249	228	2,935
Private Oil.....	168	260	228	—	251	420	279	272	305	275	249	228	2,935
Total Sil. G.P. Sand.....	336	520	456	—	502	840	558	544	610	550	498	456	5,870

## Till Sparky Sand Pool

Crown Oil.....	2,975	2,749	2,827	870	1,205	2,243	1,993	2,218	3,521	3,857	4,019	4,430	32,907
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Till Spky. Sand.....	2,975	2,749	2,827	870	1,205	2,243	1,993	2,218	3,521	3,857	4,019	4,430	32,907

## Total Lloydminster Field.....

Crown Oil.....	69,763	69,324	71,169	65,903	70,658	60,988	66,749	68,757	77,054	75,390	73,774	74,314	843,843
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lloydminster Field.....	69,763	69,324	71,169	65,903	70,658	60,988	66,749	68,757	77,054	75,390	73,774	74,314	843,843

# LONE ROCK FIELD

## Epping Sparky Sand Pool

Crown Oil.....	1,224	1,026	917	93	694	2,016	2,178	573	2,006	1,557	1,918	1,955	16,157
Private Oil.....	—	902	478	1,573	1,273	814	1,527	1,053	1,400	1,024	3,011	1,643	14,698
Total Epping Spky. Sand.....	1,224	1,928	1,405	1,666	1,967	2,830	3,705	1,626	3,406	2,581	4,929	3,598	30,865

## Epping G.P. Sand Pool

Crown Oil.....	1,535	1,454	631	1,617	1,483	773	1,602	1,359	1,671	1,082	2,581	3,887	19,675
Private Oil.....	—	—	—	91	445	427	337	173	378	256	260	208	2,575
Total Epping G.P. Sand.....	1,535	1,454	631	1,708	1,928	1,200	1,939	1,532	2,049	1,333	2,841	4,095	22,250

## Lone Rock Sparky Sand Pool

Crown Oil.....	30,229	31,477	31,781	26,275	31,701	38,543	31,893	24,951	42,056	39,753	46,320	41,167	416,146
Private Oil.....	8,198	7,207	6,236	5,301	7,939	7,329	4,300	4,090	7,698	8,582	5,955	4,090	70,925
Total L.R. Spky. Sand.....	38,427	38,684	38,017	31,576	39,640	45,872	36,193	29,041	49,754	48,335	52,275	45,257	493,071

TABLE XVIII-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Lone Rock Lloydminster Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	131	495	219	223	182	47	403	1,700
Total L.R. Lloyd. Sand.....	—	—	—	—	—	131	495	219	223	182	47	403	1,700
<b>Total Lone Rock Field.....</b>	41,186	42,066	40,043	34,950	43,535	50,033	42,332	32,418	55,432	52,436	60,092	53,353	547,876
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown Oil.....	4,418	4,631	3,471	—	687	6,209	3,452	456	510	292	1,535	704	26,365
Private Oil.....	1,794	2,191	1,226	—	—	1,307	1,463	65	—	—	—	—	8,046
Total McLaren Sand.....	6,212	6,822	4,697	—	687	7,516	4,915	521	510	292	1,535	704	34,411
<i>Waseca Sand Pool</i>													
Crown Oil.....	2,562	2,107	1,511	—	—	1,917	1,880	120	112	—	84	33	10,326
Private Oil.....	292	848	275	—	—	99	479	—	—	—	—	—	1,993
Total Waseca Sand.....	2,854	2,955	1,786	—	—	2,016	2,359	120	112	—	84	33	12,319
<b>Total McLaren Field.....</b>	9,066	9,777	6,483	—	687	9,532	7,274	641	622	292	1,619	737	46,730
<b>MAIDSTONE FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	184	293	338	285	1,100
Private Oil.....	540	343	238	449	453	489	281	848	1,068	828	937	827	7,301
Total Waseca Sand.....	540	343	238	449	453	489	281	848	1,252	1,121	1,275	1,112	8,401
<b>Total Maidstone Field.....</b>	540	343	238	449	453	489	281	848	1,252	1,121	1,275	1,112	8,401
<b>MARSDEN FIELD</b>													
<i>Dina Sparky Sand Pool</i>													
Crown Oil.....	2,012	1,778	1,827	1,512	1,775	1,824	1,964	1,747	1,651	1,185	1,062	1,053	19,390
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Spky. Sand.....	2,012	1,778	1,827	1,512	1,775	1,824	1,964	1,747	1,651	1,185	1,062	1,053	19,390
<i>Marsden Sparky Sand Pool</i>													
Crown Oil.....	216	637	1,525	258	509	929	556	757	1,329	771	557	771	8,815
Private Oil.....	884	—	—	—	980	1,092	1,068	1,260	1,192	1,140	1,140	1,292	10,048
Total Marsden Spky. Sand.....	1,100	637	1,525	258	1,489	2,021	1,624	2,017	2,521	1,911	1,697	2,063	18,863
<b>Total Marsden Field.....</b>	3,112	2,415	3,352	1,770	3,264	3,845	3,588	3,764	4,172	3,096	2,759	3,116	38,253

# MIDALE FIELD

*Charles Pool*

Crown Oil.....	—	—	—	—	1,118	150	—	637	3,936	1,802	6,475	14,118
Private Oil.....	—	—	—	—	—	—	—	211	—	485	453	1,149

Total Charles..... 848 3,936 2,287 6,928 15,267

**Total Midale Field..... 848 3,936 2,287 6,928 15,267**

# MIDWAY FIELD

*Jurassic Sand Pool*

Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—

Total Jur. Sand..... — — — — — — — — — — — —

**Total Midway Field..... — — — — — — — — — — — —**

# MOOSE FIELD

*Mission Canyon Pool*

Crown Oil.....	—	—	—	—	—	—	—	2,020	1,210	1,162	2,117	6,509
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—

Total Miss. Canyon..... 2,020 1,210 1,162 2,117 6,509

**Total Moose Field..... 2,020 1,210 1,162 2,117 6,509**

# RAPDAN FIELD

*Upper Shaunavon Pool*

Crown Oil.....	—	—	—	—	—	139	8,464	3,874	2,590	8,567	—	23,634
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—

Total U. Shaun..... 139 8,464 3,874 2,590 8,567 — 23,634

**Total Rapdan Field..... 139 8,464 3,874 2,590 8,567 — 23,634**

# RATCLIFFE FIELD

*Mission Canyon Pool*

Crown Oil.....	1,120	842	803	707	716	697	474	644	512	554	1,415	1,273	9,757
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—

Total Miss. Canyon..... 1,120 842 803 707 716 697 474 644 512 554 1,415 1,273 9,757

**Total Ratcliffe Field..... 1,120 842 803 707 716 697 474 644 512 554 1,415 1,273 9,757**

# SUCCESS FIELD

*Success Roseway Sand Pool*

Crown Oil.....	—	9,251	7,182	491	13,351	15,451	27,676	26,727	6,391	1,405	1,995	14,060	123,980
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—

Total Suc. Rose. Sand..... 9,251 7,182 491 13,351 15,451 27,676 26,727 6,391 1,405 1,995 14,060 123,980

**Total Success Field..... 9,251 7,182 491 13,351 15,451 27,676 26,727 6,391 1,405 1,995 14,060 123,980**



TABLE XVIII-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>WAPELLA FIELD</b>													
Upper Blairmore Sand Pool													
Crown Oil	—	493	1,261	—	—	—	—	—	—	1,083	526	368	5,623
Private Oil	—	—	—	—	—	—	575	602	715	—	—	—	—
Total U. Blair. Sand	—	493	1,261	—	—	—	575	602	715	1,083	526	368	5,623
<b>Wapella Sand Pool</b>													
Crown Oil	268	2,250	1,314	151	—	—	767	548	1,358	3,899	3,855	4,372	18,782
Private Oil	1,627	—	2,505	689	138	421	2,305	3,859	3,676	6,674	3,518	5,149	30,561
Total Wap. Sand	1,895	2,250	3,819	840	138	421	3,072	4,407	5,034	10,573	7,373	9,521	49,343
<b>Jurassic Pools</b>													
Crown Oil	—	—	—	—	485	69	743	2,330	3,308	2,149	1,467	2,353	12,904
Private Oil	—	1,257	714	1,967	286	484	2,371	3,017	4,537	5,227	3,689	4,474	28,023
Total Jurassic	—	1,257	714	1,967	771	553	3,114	5,347	7,845	7,376	5,156	6,827	40,927
Total Wapella Field	1,895	4,000	5,794	2,807	909	974	6,761	10,356	13,594	19,032	13,055	16,716	95,893
<b>WASECA FIELD</b>													
Waseca Sand Pool													
Crown Oil	—	281	202	—	—	138	408	—	—	—	—	—	1,029
Private Oil	3,730	3,192	1,422	—	—	2,615	2,103	57	—	—	—	—	13,119
Total Waseca Sand	3,730	3,473	1,624	—	—	2,753	2,511	57	—	—	—	—	14,148
Total Waseca Field	3,730	3,473	1,624	—	—	2,753	2,511	57	—	—	—	—	14,148
<b>OTHER AREAS</b>													
<b>Crown Wells</b>													
T.W. Frontier Cr. No. 1	—	—	—	—	—	—	—	—	—	—	—	180	180
Royalite Druid No. 1	—	—	—	—	—	—	—	—	—	388	—	—	388
C.S. Cook Lake et al No. 11-32	—	—	—	—	—	—	—	—	—	—	23	169	192
H.P. Eatonia No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. Eatonia No. 1-B	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. Dewar No. 1	—	—	—	—	—	—	297	514	315	155	315	—	1,596
Bata Superior No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Crown Oil	—	—	—	—	—	—	297	514	315	543	338	349	2,356
<b>Private Wells</b>													
Ribrock No. 6	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Other Areas	—	—	—	—	—	—	297	514	315	543	338	349	2,356
Total Province	174,996	222,212	218,665	159,898	196,130	232,061	234,382	234,353	281,402	267,146	264,137	306,090	2,791,472

**TABLE XIX-B**  
**1954 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE**  
**(Quantities in Barrels)**

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>ALIDA FIELD</b>													
Mission Canyon Pool	—	—	—	—	—	—	—	—	—	—	—	—	—
Crown Oil	—	—	—	—	—	—	—	—	—	—	1,857	3,756	5,613
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon	—	—	—	—	—	—	—	—	—	—	1,857	3,756	5,613
<b>Total Alida Field</b>	—	—	—	—	—	—	—	—	—	—	1,857	3,756	5,613
<b>CANTUAR FIELD</b>													
Cantuar Sand Pool	—	2,571	5,132	2,887	6,187	5,077	5,888	8,475	7,968	11,953	11,384	14,025	81,547
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand	—	2,571	5,132	2,887	6,187	5,077	5,888	8,475	7,968	11,953	11,384	14,025	81,547
<b>Lower Roseway Sand Pool</b>													
Crown Oil	—	831	3,284	1,198	1,861	1,623	2,527	1,845	1,513	2,782	1,344	369	19,177
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total L.R. Sand	—	831	3,284	1,198	1,861	1,623	2,527	1,845	1,513	2,782	1,344	369	19,177
<b>Total Cantuar Field</b>	—	3,402	8,416	4,085	8,048	6,700	8,415	10,320	9,481	14,735	12,728	14,394	100,724
<b>COLEVILLE-SMILEY FIELD</b>													
Buffalo Coulee Banff Sand Pool	4,293	3,570	4,603	4,204	5,821	5,717	5,493	4,800	4,211	4,600	4,507	4,569	56,388
Crown Oil	458	—	—	332	2,341	2,236	2,364	2,140	805	2,105	1,383	1,075	15,239
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total B.C. Banff Sand	4,751	3,570	4,603	4,536	8,162	7,953	7,857	6,940	5,016	6,705	5,890	5,644	71,627
<b>Coleville-Banff Sand Pool</b>													
Crown Oil	39,352	48,478	32,236	50,481	61,098	59,559	70,050	78,559	71,307	70,595	66,931	70,858	719,504
Private Oil	21,943	22,097	18,457	20,613	24,491	23,931	28,812	38,992	32,793	36,635	38,818	31,816	339,398
Total Cole. Banff Sand	61,295	70,575	50,693	71,094	85,589	83,490	98,862	117,551	104,100	107,230	105,749	102,674	1,058,902
<b>Smiley-Dewar Viking Sand Pool</b>													
Crown Oil	2,611	2,557	4,740	6,797	8,454	6,510	8,749	7,496	7,991	11,124	12,059	12,253	91,386
Private Oil	5,057	10,671	17,580	18,624	18,159	23,214	42,336	46,317	39,443	50,525	55,891	55,272	383,089
Total S.-D. Viking Sand	7,668	13,228	22,320	25,421	26,613	29,724	51,130	53,813	47,434	61,649	67,950	67,525	474,475
<b>Smiley-Dewar Viking Chert Pool</b>													
Crown Oil	9,670	30,595	24,997	24,349	29,500	14,920	16,317	14,384	16,816	19,753	16,876	19,302	23,479
Private Oil	5,616	6,031	5,048	5,238	5,008	4,175	10,877	11,281	10,323	14,911	17,250	17,577	113,335
Total S.-D. Viking Chert	15,286	36,626	30,045	29,587	34,508	19,095	27,194	25,665	27,139	34,664	34,126	36,879	350,814

TABLE XIX-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Eureka Viking Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	493	4,081	3,520	8,094
Private Oil.....	—	—	—	—	—	—	322	1,892	16	6,080	3,892	7,315	19,517
<b>Total Eureka Viking.....</b>	—	—	—	—	—	—	322	1,892	16	6,573	7,973	10,835	27,611
<i>Other Coleville-Smiley</i>													
Crown Oil.....	—	—	—	—	—	—	139	85	58	—	—	—	1,661
Private Oil.....	—	—	—	—	—	—	—	—	—	158	822	681	282
<b>Total Other Coleville-Smiley.....</b>	—	—	—	—	—	—	139	85	58	158	822	681	1,943
<b>Total Coleville-Smiley Field..</b>	89,000	123,999	107,661	130,638	154,872	140,262	185,504	205,946	183,763	216,979	222,510	224,238	1,985,372
<b>DOLLARD FIELD</b>													
<i>Upper Shaunaron Pool</i>													
Crown Oil.....	7,368	5,510	4,835	5,563	7,567	12,640	18,236	14,051	20,343	12,183	50,998	58,110	217,404
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total U. Shaun.....</b>	7,368	5,510	4,835	5,563	7,567	12,640	18,236	14,051	20,343	12,183	50,998	58,110	217,404
<b>Total Dollard Field.....</b>	7,368	5,510	4,835	5,563	7,567	12,640	18,236	14,051	20,343	12,183	50,998	58,110	217,404
<b>EASTEND FIELD</b>													
<i>Shaunaron Pool</i>													
Crown Oil.....	—	—	—	—	—	—	281	318	—	—	—	—	599
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Shaun. Pools.....</b>	—	—	—	—	—	—	281	318	—	—	—	—	599
<b>Total Eastend Field.....</b>	—	—	—	—	—	—	281	318	—	—	—	—	599
<b>FORGET FIELD</b>													
<i>Mission Canyon Pool</i>													
Crown Oil.....	2,299	2,099	1,807	1,631	—	769	1,572	1,638	1,763	3,014	2,934	1,893	21,419
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Miss. Canyon.....</b>	2,299	2,099	1,807	1,631	—	769	1,572	1,638	1,763	3,014	2,934	1,893	21,419
<b>Total Forget Field.....</b>	2,299	2,099	1,807	1,631	—	769	1,572	1,638	1,763	3,014	2,934	1,893	21,419

# FOSTERTON FIELD

<i>Roseway Sand Pool</i>	1,468	2,101	3,010	—	1,239	13,593	26,753	19,715	26,203	9,864	35,533	72,396	211,875
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Rose. Sand.....	1,468	2,101	3,010	—	1,239	13,593	26,753	19,715	26,203	9,864	35,533	72,396	211,875
<b>Total Fosterton Field.....</b>	<b>1,468</b>	<b>2,101</b>	<b>3,010</b>	<b>—</b>	<b>1,239</b>	<b>13,593</b>	<b>26,753</b>	<b>19,715</b>	<b>26,203</b>	<b>9,864</b>	<b>35,533</b>	<b>72,396</b>	<b>211,875</b>

# PROBISHER FIELD

<i>Charles Pool</i>	—	—	—	—	—	—	101	2,602	1,595	1,385	3,043	4,195	12,921
Crown Oil.....	—	—	—	—	—	—	—	114	370	387	380	530	1,781
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Charles.....	—	—	—	—	—	—	101	2,716	1,965	1,772	3,423	4,725	14,702
<i>Mission Canyon Pool</i>	—	—	105	97	—	—	—	1,629	2,875	4,747	4,609	5,977	20,039
Crown Oil.....	—	—	—	—	—	356	209	3,324	4,395	4,922	4,732	4,244	22,182
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon.....	—	—	105	97	—	356	209	4,953	7,270	9,669	9,341	10,221	42,221
<b>Total Probersher Field.....</b>	<b>—</b>	<b>—</b>	<b>105</b>	<b>97</b>	<b>—</b>	<b>356</b>	<b>310</b>	<b>7,669</b>	<b>9,235</b>	<b>11,441</b>	<b>12,764</b>	<b>14,946</b>	<b>56,923</b>

# GULL LAKE FIELD

<i>Johnston "Basal Cantuar" Sand Pool</i>	2,236	2,403	2,283	1,670	2,675	3,644	2,643	2,884	1,847	3,141	3,033	3,016	31,475
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total J. "B.C." Sand.....	2,236	2,403	2,283	1,670	2,675	3,644	2,643	2,884	1,847	3,141	3,033	3,016	31,475
<i>Johnston Upper Shauncon Pool</i>	3,035	2,295	2,527	2,018	2,247	2,022	1,164	989	889	2,172	3,083	2,523	24,964
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total J.U. Shaun.....	3,035	2,295	2,527	2,018	2,247	2,022	1,164	989	889	2,172	3,083	2,523	24,964

# North Upper Shauncon Pool

Crown Oil.....	14,504	17,221	19,558	18,730	19,431	20,658	22,298	22,166	20,491	21,175	19,755	20,862	236,849
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total N.U. Shaun.....	14,504	17,221	19,558	18,730	19,431	20,658	22,298	22,166	20,491	21,175	19,755	20,862	236,849

# South Shauncon Pool

Crown Oil.....	1,141	1,143	1,955	1,938	2,113	1,885	1,743	2,032	1,753	1,844	1,751	1,771	21,069
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S. Shaun.....	1,141	1,143	1,955	1,938	2,113	1,885	1,743	2,032	1,753	1,844	1,751	1,771	21,069

# S.E. Midway Upper Shaun. Pool

Crown Oil.....	2,166	3,498	2,121	803	3,912	306	—	—	—	—	—	—	12,806
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E.M.U. Shaun.....	2,166	3,498	2,121	803	3,912	306	—	—	—	—	—	—	12,806



TABLE XIX-B (Cont'd)  
(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>S.E. Midway Cantuar Pool</i>													
Crown Oil.....	—	—	—	—	—	33	—	—	—	—	—	—	33
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E.M. Cantuar.....	—	—	—	—	—	33	—	—	—	—	—	—	—33
<i>North Vanguard Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	593	593
Total N. Vanguard.....	—	—	—	—	—	—	—	—	—	—	—	593	593
<b>Total Gull Lake Field.....</b>	<b>23,082</b>	<b>26,560</b>	<b>28,444</b>	<b>25,159</b>	<b>30,378</b>	<b>28,548</b>	<b>27,848</b>	<b>28,071</b>	<b>24,980</b>	<b>28,332</b>	<b>27,622</b>	<b>28,765</b>	<b>327,789</b>
<b>HOOSIER FIELD</b>													
<i>Detrital Pool</i>													
Crown Oil.....	240	1,432	1,274	953	236	1,374	1,416	1,564	935	1,392	1,226	1,087	13,129
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital.....	240	1,432	1,274	953	236	1,374	1,416	1,564	935	1,392	1,226	1,087	13,129
<b>Total Hoosier Field.....</b>	<b>240</b>	<b>1,432</b>	<b>1,274</b>	<b>953</b>	<b>236</b>	<b>1,374</b>	<b>1,416</b>	<b>1,564</b>	<b>935</b>	<b>1,392</b>	<b>1,226</b>	<b>1,087</b>	<b>13,129</b>
<b>INSTOW FIELD</b>													
<i>Upper Shaunavon Pool</i>													
Crown Oil.....	—	—	—	—	—	—	1,555	3,452	73	1,361	4,628	11,280	22,349
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total U. Shaun.....	—	—	—	—	—	—	1,555	3,452	73	1,361	4,628	11,280	22,349
<b>Total Instow Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,555</b>	<b>3,452</b>	<b>73</b>	<b>1,361</b>	<b>4,628</b>	<b>11,280</b>	<b>22,349</b>
<b>JAVA FIELD</b>													
<i>Cantuar Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	985	1,145	1,685	1,049	98	—	—	4,962
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	—	—	—	—	985	1,145	1,685	1,049	98	—	—	4,962
<b>Total Java Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>985</b>	<b>1,145</b>	<b>1,685</b>	<b>1,049</b>	<b>98</b>	<b>—</b>	<b>—</b>	<b>4,962</b>
<b>LEON LAKE FIELD</b>													
<i>Shaunavon Pools</i>													
Crown Oil.....	—	—	—	—	20	—	—	672	3,414	2,200	1,771	1,601	9,678
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaun.....	—	—	—	—	20	—	—	672	3,414	2,200	1,771	1,601	9,678
<b>Total Leon Lake Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>20</b>	<b>—</b>	<b>—</b>	<b>672</b>	<b>3,414</b>	<b>2,200</b>	<b>1,771</b>	<b>1,601</b>	<b>9,678</b>

# LLOYDMINSTER FIELD

## Dulwich Sparky Sand Pool

Crown Oil.....	16,972	14,078	16,223	13,144	12,241	14,401	20,266	21,191	22,088	23,571	23,314	27,358	224,847
Private Oil.....	22,431	21,222	23,356	20,055	21,599	20,526	25,727	25,776	28,082	31,533	33,059	33,534	306,900

Total Dul. Spky Sand.....	39,403	35,300	39,579	33,199	33,840	34,927	45,993	46,967	51,170	55,104	56,373	60,892	531,747
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## Dulwich G.P. Sand Pool

Crown Oil.....	330	286	148	93	73	121	414	478	1,072	1,089	1,004	1,034	6,142
Private Oil.....	568	568	659	536	406	620	863	460	685	1,717	4,275	2,877	14,234

Total Dul. G.P. Sand.....	898	854	807	629	479	741	1,277	938	1,757	2,806	5,279	3,911	20,376
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## Silverdale Sparky Sand Pool

Crown Oil.....	13,914	12,226	15,434	13,389	14,046	9,140	15,579	11,342	11,004	11,510	10,658	10,271	148,513
Private Oil.....	10,048	13,137	15,503	6,985	17,448	4,888	14,787	10,068	9,237	10,553	14,644	11,739	138,737

Total Sil. Spky. Sand.....	23,962	25,363	30,937	20,374	31,494	13,728	30,366	21,410	20,241	22,063	25,302	22,010	287,250
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## Silverdale G.P. Sand Pool

Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	167	213	551	204	1,413	1,376	1,554	1,028	1,076	792	929	859	10,162

Total Sil. G.P. Sand.....	167	213	551	204	1,413	1,376	1,554	1,028	1,076	792	929	859	10,162
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## Till Sparky Sand Pool

Crown Oil.....	4,763	4,346	4,819	3,628	4,056	3,310	3,206	3,241	2,854	2,739	3,036	2,799	42,797
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—

Total Till Spky. Sand.....	4,763	4,346	4,819	3,628	4,056	3,310	3,206	3,241	2,854	2,739	3,036	2,799	42,797
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Total Lloydminster Field.....	69,193	66,076	76,693	58,034	71,282	54,082	82,396	73,584	76,098	83,504	90,919	90,471	892,332
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# LONE ROCK FIELD

## Epping Sparky Sand Pool

Crown Oil.....	3,249	3,338	3,614	3,219	3,427	3,241	5,049	5,423	6,106	6,046	5,898	6,593	55,203
Private Oil.....	2,692	2,229	1,755	698	599	711	389	2,121	2,421	3,431	2,978	3,109	23,133

Total Epping Spky. Sand.....	5,941	5,567	5,369	3,917	4,026	3,952	5,438	7,544	8,527	9,477	8,876	9,702	78,336
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## Epping G.P. Sand Pool

Crown Oil.....	228	162	393	306	328	369	1,243	3,022	3,375	7,924	11,166	10,922	39,438
Private Oil.....	3,049	2,000	2,352	906	867	696	1,922	3,888	3,603	4,265	3,578	3,660	30,786

Total Epping G.P. Sand.....	3,277	2,162	2,745	1,212	1,195	1,065	3,165	6,910	6,978	12,189	14,744	14,582	70,224
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## Lone Rock Sparky Sand Pool

Crown Oil.....	36,318	38,556	44,790	46,440	40,176	45,138	42,834	39,419	38,966	39,074	33,119	37,898	482,728
Private Oil.....	4,325	5,154	6,076	6,413	3,461	4,592	5,074	6,287	5,736	5,304	3,683	4,780	60,885

Total L.R. Spky. Sand.....	40,643	43,710	50,866	52,853	43,637	49,730	47,908	45,706	44,702	44,378	36,802	42,678	543,613
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TABLE XIX-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Lone Rock Lloydminster Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil.....	157	—	240	302	371	287	426	384	267	424	457	322	3,637
Total L.R. Lloyd. Sand.....	157	—	240	302	371	287	426	384	267	424	457	322	3,637
<b>Total Lone Rock Field.....</b>	<b>50,018</b>	<b>51,439</b>	<b>59,220</b>	<b>58,284</b>	<b>49,229</b>	<b>55,034</b>	<b>56,937</b>	<b>60,544</b>	<b>60,474</b>	<b>66,468</b>	<b>60,879</b>	<b>67,284</b>	<b>695,810</b>
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown Oil.....	368	361	371	58	230	111	214	204	845	5,149	4,161	4,435	16,509
Private Oil.....	—	—	—	—	—	—	—	—	195	2,262	2,308	3,772	8,537
Total McLaren Sand.....	368	361	371	58	230	111	214	204	1,040	7,411	6,469	8,207	25,044
<i>Waseca Sand Pool</i>													
Crown Oil.....	41	89	192	—	143	70	100	188	274	2,446	3,351	3,378	10,272
Private Oil.....	—	—	—	—	—	—	—	—	45	781	630	1,933	3,389
Total Waseca Sand.....	41	89	192	—	143	70	100	188	319	3,227	3,981	5,311	13,661
<b>Total McLaren Field.....</b>	<b>409</b>	<b>450</b>	<b>563</b>	<b>58</b>	<b>373</b>	<b>181</b>	<b>314</b>	<b>392</b>	<b>1,359</b>	<b>10,638</b>	<b>10,450</b>	<b>13,518</b>	<b>38,705</b>
<b>MAIDSTONE FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown Oil.....	268	292	397	307	361	442	33	186	354	276	324	326	3,566
Private Oil.....	311	791	608	499	948	457	621	661	285	728	668	650	7,227
Total Waseca Sand.....	579	1,083	1,005	806	1,309	899	654	847	639	1,004	992	976	10,793
<b>Total Maidstone Field.....</b>	<b>579</b>	<b>1,083</b>	<b>1,005</b>	<b>806</b>	<b>1,309</b>	<b>899</b>	<b>654</b>	<b>847</b>	<b>639</b>	<b>1,004</b>	<b>992</b>	<b>976</b>	<b>10,793</b>
<b>MARENGO FIELD</b>													
<i>Detrital Pool</i>													
Crown Oil.....	—	—	—	—	—	—	519	767	817	806	771	772	4,452
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital.....	—	—	—	—	—	—	519	767	817	806	771	772	4,452
<b>Total Marengo Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>519</b>	<b>767</b>	<b>817</b>	<b>806</b>	<b>771</b>	<b>772</b>	<b>4,452</b>
<b>MARSDEN FIELD</b>													
<i>Dina Sparky Sand Pool</i>													
Crown Oil.....	1,083	878	1,127	849	860	816	1,143	906	946	1,037	794	1,007	11,446
Private Oil.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Spky. Sand.....	1,083	878	1,127	849	860	816	1,143	906	946	1,037	794	1,007	11,446



<i>Marsden Sparky Sand Pool</i>													
427	662	890	105	955	699	156	586	1,105	647	369	1,448	8,050	
1,240	1,357	1,603	1,212	1,025	779	1,350	991	1,108	843	1,085	1,116	13,708	
Private Oil.....													
Total Marsden Spky. Sand.....													
1,667	2,019	2,493	1,317	1,980	1,478	1,506	1,577	2,213	1,490	1,454	2,564	21,758	
<b>Total Marsden Field.....</b>													
2,750	2,897	3,620	2,166	2,840	2,294	2,649	2,483	3,159	2,527	2,248	3,571	33,204	
<b>MIDALE FIELD</b>													
<i>Charles Pool</i>													
6,176	12,330	12,436	2,885	2,264	6,496	10,776	15,301	7,190	10,551	12,187	11,131	109,723	
—	—	2,207	384	929	1,088	1,959	7,477	3,068	7,203	7,320	6,936	38,571	
Private Oil.....													
Total Charles.....													
6,176	12,330	14,643	3,269	3,193	7,584	12,735	22,778	10,258	17,754	19,507	18,067	148,294	
<i>Mission Canyon Pool</i>													
—	—	—	—	—	—	—	—	—	974	615	—	1,589	
—	—	—	—	—	—	—	—	—	592	1,058	515	2,165	
Private Oil.....													
Total Miss. Canyon.....													
—	—	—	—	—	—	—	—	—	1,566	1,673	515	3,754	
<b>Total Midale Field.....</b>													
6,176	12,330	14,643	3,269	3,193	7,584	12,735	22,778	10,258	19,320	21,180	18,582	152,048	
<b>MIDWAY FIELD</b>													
<i>Jurassic Sand Pool</i>													
—	—	—	—	—	—	—	—	—	—	—	—	—	
—	—	—	—	—	—	—	—	—	—	—	—	—	
Private Oil.....													
Total Jurassic Sand.....													
—	—	—	—	—	—	—	—	—	—	—	—	—	
<b>Total Midway Field.....</b>													
—	—	—	—	—	—	—	—	—	—	—	—	—	
<b>MOOSE FIELD</b>													
<i>Mission Canyon Pool</i>													
1,701	2,584	2,711	1,369	—	771	956	1,451	976	1,361	2,230	2,023	18,133	
—	—	—	—	—	—	—	—	—	—	—	—	—	
Private Oil.....													
Total Miss. Canyon.....													
1,701	2,584	2,711	1,369	—	771	956	1,451	976	1,361	2,230	2,023	18,133	
<b>Total Moose Field.....</b>													
1,701	2,584	2,711	1,369	—	771	956	1,451	976	1,361	2,230	2,023	18,133	
<b>NORTH PREMIER FIELD</b>													
<i>Upper Shaunavon Pool</i>													
—	—	—	—	—	520	375	530	276	86	—	—	1,787	
—	—	—	—	—	—	—	—	—	—	—	—	—	
Private Oil.....													
Total U. Shaun.....													
—	—	—	—	—	520	375	530	276	86	—	—	1,787	
<b>Total North Premier Field.....</b>													
—	—	—	—	—	520	375	530	276	86	—	—	1,787	



TABLE XIX-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>RAPDAN FIELD</b>													
Upper Shaunavon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total U. Shaun.	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Rapdan Field</b>	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>RATCLIFFE FIELD</b>													
Mission Canyon Pool													
Crown Oil	—	—	—	1,194	1,150	1,088	1,422	949	425	1,096	1,329	1,136	9,789
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon	—	—	—	1,194	1,150	1,088	1,422	949	425	1,096	1,329	1,136	9,789
<b>Total Ratcliffe Field</b>	—	—	—	1,194	1,150	1,088	1,422	949	425	1,096	1,329	1,136	9,789
<b>SOUTH ILLERBRUN FIELD</b>													
Lower Shaunavon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	6	730	—	736
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total L. Shaun.	—	—	—	—	—	—	—	—	—	6	730	—	736
<b>Total South Illerbrun Field</b>	—	—	—	—	—	—	—	—	—	6	730	—	736
<b>SUCCESS FIELD</b>													
Success Roseway Sand Pool													
Crown Oil	14,281	22,688	16,208	17,307	15,812	29,706	40,169	40,028	39,480	29,087	29,701	32,046	326,513
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Suc. Rose. Sand	14,281	22,688	16,208	17,307	15,812	29,706	40,169	40,028	39,480	29,087	29,701	32,046	326,513
South Success Roseway Sand Pool													
Crown Oil	—	—	—	603	581	1,065	650	—	—	670	634	7,277	11,480
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S. Suc. Rose. Sand	—	—	—	603	581	1,065	650	—	—	670	634	7,277	11,480
<b>Total Success Field</b>	14,281	22,688	16,208	17,910	16,393	30,771	40,819	40,028	39,480	29,757	30,335	39,323	337,993
<b>WAPELLA FIELD</b>													
Upper Blairmore Sand Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	53	644	963	721	42	752	976	1,070	915	1,021	652	654	8,463
Total U. Blairmore Sand	53	644	963	721	42	752	976	1,070	915	1,021	652	654	8,463

<i>Wapella Sand Pool</i>													
Crown Oil.....	4,962	4,253	3,067	712	—	4,457	4,665	3,948	3,636	3,338	3,460	36,498	
Private Oil.....	2,051	5,997	8,032	3,625	1,078	6,644	8,450	8,042	8,704	7,575	8,718	74,145	
Total Wap. Sand.....	7,013	10,250	11,099	4,337	1,078	11,101	13,115	11,990	12,340	10,913	12,178	110,643	
<i>Jurassic Pool</i>													
Crown Oil.....	3,308	5,200	6,983	1,792	166	4,569	6,578	6,656	6,914	6,236	6,450	54,852	
Private Oil.....	1,813	4,091	4,963	1,382	502	2,056	4,334	5,226	5,892	4,635	4,453	42,512	
Total Jurassic.....	5,121	9,291	11,946	3,174	668	6,625	10,912	11,882	12,806	10,871	10,903	97,364	
Total Wapella Field.....	12,187	20,185	24,008	8,232	1,788	18,702	25,097	24,787	26,167	22,436	23,735	216,470	
WASECA FIELD													
<i>Waseca Sand Pool</i>													
Crown Oil.....	—	—	—	—	—	—	—	36	358	268	288	950	
Private Oil.....	—	—	389	757	—	—	1,289	2,764	3,819	3,166	2,916	15,100	
Total Waseca Sand.....	—	—	389	757	—	—	1,289	2,800	4,177	3,434	3,204	16,050	
Total Waseca Field.....	—	—	389	757	—	—	1,289	2,800	4,177	3,434	3,204	16,050	
OTHER AREAS													
<i>Crown Wells</i>													
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	
C.S. New Superior Cook Lake et al No. 11-32.....	19	—	—	—	—	—	—	—	—	—	—	19	
Delhi H.P. Richfield Bone Creek No. 1.....	—	—	—	—	—	—	—	—	252	257	3,982	4,491	
H.P. Dewar No. 1.....	—	—	—	—	—	—	—	300	—	—	—	300	
H.P. Eatonia No. 1.....	—	—	—	—	—	—	—	276	—	—	—	276	
H.P. Eatonia No. 1-B.....	—	—	—	—	—	385	770	564	452	153	561	2,885	
H.P. St. Florence "A" No. 10-19.....	—	—	—	—	—	482	388	313	290	839	630	2,942	
Royalite Druid No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	
S.W.S. East Gull Lake No. 28-11.....	—	—	—	—	—	—	—	486	246	—	—	732	
S.W.S. S.E. Midway No. 20-5.....	—	—	—	—	—	—	—	—	—	—	249	249	
Shell Cullen No. A-8-28.....	—	—	—	—	—	62	—	—	—	—	—	172	
Shell Minard No. A-16-4.....	—	—	—	—	—	435	155	—	—	—	—	920	
Shell Viewfield No. A-1-12.....	—	—	—	—	—	3	205	—	—	—	—	772	
T.W. Ajax White Bear No. 4.....	—	—	—	—	—	—	—	—	—	—	429	429	
T.W. Frontier Crown No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	
Walter No. 5.....	—	—	—	—	—	—	—	—	—	—	417	417	
Total Crown Wells.....	19	—	—	—	—	1,004	1,518	1,939	1,240	1,249	6,268	14,604	

TABLE XIX-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Private Wells</i>													
Imperial Rosebank No. 9-26M.....	—	—	—	—	—	—	—	—	—	—	—	66	66
Palmer Wapella No. 1-35.....	—	—	—	—	—	—	—	—	—	—	—	348	348
Sohio North Wapella No. 13-13....	—	—	—	—	—	—	—	477	—	750	350	—	1,577
Ribrock No. 1.....	—	—	—	—	—	—	—	—	—	—	—	166	166
Ribrock No. 6.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Private Wells.....	—	—	—	—	—	—	—	477	—	750	350	580	2,157
<b>Total Other Areas.....</b>	19	—	—	—	—	1,004	1,367	1,995	1,939	1,990	1,599	6,848	16,761
<b>Total Province.....</b>	280,770	344,835	354,612	320,205	349,917	368,601	492,880	527,835	504,726	550,506	624,103	703,909	5,422,899

TABLE XX-B

## SASKATCHEWAN NATURAL GAS PRODUCTION, ANNUAL COMPARISON, 1934-1954

(Quantities in M.S.C.F.)

<i>Year</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
1934.....	13,781	—	13,781	13,781	37.8
1935.....	75,570	—	75,570	89,351	207.0
1936.....	90,748	—	90,748	180,099	247.9
1937.....	92,380	—	92,380	272,479	253.0
1938.....	62,124	28,164	90,288	362,767	247.4
1939.....	24,822	69,239	94,061	456,828	257.7
1940.....	19,923	80,850	100,773	557,601	275.3
1941.....	26,409	80,521	106,930	664,531	293.0
1942.....	17,907	99,841	117,748	782,279	322.6
1943.....	8,464	113,801	122,265	904,544	335.0
1944.....	30,059	119,659	149,718	1,054,262	409.0
1945.....	32,723	137,108	169,831	1,224,093	465.3
1946.....	68,587	169,257	237,844	1,461,937	651.6
1947.....	154,969	105,641	260,610	1,722,547	714.0
1948.....	234,451	202,630	437,081	2,159,628	1,194.2
1949.....	409,170	62,709	471,879	2,631,507	1,292.8
1950.....	549,042	266,879	815,921	3,447,428	2,235.4
1951.....	581,409	279,765	861,174	4,308,602	2,359.4
1952.....	809,544	329,566	1,139,110	5,447,712	3,112.3
1953.....	1,346,570	281,483	1,628,053	7,075,765	4,460.4
1954.....	3,615,019	1,209,247	4,824,265	11,900,030	13,217.2



TABLE XXI-B

## SASKATCHEWAN NATURAL GAS PRODUCTION, BY MONTHS, CROWN AND PRIVATE, 1934-1954

(Quantities in M.S.C.F.)

Year	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Total Crown Gas 1934-1944.....	—	—	—	—	—	—	—	—	—	—	—	—	462,187
Total Private Gas 1934-1944.....	—	—	—	—	—	—	—	—	—	—	—	—	592,075
Total Gas 1934-1944.....	—	—	—	—	—	—	—	—	—	—	—	—	1,054,262
Crown Gas 1945.....	2,914	2,645	1,833	2,275	1,547	757	751	681	1,256	2,674	5,702	9,688	32,723
Private Gas 1945.....	18,642	17,560	13,348	11,217	7,630	4,316	3,001	4,126	6,679	10,225	18,978	21,386	137,108
Total 1945.....	21,556	20,205	15,181	13,492	9,177	5,073	3,752	4,807	7,935	12,899	24,680	31,074	169,831
Crown Gas 1946.....	8,468	6,148	6,463	4,083	3,575	2,161	1,731	2,164	3,723	6,955	10,106	13,010	68,587
Private Gas 1946.....	21,510	26,439	19,705	9,957	6,196	7,259	4,068	3,862	6,364	11,832	27,101	24,964	169,257
Total 1946.....	29,978	32,587	26,168	14,040	9,771	9,420	5,799	6,026	10,087	18,787	37,207	37,974	237,844
Crown Gas 1947.....	14,648	13,040	20,839	14,263	10,507	8,448	5,494	8,188	7,419	5,832	21,366	24,925	154,969
Private Gas 1947.....	27,102	26,215	13,351	7,608	3,175	188	107	157	5,481	11,819	10,438	—	105,641
Total 1947.....	41,750	39,255	34,190	21,871	13,682	8,636	5,601	8,345	12,900	17,651	31,804	24,925	260,610
Crown Gas 1948.....	15,102	15,964	26,853	22,654	8,393	3,824	24,746	11,921	7,105	25,662	36,587	35,640	234,451
Private Gas 1948.....	33,480	32,331	16,615	11,795	8,247	6,336	10,324	687	6,819	26,736	39,395	9,865	202,630
Total 1948.....	48,582	48,295	43,468	34,449	16,640	10,160	35,070	12,608	13,924	52,398	75,982	45,505	437,081
Crown Gas 1949.....	31,933	31,200	36,272	29,902	13,987	28,864	33,894	30,257	37,602	37,307	47,275	50,677	409,170
Private Gas 1949.....	2,595	5,039	11,704	7,796	1,670	4,497	15,274	10,055	3,807	272	—	—	62,709
Total 1949.....	34,528	36,239	47,976	37,698	15,657	33,361	49,168	40,312	41,409	37,579	47,275	50,677	471,879
Crown Gas 1950.....	51,941	44,919	49,243	42,371	39,012	41,624	36,365	39,993	38,009	59,267	54,207	52,091	549,042
Private Gas 1950.....	43,541	34,088	19,240	13,275	6,395	—	4,774	8,582	25,984	28,124	41,111	41,765	266,879
Total 1950.....	95,482	79,007	68,483	55,646	45,407	41,624	41,139	48,575	63,993	87,391	95,318	93,856	815,921
Crown Gas 1951.....	56,921	50,261	52,774	49,491	36,250	31,104	31,473	45,289	47,295	49,075	61,891	69,585	581,409
Private Gas 1951.....	38,921	50,584	46,833	27,964	10,466	4,051	6,706	7,078	18,864	18,971	20,781	28,546	279,765
Total 1951.....	95,842	100,845	99,607	77,455	46,716	35,155	38,179	52,367	66,159	68,046	82,672	98,131	861,174

Crown Gas 1952.....	88,616	90,199	95,116	72,460	39,737	47,275	62,127	51,115	60,422	59,718	65,377	77,382	809,544
Private Gas 1952.....	54,223	33,650	43,411	30,019	20,894	18,727	12,647	11,775	17,794	21,804	28,601	36,021	329,566
Total 1952.....	142,839	123,849	138,527	102,479	60,631	66,002	74,774	62,890	78,216	81,522	93,978	113,403	1,139,110
Crown Gas 1953.....	85,074	81,735	96,738	82,351	69,547	65,323	77,869	106,337	73,503	87,040	228,292	292,761	1,346,570
Private Gas 1953.....	29,190	26,913	15,117	7,660	21,938	18,894	13,283	15,336	17,724	23,143	34,212	58,073	281,483
Total 1953.....	114,264	108,648	111,855	90,011	91,485	84,217	91,152	121,673	91,227	110,183	262,504	350,834	1,628,053
Crown Gas 1954.....	342,566	301,604	320,297	265,780	218,565	193,959	193,796	256,253	309,573	330,815	392,219	489,592	3,615,019
Private Gas 1954.....	61,950	89,885	59,585	70,718	58,019	59,505	68,982	78,067	123,266	112,162	146,876	280,232	1,209,247
Total 1954.....	404,516	391,489	379,882	336,498	276,584	253,464	262,778	334,320	432,839	442,977	539,095	769,824	4,824,266

TABLE XXII-B

## SASKATCHEWAN AVERAGE DAILY NATURAL GAS PRODUCTION, BY MONTHS, 1945-1954

(Quantities in M.S.C.F.)

Year	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1945.....	695.4	721.6	489.7	449.7	296.0	169.1	121.0	155.1	264.5	416.1	822.7	1,002.4
1946.....	967.0	1,163.8	844.1	468.0	315.2	314.0	187.1	194.4	336.2	606.0	1,240.2	1,225.0
1947.....	1,346.8	1,402.0	1,102.9	729.0	441.4	287.9	180.7	269.2	430.0	569.4	1,060.1	804.0
1948.....	1,567.2	1,665.3	1,402.2	1,148.3	536.8	338.7	1,131.3	406.7	464.1	1,690.3	2,532.7	1,467.9
1949.....	1,113.8	1,294.3	1,547.6	1,256.6	505.1	1,112.0	1,586.1	1,300.4	1,380.3	1,212.2	1,575.8	1,634.7
1950.....	3,080.1	2,821.7	2,209.1	1,854.9	1,464.7	1,387.5	1,327.1	1,566.9	2,133.0	2,819.1	3,177.3	3,027.6
1951.....	3,091.7	3,601.6	3,320.2	2,581.8	1,507.0	1,171.8	1,231.6	1,689.3	2,205.3	2,195.0	2,755.7	3,165.5
1952.....	4,607.7	4,270.7	4,468.6	3,416.0	1,955.8	2,200.1	2,412.1	2,028.7	2,607.2	2,629.7	3,132.6	3,658.2
1953.....	3,685.9	3,880.3	3,608.2	3,000.4	2,951.1	2,807.2	2,940.4	3,924.9	3,040.9	3,554.3	8,750.1	11,317.2
1954.....	13,048.9	13,983.9	12,255.2	11,213.6	8,922.1	8,448.8	8,476.7	10,784.5	14,428.0	14,289.6	17,969.8	24,833.0

TABLE XXIII-B

SASKATCHEWAN NATURAL GAS PRODUCTION, BY FIELD AND POOL,  
CROWN AND PRIVATE, 1934-1954

(Quantities in M.S.C.F.)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
<b>ALIDA FIELD</b>					
<i>Mission Canyon Pool</i>					
1954.....	—	5,716	5,716	5,716	15.7
<b>BIRLING SPARKY FIELD</b>					
<i>Birling Sparky Pool</i> .....	—	—	—	—	—
<b>BROCK FIELD</b>					
<i>Viking Sand Pool</i>					
1952.....	7,407	—	7,407	7,407	20.2
1953.....	389,266	26,538	415,804	423,211	1,139.2
1954.....	1,328,157	153,065	1,481,222	1,904,433	4,058.1
<b>CANTUAR FIELD</b>					
<i>Cantuar Sand Pool</i>					
1953.....	N.R.	—	N.R.	—	—
1954.....	72,958	—	72,958	72,958	199.9
<i>Lower Roseray Sand Pool</i>					
1953.....	N.R.	—	N.R.	—	—
1954.....	4,479	—	4,479	4,479	12.3
<b>COLEVILLE-SMILEY FIELD</b>					
<i>Buffalo Coulee Banff Sand Pool</i>					
	No gas production reported 1952-1953.				
1954.....	1,442	—	1,442	1,442	4.0
<i>Coleville Banff Sand Pool</i>					
1951.....	1,092	—	1,092	1,092	3.0
1952.....	N.R.	N.R.	N.R.	1,092	—
1953.....	N.R.	N.R.	N.R.	1,092	—
1954.....	230,753	91,884	322,637	323,729	883.9
<i>Smiley-Dewar Viking Sand Pool</i>					
1953.....	—	3,553	3,553	3,553	9.7
1954.....	25,619	211,092	236,711	240,264	648.5
<i>Smiley-Dewar Viking Chert Pool</i>					
1953.....	—	484	484	484	1.3
1954.....	106,052	61,774	167,826	168,310	459.8
<i>Eureka Viking Pools</i>					
1954.....	3,425	9,607	13,032	13,032	35.7
<i>Coleville Viking Sand Pool</i>					
1952.....	145,022	—	145,022	145,022	396.2
1953.....	170,190	—	170,190	315,212	466.3
1954.....	553,160	132,340	685,500	1,000,712	1,878.1
<i>Other Coleville Smiley</i>					
	No gas production reported 1952-1953.				
1954.....	—	337	337	337	.9
<b>DOLLARD FIELD</b>					
<i>Upper Shaunavon Pool</i>					
1953.....	N.R.	—	N.R.	—	—
1954.....	24,686	—	24,686	24,686	67.6
<b>EASTEND FIELD</b>					
<i>Shaunavon Pools</i>					
	No gas production reported 1952-1953.				
1954.....	107	—	107	107	.3
<b>FORGET FIELD</b>					
<i>Mission Canyon Pool</i>					
1953.....	N.R.	—	N.R.	—	—
1954.....	5,460	—	5,460	5,460	15.0
<b>FOSTERTON FIELD</b>					
<i>Roseray Sand Pool</i>					
1952.....	462	—	462	462	1.3
1953.....	57	—	57	519	.2
1954.....	20,437	—	20,437	20,956	56.0
<b>FROBISHER FIELD</b>					
<i>Charles Pool</i>					
1954.....	13,801	—	13,801	13,801	37.8
<i>Mission Canyon Pool</i>					
1954.....	14,451	18,715	33,166	33,166	90.9



TABLE XXIII-B (Cont'd)

(Quantities in M.S.C.F.)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
GULL LAKE FIELD					
<i>Johnston "Basal Cantuar" Sand Pool</i>					
1953.....	—	6,036	6,036	6,036	16.5
1954.....	—	144,268	144,268	150,304	395.3
<i>Johnston Upper Shaunavon Pool</i>					
1953.....	—	N.R.	N.R.	—	—
1954.....	—	659	659	659	1.8
<i>North Upper Shaunavon Pool</i>					
1953.....	—	N.R.	N.R.	—	—
1954.....	—	6,221	6,221	6,221	17.0
<i>South Shaunavon Pools</i>					
1953.....	—	N.R.	N.R.	—	—
1954.....	—	573	573	573	1.6
<i>S.E. Midawy Upper Shaunavon Pool</i>					
1953.....	N.R.	—	N.R.	—	—
1954.....	70	—	70	70	.2
<i>S.E. Midway Cantuar Pool</i>					
1954.....	20,127	—	20,127	20,127	55.1
<i>North Vanguard Pool</i>					
1954.....	—	223	223	223	.6
HOOSIER FIELD					
<i>Detrital Pool</i>					
	No gas production reported 1952-1954.				
INSTOW FIELD					
<i>Upper Shaunavon Pool</i>					
1954.....	2,415	—	2,415	2,415	6.6
JAVA FIELD					
<i>Cantuar Sand Pool</i>					
1953.....	N.R.	—	N.R.	—	—
1954.....	5,909	—	5,909	5,909	16.2
KAMSACK FIELD					
1941.....	762	—	762	762	2.1
1942.....	4,596	—	4,596	5,358	12.6
1943.....	6,164	—	6,164	11,522	16.9
1944.....	20,726	—	20,726	32,248	56.6
1945.....	23,622	—	23,622	55,870	153.1
1946.....	15,803	—	15,803	71,673	43.3
1947.....	17,979	—	17,979	89,652	49.3
1948.....	18,567	—	18,567	108,219	50.7
1949.....	16,583	—	16,583	124,802	45.4
1950.....	16,448	—	16,448	141,250	45.1
1951.....	13,162	—	13,162	154,412	36.1
1952.....	9,705	—	9,705	164,117	26.5
1953.....	7,573	—	7,573	171,690	20.7
LEON LAKE FIELD					
<i>Shaunavon Pools</i>					
1953.....	N.R.	—	N.R.	—	—
1954.....	1,405	—	1,405	1,405	3.9
LLOYDMINSTER FIELD					
<i>Dulwich Sparky Sand Pool</i>					
	No gas production reported 1948-1953.				
1954.....	8,081	29,564	37,645	37,645	103.1
<i>Dulwich G.P. Sand Pool</i>					
	No gas production reported 1948-1953.				
1954.....	555	2,220	2,775	2,775	7.6
<i>Silverdale Sparky Sand Pool</i>					
	No gas production reported 1940; 1945-1953.				
1954.....	—	4,127	4,127	4,127	11.3
<i>Silverdale G.P. Sand Pool</i>					
	No gas production reported 1947-1953.				
1954.....	—	1,632	1,632	1,632	4.5
<i>Till Sparky Sand Pool</i>					
	No gas production reported 1952-1954.				

TABLE XXIII-B (Cont'd)

(Quantities in M.S.C.F.)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
<i>Colony Sand Pool</i>					
1934.....	13,781	—	13,781	13,781	37.8
1935.....	75,570	—	75,570	89,351	207.0
1936.....	90,748	—	90,748	180,099	248.0
1937.....	92,380	—	92,380	272,479	253.1
1938.....	62,124	28,164	90,288	362,767	247.4
1939.....	24,822	69,239	94,061	456,828	257.7
1940.....	19,923	80,850	100,773	557,601	275.3
1941.....	25,647	80,521	106,168	663,769	290.9
1942.....	13,311	99,841	113,152	776,921	310.0
1943.....	2,300	113,801	116,101	893,022	318.1
1944.....	9,333	119,659	128,992	1,022,014	352.4
1945.....	—	137,108	137,108	1,159,122	375.6
1946.....	—	169,257	169,257	1,328,379	463.7
1947.....	61,393	105,641	167,034	1,495,413	457.6
1948.....	111,636	202,630	314,266	1,809,679	858.7
1949.....	105,319	62,709	168,028	1,977,707	460.4
1950.....	148,921	266,879	415,800	2,393,507	1,139.2
1951.....	118,965	279,765	398,730	2,792,237	1,092.4
1952.....	132,556	329,566	462,122	3,254,359	1,262.6
1953.....	93,255	239,531	332,786	3,587,145	911.7
1954.....	149,440	244,124	393,564	3,980,709	1,078.3
<b>LONE ROCK FIELD</b>					
<i>Epping Sparky Sand Pool</i>					
No gas production reported 1952-1953.					
1954.....	1,460	—	1,460	1,460	4.0
<i>Epping G.P. Sand Pool</i>					
No gas production reported 1952-1953.					
1954.....	1,852	—	1,852	1,852	5.1
<i>Lone Rock Sparky Sand Pool</i>					
No gas production reported 1947-1953.					
1954.....	46,357	1,645	48,002	48,002	131.5
<i>Lone Rock Lloydminster Sand Pool</i>					
No gas production reported 1953-1954.					
<i>Colony Sand Pool</i>					
1948.....	4,938	—	4,938	4,938	13.5
1949.....	7,096	—	7,096	12,034	19.4
1950.....	7,385	—	7,385	19,419	20.2
1951.....	10,490	—	10,490	29,909	28.7
1952.....	10,919	—	10,919	40,828	29.8
1953.....	11,035	—	11,035	51,863	30.2
1954.....	10,925	—	10,925	62,788	29.9
<b>McLAREN FIELD</b>					
<i>McLaren Sand Pool</i>					
No gas production reported 1948-1951.					
1952.....	7,829	—	7,829	7,829	21.4
1953.....	N.R.	N.R.	N.R.	7,829	—
1954.....	2,660	—	2,660	10,489	7.3
<i>Waseca Sand Pool</i>					
1953.....	17,490	—	17,490	17,490	47.9
1954.....	2,660	—	2,660	20,150	7.3
<b>MAIDSTONE FIELD</b>					
<i>Waseca Sand Pool</i>					
No gas production reported 1949-1954.					
<b>MARENGO FIELD</b>					
<i>Detrital Pool</i>					
1954.....	N.R.	N.R.	N.R.	—	—
<b>MARSDEN FIELD</b>					
<i>Dina Sparky Sand Pool</i>					
No gas production reported 1948-1954.					
<i>Marsden Sparky Sand Pool</i>					
No gas production reported 1950-1953.					
1954.....	256	—	256	256	.7

TABLE XXIII-B (Cont'd)

(Quantities in M.S.C.F.)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>	<i>Av. Daily Prod.</i>
MIDALE FIELD					
<i>Charles Pool</i>					
1953.....	N.R.	N.R.	N.R.	—	—
1954.....	9,815	83,469	93,284	93,284	255.6
<i>Mission Canyon Pool</i>					
1954.....	198	325	523	523	1.4
MIDWAY FIELD					
<i>Jurassic Sand Pool</i>					
1952.....	8	—	8	8	—
1953.....	N.R.	—	N.R.	8	—
1954.....	N.R.	—	N.R.	8	—
MOOSE FIELD					
<i>Mission Canyon Pool</i>					
1953.....	—	1,256	1,256	1,256	3.4
1954.....	—	3,630	3,630	4,886	10.0
NORTH PREMIER FIELD					
<i>Upper Shaunavon Pool</i>					
1954.....	1,017	—	1,017	1,017	2.8
RAPDAN FIELD					
<i>Upper Shaunavon Pool</i>					
	No gas production reported 1953-1954.				
RATCLIFFE FIELD					
<i>Mission Canyon Pool</i>					
1953.....	2,654	—	2,654	2,654	7.3
1954.....	2,646	—	2,646	5,300	7.3
SOUTH ILLERBRUN FIELD					
<i>Lower Shaunavon Pool</i>					
1954.....	7	—	7	7	—
SUCCESS FIELD					
<i>Success Roseray Sand Pool</i>					
1953.....	43,728	—	43,728	43,728	119.8
1954.....	106,953	—	106,953	150,681	293.0
<i>South Success Roseray Sand Pool</i>					
1954.....	12,174	—	12,174	12,174	33.4
UNITY FIELD					
1945.....	9,101	—	9,101	9,101	24.9
1946.....	52,784	—	52,784	61,885	144.6
1947.....	75,597	—	75,597	137,482	207.1
1948.....	99,310	—	99,310	236,792	271.3
1949.....	280,172	—	280,172	516,964	767.6
1950.....	376,288	—	376,288	893,252	1,030.9
1951.....	436,695	—	436,695	1,329,947	1,196.4
1952.....	495,636	—	495,636	1,825,583	1,354.2
1953.....	611,322	—	611,322	2,436,905	1,674.9
1954.....	820,641	—	820,641	3,257,546	2,248.3
WAPELLA FIELD					
<i>Upper Blairmore Sand Pool</i>					
	No gas production reported 1953-1954.				
<i>Wapella Sand Pool</i>					
	No gas production reported 1952-1954.				
<i>Jurassic Pools</i>					
	No gas production reported 1953-1954.				
WASECA FIELD					
<i>Waseca Sand Pool</i>					
	No gas production reported 1950-1952.				
1953.....	4,085	—	4,085	4,085	11.2
1954.....	2,026	—	2,026	6,111	5.6

TABLE XXIV-B

SASKATCHEWAN NATURAL GAS PRODUCTION, BY OTHER AREAS,  
CROWN AND PRIVATE

(Quantities in M.S.C.F.)

	1948	1949	1950	1951	1952	1953	1954	Total
<b>CROWN WELLS</b>								
Bata No. 15.....	—	—	—	1,005	—	—	400	1,405
Bata No. 26.....	—	—	—	—	—	—	400	400
Bata Superior No. 1.....	—	—	—	—	—	—	—	—
C.S. New Superior Cook Lake et al No. 11-32.....	—	—	—	—	—	—	575	575
Delhi H.P. Richfield Bone Creek No. 1.....	—	—	—	—	—	—	424	424
H.P. Dewar No. 1.....	—	—	—	—	—	—	—	—
H.P. Eatonia No. 1.....	—	—	—	—	—	—	—	—
H.P. Eatonia No. 1-B.....	—	—	—	—	—	—	—	—
H.P. St. Florence "A" No. 10-19.....	—	—	—	—	—	—	—	—
Royalite Druid No. 1.....	—	—	—	—	—	—	—	—
S.W.S East Gull Lake No. 28-11.....	—	—	—	—	—	—	19	19
S.W.S. S.E. Midway No. 20-5.....	—	—	—	—	—	—	7	7
Shell Cullen No. A-8-28.....	—	—	—	—	—	—	—	—
Shell Minard No. A-16-4.....	—	—	—	—	—	—	—	—
Shell Viewfield No. A-1-12.....	—	—	—	—	—	—	—	—
T.W. Ajax White Bear No. 4.....	—	—	—	—	—	—	—	—
T.W. Frontier Crown No. 1.....	—	—	—	—	—	—	—	—
Verbata No. 2.....	—	—	—	—	—	—	400	400
Walter No. 5.....	—	—	—	—	—	—	184	184
<b>Total Crown Wells.....</b>	—	—	—	1,005	—	—	2,409	3,414
<b>PRIVATE WELLS</b>								
Imperial Rosebank No. 9-26M.....	—	—	—	—	—	—	10	10
Palmer Wapella No. 1-35.....	—	—	—	—	—	—	—	—
Sohio North Wapella No. 13-13.....	—	—	—	—	—	—	—	—
Ribroch No. 1.....	—	—	—	—	—	—	—	—
Ribroch No. 6.....	—	—	—	—	—	—	—	—
<b>Total Private Wells.....</b>	—	—	—	—	—	—	10	10
<b>Total Other Areas.....</b>	—	—	—	1,005	—	—	2,419	3,424



TABLE XXV-B

1945 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>KAMSACK FIELD</b>													
Crown Gas.....	2,914	2,645	1,833	2,275	1,547	757	751	681	1,256	2,674	2,999	3,290	23,622
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	2,914	2,645	1,833	2,275	1,547	757	751	681	1,256	2,674	2,999	3,290	23,622
<b>Total Kamsack Field.....</b>	<b>2,914</b>	<b>2,645</b>	<b>1,833</b>	<b>2,275</b>	<b>1,547</b>	<b>757</b>	<b>751</b>	<b>681</b>	<b>1,256</b>	<b>2,674</b>	<b>2,999</b>	<b>3,290</b>	<b>23,622</b>
<b>LLOYDMINSTER FIELD</b>													
<i>Colony Sand Pool</i>													
Crown Gas.....	18,642	17,560	13,348	11,217	7,630	4,316	3,001	4,126	6,679	10,225	18,978	21,386	137,108
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	18,642	17,560	13,348	11,217	7,630	4,316	3,001	4,126	6,679	10,225	18,978	21,386	137,108
<b>Total Lloydminster Field.....</b>	<b>18,642</b>	<b>17,560</b>	<b>13,348</b>	<b>11,217</b>	<b>7,630</b>	<b>4,316</b>	<b>3,001</b>	<b>4,126</b>	<b>6,679</b>	<b>10,225</b>	<b>18,978</b>	<b>21,386</b>	<b>137,108</b>
<b>UNITY FIELD</b>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	2,703	6,398	9,101
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	—	—	—	—	—	—	—	—	—	—	2,703	6,398	9,101
<b>Total Unity Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>2,703</b>	<b>6,398</b>	<b>9,101</b>
<b>Total Province.....</b>	<b>21,556</b>	<b>20,205</b>	<b>15,181</b>	<b>13,492</b>	<b>9,177</b>	<b>5,073</b>	<b>3,752</b>	<b>4,807</b>	<b>7,935</b>	<b>12,899</b>	<b>24,680</b>	<b>31,074</b>	<b>169,831</b>

N.B. There was no gas production reported from the following pools during 1945:

LLOYDMINSTER FIELD; Silverdale Sparky Sand Pool.

TABLE XXVI-B

## 1946 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<b>KAMSACK FIELD</b>													
Crown Gas.....	3,006	—	1,855	1,120	984	335	446	468	921	1,930	2,485	2,253	15,803
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	3,006	—	1,855	1,120	984	335	446	468	921	1,930	2,485	2,253	15,803
<b>Total Kamsack Field.....</b>	<b>3,006</b>	<b>—</b>	<b>1,855</b>	<b>1,120</b>	<b>984</b>	<b>335</b>	<b>446</b>	<b>468</b>	<b>921</b>	<b>1,930</b>	<b>2,485</b>	<b>2,253</b>	<b>15,803</b>
<b>LLOYDMINSTER FIELD</b>													
<i>Colony Sand Pool</i>													
Crown Gas.....	21,510	26,439	19,705	9,957	6,196	7,259	4,068	3,862	6,364	11,832	27,101	24,964	169,257
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	21,510	26,439	19,705	9,957	6,196	7,259	4,068	3,862	6,364	11,832	27,101	24,964	169,257
<b>Total Lloydminster Field.....</b>	<b>21,510</b>	<b>26,439</b>	<b>19,705</b>	<b>9,957</b>	<b>6,196</b>	<b>7,259</b>	<b>4,068</b>	<b>3,862</b>	<b>6,364</b>	<b>11,832</b>	<b>27,101</b>	<b>24,964</b>	<b>169,257</b>
<b>UNITY FIELD</b>													
Crown Gas.....	5,462	6,148	4,608	2,963	2,591	1,826	1,285	1,696	2,802	5,025	7,621	10,757	52,784
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	5,462	6,148	4,608	2,963	2,591	1,826	1,285	1,696	2,802	5,025	7,621	10,757	52,784
<b>Total Unity Field.....</b>	<b>5,462</b>	<b>6,148</b>	<b>4,608</b>	<b>2,963</b>	<b>2,591</b>	<b>1,826</b>	<b>1,285</b>	<b>1,696</b>	<b>2,802</b>	<b>5,025</b>	<b>7,621</b>	<b>10,757</b>	<b>52,784</b>
<b>Total Province.....</b>	<b>29,978</b>	<b>32,587</b>	<b>26,168</b>	<b>14,040</b>	<b>9,771</b>	<b>9,420</b>	<b>5,799</b>	<b>6,026</b>	<b>10,087</b>	<b>18,787</b>	<b>37,207</b>	<b>37,974</b>	<b>237,844</b>

N.B. There was no gas production reported from the following pools during 1946:

LLOYDMINSTER FIELD; Silverdale Sparky Sand Pool.

TABLE XXVII-B

## 1947 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>KAMSACK FIELD</b>													
Crown Gas.....	1,811	1,623	1,823	1,696	948	441	307	960	1,215	1,523	2,570	3,062	17,979
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	1,811	1,623	1,823	1,696	948	441	307	960	1,215	1,523	2,570	3,062	17,979
<b>Total Kamsack Field.....</b>	<b>1,811</b>	<b>1,623</b>	<b>1,823</b>	<b>1,696</b>	<b>948</b>	<b>441</b>	<b>307</b>	<b>960</b>	<b>1,215</b>	<b>1,523</b>	<b>2,570</b>	<b>3,062</b>	<b>17,979</b>
<b>LLOYDMINSTER FIELD</b>													
<i>Colony Sand Pool.....</i>													
Crown Gas.....	—	—	8,920	7,222	4,763	6,185	3,810	5,393	3,011	—	10,744	11,345	61,393
Private Gas.....	27,102	26,215	13,351	7,608	3,175	188	107	157	5,481	11,819	10,438	—	105,641
Total Colony Sand.....	27,102	26,215	22,271	14,830	7,938	6,373	3,917	5,550	8,492	11,819	21,182	11,345	167,034
<b>Total Lloydminster Field.....</b>	<b>27,102</b>	<b>26,215</b>	<b>22,271</b>	<b>14,830</b>	<b>7,938</b>	<b>6,373</b>	<b>3,917</b>	<b>5,550</b>	<b>8,492</b>	<b>11,819</b>	<b>21,182</b>	<b>11,345</b>	<b>167,034</b>
<b>UNITY FIELD</b>													
Crown Gas.....	12,837	11,417	10,096	5,345	4,796	1,822	1,377	1,835	3,193	4,309	8,052	10,518	75,597
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	12,837	11,417	10,096	5,345	4,796	1,822	1,377	1,835	3,193	4,309	8,052	10,518	75,597
<b>Total Unity Field.....</b>	<b>12,837</b>	<b>11,417</b>	<b>10,096</b>	<b>5,345</b>	<b>4,796</b>	<b>1,822</b>	<b>1,377</b>	<b>1,835</b>	<b>3,193</b>	<b>4,309</b>	<b>8,052</b>	<b>10,518</b>	<b>75,597</b>
<b>Total Province.....</b>	<b>41,750</b>	<b>39,255</b>	<b>34,190</b>	<b>21,871</b>	<b>13,682</b>	<b>8,636</b>	<b>5,601</b>	<b>8,345</b>	<b>12,900</b>	<b>17,651</b>	<b>31,804</b>	<b>24,925</b>	<b>260,610</b>

N.B. There was no gas production reported from the following pools during 1947:

LLOYDMINSTER FIELD; Silverdale Sparky Sand Pool, Silverdale G.P. Sand Pool; LONE ROCK FIELD; Lone Rock Sparky Sand Pool.

TABLE XXVIII-B

## 1948 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>KAMSACK FIELD</b>													
Crown Gas.....	3,107	2,527	2,066	1,246	—	620	432	462	746	1,893	2,559	2,909	18,567
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	3,107	2,527	2,066	1,246	—	620	432	462	746	1,893	2,559	2,909	18,567
<b>Total Kamsack Field.....</b>	<b>3,107</b>	<b>2,527</b>	<b>2,066</b>	<b>1,246</b>	<b>—</b>	<b>620</b>	<b>432</b>	<b>462</b>	<b>746</b>	<b>1,893</b>	<b>2,559</b>	<b>2,909</b>	<b>18,567</b>
<b>LLOYDMINSTER FIELD</b>													
<i>Colony Sand Pool</i>													
Crown Gas.....	576	549	12,872	12,920	4,198	180	21,770	8,323	1,954	16,012	20,485	11,797	111,636
Private Gas.....	33,480	32,331	16,615	11,795	8,247	6,336	10,324	687	6,819	26,736	39,395	9,865	202,630
Total Colony Sand.....	34,056	32,880	29,487	24,715	12,445	6,516	32,094	9,010	8,773	42,748	59,880	21,662	314,266
<b>Total Lloydminster Field.....</b>	<b>34,056</b>	<b>32,880</b>	<b>29,487</b>	<b>24,715</b>	<b>12,445</b>	<b>6,516</b>	<b>32,094</b>	<b>9,010</b>	<b>8,773</b>	<b>42,748</b>	<b>59,880</b>	<b>21,662</b>	<b>314,266</b>
<b>LONE ROCK FIELD</b>													
<i>Colony Sand Pool</i>													
Crown Gas.....	576	549	515	320	200	180	155	170	199	450	563	1,061	4,938
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	576	549	515	320	200	180	155	170	199	450	563	1,061	4,938
<b>Total Lone Rock Field.....</b>	<b>576</b>	<b>549</b>	<b>515</b>	<b>320</b>	<b>200</b>	<b>180</b>	<b>155</b>	<b>170</b>	<b>199</b>	<b>450</b>	<b>563</b>	<b>1,061</b>	<b>4,938</b>
<b>UNITY FIELD</b>													
Crown Gas.....	10,843	12,339	11,400	8,168	3,995	2,844	2,389	2,966	4,206	7,307	12,980	19,873	99,310
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	10,843	12,339	11,400	8,168	3,995	2,844	2,389	2,966	4,206	7,307	12,980	19,873	99,310
<b>Total Unity Field.....</b>	<b>10,843</b>	<b>12,339</b>	<b>11,400</b>	<b>8,168</b>	<b>3,995</b>	<b>2,844</b>	<b>2,389</b>	<b>2,966</b>	<b>4,206</b>	<b>7,307</b>	<b>12,980</b>	<b>19,873</b>	<b>99,310</b>
<b>Total Province.....</b>	<b>48,582</b>	<b>48,295</b>	<b>43,468</b>	<b>34,449</b>	<b>16,640</b>	<b>10,160</b>	<b>35,070</b>	<b>12,608</b>	<b>13,924</b>	<b>52,398</b>	<b>75,982</b>	<b>45,505</b>	<b>437,081</b>

N.B. There was no gas production reported from the following pools during 1948:

LLOYDMINSTER FIELD; Dulwich Sparky Sand Pool, Silverdale Sparky Sand Pool, Silverdale G.P. Sand Pool; LONE ROCK FIELD; Lone Rock Sparky Sand Pool; McLAREN FIELD; McLaren Sand Pool; MARS DEN FIELD; Dina Sparky Sand Pool.



TABLE XXIX-B

## 1949 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>KAMSACK FIELD</b>													
Crown Gas.....	1,792	803	1,917	1,197	939	705	543	508	1,203	1,904	2,519	2,553	16,583
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	1,792	803	1,917	1,197	939	705	543	508	1,203	1,904	2,519	2,553	16,583
<b>Total Kamsack Field.....</b>	<b>1,792</b>	<b>803</b>	<b>1,917</b>	<b>1,197</b>	<b>939</b>	<b>705</b>	<b>543</b>	<b>508</b>	<b>1,203</b>	<b>1,904</b>	<b>2,519</b>	<b>2,553</b>	<b>16,583</b>
<b>LLOYDMINSTER FIELD</b>													
<i>Colony Sand Pool</i>													
Crown Gas.....	5,738	7,676	11,402	7,301	1,098	9,249	13,855	8,942	11,161	4,020	14,364	10,513	105,319
Private Gas.....	2,595	5,039	11,704	7,796	1,670	4,497	15,274	10,055	3,807	272	—	—	62,709
Total Colony Sand.....	8,333	12,715	23,106	15,097	2,768	13,746	29,129	18,997	14,968	4,292	14,364	10,513	168,028
<b>Total Lloydminster Field.....</b>	<b>8,333</b>	<b>12,715</b>	<b>23,106</b>	<b>15,097</b>	<b>2,768</b>	<b>13,746</b>	<b>29,129</b>	<b>18,997</b>	<b>14,968</b>	<b>4,292</b>	<b>14,364</b>	<b>10,513</b>	<b>168,028</b>
<b>LONE ROCK FIELD</b>													
<i>Colony Sand Pool</i>													
Crown Gas.....	951	905	750	610	405	216	406	211	255	479	626	1,282	7,096
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	951	905	750	610	405	216	406	211	255	479	626	1,282	7,096
<b>Total Lone Rock Field.....</b>	<b>951</b>	<b>905</b>	<b>750</b>	<b>610</b>	<b>405</b>	<b>216</b>	<b>406</b>	<b>211</b>	<b>255</b>	<b>479</b>	<b>626</b>	<b>1,282</b>	<b>7,096</b>
<b>UNITY FIELD</b>													
Crown Gas.....	23,452	21,816	22,203	20,794	11,545	18,694	19,090	20,596	24,983	30,904	29,766	36,329	280,172
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	23,452	21,816	22,203	20,794	11,545	18,694	19,090	20,596	24,983	30,904	29,766	36,329	280,172
<b>Total Unity Field.....</b>	<b>23,452</b>	<b>21,816</b>	<b>22,203</b>	<b>20,794</b>	<b>11,545</b>	<b>18,694</b>	<b>19,090</b>	<b>20,596</b>	<b>24,983</b>	<b>30,904</b>	<b>29,766</b>	<b>36,329</b>	<b>280,172</b>

## OTHER AREAS

## Crown Wells

[illegible]

*N.B.* There was no gas production reported from the following pools during 1949:

LLOYDMINSTER FIELD; Dulwich Sparky Sand Pool, Dulwich G.P. Sand Pool, Silverdale Sparky Sand Pool, Silverdale G.P. Sand Pool; LONE ROCK FIELD; Lone Rock Sparky Sand Pool; McLAREN FIELD; McLaren Sand Pool; MAIDSTONE FIELD; Waseca Sand Pool; MARSDEN FIELD; Dina Sparky Sand Pool.

TABLE XXX-B

## 1950 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>KAMSACK FIELD</b>													
Crown.....	1,641	1,559	1,768	1,470	1,250	841	557	631	887	1,917	2,007	1,920	16,448
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Kamsack Field.....	1,641	1,559	1,768	1,470	1,250	841	557	631	887	1,917	2,007	1,920	16,448
<b>LLOYDMINSTER FIELD</b>													
<i>Colony Sand Pool</i>													
Crown.....	8,429	9,939	13,986	12,956	12,673	13,644	12,738	12,074	7,559	22,625	13,695	8,603	148,921
Private.....	43,541	34,088	19,240	13,275	6,395	—	4,774	8,582	25,984	28,124	41,111	41,765	266,879
Total Colony Sand.....	51,970	44,027	33,226	26,231	19,068	13,644	17,512	20,656	33,543	50,749	54,806	50,368	415,800
Total Lloydminster Field.....	51,970	44,027	33,226	26,231	19,068	13,644	17,512	20,656	33,543	50,749	54,806	50,368	415,800
<b>LONE ROCK FIELD</b>													
<i>Colony Sand Pool</i>													
Crown.....	905	976	978	436	358	315	318	211	352	416	1,150	970	7,385
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	905	976	978	436	358	315	318	211	352	416	1,150	970	7,385
Total Lone Rock Field.....	905	976	978	436	358	315	318	211	352	416	1,150	970	7,385
<b>UNITY FIELD</b>													
Crown.....	40,966	32,445	32,511	27,509	24,731	26,824	22,752	27,077	29,211	34,309	37,355	40,598	376,288
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	40,966	32,445	32,511	27,509	24,731	26,824	22,752	27,077	29,211	34,309	37,355	40,598	376,288
Total Unity Field.....	40,966	32,445	32,511	27,509	24,731	26,824	22,752	27,077	29,211	34,309	37,355	40,598	376,288
<b>OTHER AREAS</b>													
<i>Crown Wells</i>													
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Crown Well.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Other Areas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Province.....	95,482	79,007	68,483	55,646	45,407	41,624	41,139	48,575	63,993	87,391	95,318	93,856	815,921

N.B. There was no gas production reported from the following pools during 1950:

LLOYDMINSTER FIELD; Dulwich Sparky Sand Pool, Dulwich G.P. Sand Pool, Silverdale Sparky Sand Pool,  
Silverdale G.P. Sand Pool; LONE ROCK FIELD; Lone Rock Sparky Sand Pool; McLAREN FIELD; McLaren Sand  
Pool; MAIDSTONE FIELD; Waseca Sand Pool; MARSDEN FIELD; Dina Sparky Sand Pool, Marsden Sparky  
Sand Pool; WASECA FIELD; Waseca Sand Pool.

TABLE XXXI-B

## 1951 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
COLEVILLE-SMILEY FIELD													
<i>Coleville-Banff Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	380	712	—	—	1,092
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cole.-Banff Sand.....	—	—	—	—	—	—	—	—	380	712	—	—	1,092
Total Coleville-Smiley Field..	—	—	—	—	—	—	—	—	380	712	—	—	1,092
KAMSACK FIELD													
Crown.....	1,390	1,351	1,555	1,072	835	723	593	653	1,069	1,213	1,390	1,318	13,162
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Kamsack Field.....	1,390	1,351	1,555	1,072	835	723	593	653	1,069	1,213	1,390	1,318	13,162
Total Kamsack Field.....	1,390	1,351	1,555	1,072	835	723	593	653	1,069	1,213	1,390	1,318	13,162
LLOYDMINSTER FIELD													
<i>Colony Sand Pool</i>													
Crown.....	8,639	9,112	10,661	14,836	7,811	1,819	3,227	16,861	9,801	8,388	12,370	15,440	118,965
Private.....	38,921	50,584	46,833	27,964	10,466	4,051	6,706	7,078	18,864	18,971	20,781	28,546	279,765
Total Colony Sand.....	47,560	59,696	57,494	42,800	18,277	5,870	9,933	23,939	28,665	27,359	33,151	43,986	398,730
Total Lloydminster Field.....	47,560	59,696	57,494	42,800	18,277	5,870	9,933	23,939	28,665	27,359	33,151	43,986	398,730
LONE ROCK FIELD													
<i>Colony Sand Pool</i>													
Crown.....	1,102	840	1,664	934	480	348	211	280	477	916	1,419	1,819	10,490
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	1,102	840	1,664	934	480	348	211	280	477	916	1,419	1,819	10,490
Total Lone Rock Field.....	1,102	840	1,664	934	480	348	211	280	477	916	1,419	1,819	10,490



TABLE XXXI-B (Cont'd)

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>UNITY FIELD</b>													
<i>Viking Sand Pool</i>													
Crown.....	45,790	38,958	38,894	32,649	27,124	28,214	27,442	27,280	35,188	37,436	46,712	51,008	436,695
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Viking Sand Pool.....	45,790	38,958	38,894	32,649	27,124	28,214	27,442	27,280	35,188	37,436	46,712	51,008	436,695
<b>Total Unity Field</b> .....	45,790	38,958	38,894	32,649	27,124	28,214	27,442	27,280	35,188	37,436	46,712	51,008	436,695
<b>OTHER AREAS</b>													
<i>Crown Wells</i>													
Bata No. 15.....	—	—	—	—	—	—	—	215	380	410	—	—	1,005
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Other Areas</b> .....	—	—	—	—	—	—	—	215	380	410	—	—	1,005
<b>Total Province</b> .....	95,842	100,845	99,607	77,455	46,716	35,155	38,179	52,367	66,159	68,046	82,672	98,131	861,174

N.B. There was no gas production reported from the following pools during 1951:

LLOYDMINSTER FIELD; Dulwich Sparky Sand Pool, Dulwich G.P. Sand Pool, Silverdale Sparky Sand Pool, Silverdale G.P. Sand Pool; LONE ROCK FIELD; Lone Rock Sparky Sand Pool; McLAREN FIELD; McLaren Sand Pool; MAIDSTONE FIELD; Waseca Sand Pool; MARSDEN FIELD; Dina Sparky Sand Pool, Marsden Sparky Sand Pool; WASECA FIELD; Waseca Sand Pool.

TABLE XXXII-B

## 1952 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>BROCK FIELD</b>													
<i>Viking Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	2,302	5,105	7,407
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Viking Sand.....	—	—	—	—	—	—	—	—	—	—	2,302	5,105	7,407
<b>Total Brock Field.....</b>	—	—	—	—	—	—	—	—	—	—	2,302	5,105	7,407
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Coleville Viking Sand Pool</i>													
Crown Gas.....	14,500	31,665	37,975	26,040	4,960	4,500	4,738	4,793	5,326	3,900	2,981	3,644	145,022
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cole.-Viking Sand.....	14,500	31,665	37,975	26,040	4,960	4,500	4,738	4,793	5,326	3,900	2,981	3,644	145,022
<b>Total Coleville Field.....</b>	14,500	31,665	37,975	26,040	4,960	4,500	4,738	4,793	5,326	3,900	2,981	3,644	145,022
<b>FOSTERTON FIELD</b>													
<i>Roseray Sand Pool</i>													
Crown Gas.....	—	56	72	—	—	54	16	122	21	74	—	47	462
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand.....	—	56	72	—	—	54	16	122	21	74	—	47	462
<b>Total Fosterton Field.....</b>	—	56	72	—	—	54	16	122	21	74	—	47	462
<b>KAMSACK FIELD</b>													
Crown Gas.....	1,008	869	901	755	587	740	506	516	619	920	1,084	1,200	9,705
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Kamsack Field.....	1,008	869	901	755	587	740	506	516	619	920	1,084	1,200	9,705
<b>Total Kamsack Field.....</b>	1,008	869	901	755	587	740	506	516	619	920	1,084	1,200	9,705

TABLE XXXII-B (Cont'd)  
(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>LLOYDMINSTER FIELD</b>													
Colony Sand Pool													
Crown Gas.....	15,681	11,867	10,789	6,256	301	9,699	18,764	10,115	14,810	13,553	8,723	11,998	132,556
Private Gas.....	54,223	33,650	43,411	30,019	20,894	18,727	12,647	11,775	17,794	21,804	28,601	36,021	329,566
Total Colony Sand.....	69,904	45,517	54,200	36,275	21,195	28,426	31,411	21,890	32,604	35,357	37,324	48,019	462,122
<b>Total Lloydminster Field.....</b>	<b>69,904</b>	<b>45,517</b>	<b>54,200</b>	<b>36,275</b>	<b>21,195</b>	<b>28,426</b>	<b>31,411</b>	<b>21,890</b>	<b>32,604</b>	<b>35,357</b>	<b>37,324</b>	<b>48,019</b>	<b>462,122</b>
<b>LONE ROCK FIELD</b>													
Colony Sand Pool													
Crown Gas.....	2,337	1,536	1,428	698	385	307	185	203	351	662	1,068	1,759	10,919
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	2,337	1,536	1,428	698	385	307	185	203	351	662	1,068	1,759	10,919
<b>Total Lone Rock Field.....</b>	<b>2,337</b>	<b>1,536</b>	<b>1,428</b>	<b>698</b>	<b>385</b>	<b>307</b>	<b>185</b>	<b>203</b>	<b>351</b>	<b>662</b>	<b>1,068</b>	<b>1,759</b>	<b>10,919</b>
<b>McLAREN FIELD</b>													
McLaren Sand Pool													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	4,074	3,755	7,829
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	—	—	—	—	—	—	—	4,074	3,755	7,829
<b>Total McLaren Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>4,074</b>	<b>3,755</b>	<b>7,829</b>
<b>MIDWAY FIELD</b>													
Jurassic Sand Pool													
Crown Gas.....	—	—	—	—	—	—	8	—	—	—	—	—	8
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic Sand.....	—	—	—	—	—	—	8	—	—	—	—	—	8
<b>Total Midway Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>8</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>8</b>
<b>UNITY FIELD</b>													
Viking Sand Pool													
Crown Gas.....	55,090	44,206	43,951	38,711	33,504	31,975	37,910	35,366	39,295	40,609	45,145	49,874	495,636
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Viking Sand.....	55,090	44,206	43,951	38,711	33,504	31,975	37,910	35,366	39,295	40,609	45,145	49,874	495,636
<b>Total Unity Field.....</b>	<b>55,090</b>	<b>44,206</b>	<b>43,951</b>	<b>38,711</b>	<b>33,504</b>	<b>31,975</b>	<b>37,910</b>	<b>35,366</b>	<b>39,295</b>	<b>40,609</b>	<b>45,145</b>	<b>49,874</b>	<b>495,636</b>

*Crown Wells*

*N.B.* There was no gas production reported from the following pools during 1952:

COLEVILLE-SMILEY FIELD; Buffalo Coulee Banff Sand Pool, Colville Banff Sand Pool; EAST END FIELD; Shaunavon Pool; HOOSIER FIELD; Detrital Pool; LLOYDMINSTER FIELD; Dulwich Sparky Sand Pool, Dulwich G.P. Sand Pool, Silverdale Sparky Sand Pool, Silverdale G.P. Sand Pool, Trill Sparky Sand Pool; LONE ROCK FIELD; Epping Sparky Sand Pool, Epping G.P. Sand Pool, Lone Rock Sparky Sand Pool; MAIDSTONE FIELD; Waseca Sand Pool; MARSDEN FIELD; Dina Sparky Sand Pool, Marsden Sparky Sand Pool; WAPELLA FIELD; Waipella Sand Pool; WASECA FIELD; Waseca Sand Pool.



TABLE XXXIII-B

## 1953 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>BROCK FIELD</b>													
<i>Viking Sand Pool</i>													
Crown Gas.....	—	9,225	10,440	8,346	6,965	3,763	2,591	19,899	1,691	13,313	132,753	180,279	389,266
Private Gas.....	—	—	—	—	—	—	—	—	—	—	4,184	22,354	26,538
Total Viking Sand .....	—	9,225	10,440	8,346	6,965	3,763	2,591	19,899	1,691	13,313	136,937	202,633	415,804
<b>Total Brock Field.....</b>	<b>—</b>	<b>9,225</b>	<b>10,440</b>	<b>8,346</b>	<b>6,965</b>	<b>3,763</b>	<b>2,591</b>	<b>19,899</b>	<b>1,691</b>	<b>13,313</b>	<b>136,937</b>	<b>202,633</b>	<b>415,804</b>
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Smiley Dewar Viking Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	—	—	—	—	—	—	—	—	—	919	1,314	1,320	3,553
Total S.D. Viking Sand.....	—	—	—	—	—	—	—	—	—	919	1,314	1,320	3,553
<i>Smiley-Dewar Viking Chert Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	—	—	—	—	—	—	—	—	—	—	127	357	484
Total S.D. Viking Chert.....	—	—	—	—	—	—	—	—	—	—	127	357	484
<i>Coleville Viking Sand Pool</i>													
Crown Gas.....	4,441	6,621	15,091	12,945	14,903	11,703	12,637	14,703	18,059	16,591	18,519	23,977	170,190
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cole. Viking Sand.....	4,441	6,621	15,091	12,945	14,903	11,703	12,637	14,703	18,059	16,591	18,519	23,977	170,190
<b>Total Coleville-Smiley Field..</b>	<b>4,441</b>	<b>6,621</b>	<b>15,091</b>	<b>12,945</b>	<b>14,903</b>	<b>11,703</b>	<b>12,637</b>	<b>14,703</b>	<b>18,059</b>	<b>17,510</b>	<b>19,960</b>	<b>25,654</b>	<b>174,227</b>
<b>FOSTERTON FIELD</b>													
<i>Rosegay Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	57	57
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Rose. Sand.....	—	—	—	—	—	—	—	—	—	—	—	57	57
<b>Total Fosterton Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>57</b>	<b>57</b>

# GULL LAKE FIELD

*Johnston "Basal Cantuar" Sand Pool*  
Crown Gas.....  
Private Gas.....

Total J. "B.C." Sand.....

**Total Gull Lake Field.....**

# KAMISACK FIELD

Crown Gas..... 1,187 921 1,034 885 587 519 383 586 954 517 6,036 6,036  
Private Gas.....

**Total Kamsack Field..... 1,187 921 1,034 885 587 519 383 586 954 517 6,036 6,036**

# LLOYDMINSTER FIELD

*Colony Sand Pool*  
Crown Gas.....  
Private Gas.....

19,264 11,275 13,612 13,051 656 2,026 5,621 3,332 2,482 11,096 10,840 93,255  
27,865 25,873 14,077 7,400 21,938 18,894 12,863 15,336 22,051 28,355 27,570 239,531  
Total Colony Sand..... 47,129 37,148 27,689 20,451 22,594 20,920 18,484 18,668 17,309 24,533 39,451 38,410 332,786  
Total Lloydminster Field..... 47,129 37,148 27,689 20,451 22,594 20,920 18,484 18,668 17,309 24,533 39,451 38,410 332,786

# LONE ROCK FIELD

*Colony Sand Pool*  
Crown Gas.....  
Private Gas.....

1,932 1,605 1,308 1,016 511 319 203 224 615 1,166 1,705 11,035  
Total Colony Sand..... 1,932 1,605 1,308 1,016 511 319 203 224 615 1,166 1,705 11,035  
Total Lone Rock Field..... 1,932 1,605 1,308 1,016 511 319 203 224 615 1,166 1,705 11,035

# McLAREN FIELD

*Waseca Sand Pool*  
Crown Gas.....  
Private Gas.....

5,870 4,570 4,170 540 840 840 840 660 17,490  
Total Waseca Sand..... 5,870 4,570 4,170 540 840 840 840 660 17,490  
Total McLaren Field..... 5,870 4,570 4,170 540 840 840 840 660 17,490

# MOOSE FIELD

*Mission Canyon Pool*  
Crown Gas.....  
Private Gas.....

Total Miss. Canyon..... 415 173 232 436 1,256  
Total Moose Field..... 415 173 232 436 1,256

TABLE XXXIII-B (Cont'd)

(Quantities in M.S.C.F.)

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<b>RATCLIFFE FIELD</b>													
<i>Mission Canyon Pool</i>													
Crown Gas.....	385	296	199	159	164	167	217	160	150	175	213	369	2,654
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon.....	385	296	199	159	164	167	217	160	150	175	213	369	2,654
<b>Total Ratcliffe Field.....</b>	<b>385</b>	<b>296</b>	<b>199</b>	<b>159</b>	<b>164</b>	<b>167</b>	<b>217</b>	<b>160</b>	<b>150</b>	<b>175</b>	<b>213</b>	<b>369</b>	<b>2,654</b>
<b>SUCCESS FIELD</b>													
<i>Success Roseray Sand Pool</i>													
Crown Gas.....	—	—	—	386	2,362	3,878	14,849	16,627	1,576	197	50	3,803	43,728
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Suc. Rose. Sand.....	—	—	—	386	2,362	3,878	14,849	16,627	1,576	197	50	3,803	43,728
<b>Total Success Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>386</b>	<b>2,362</b>	<b>3,878</b>	<b>14,849</b>	<b>16,627</b>	<b>1,576</b>	<b>197</b>	<b>50</b>	<b>3,803</b>	<b>43,728</b>
<b>UNITY FIELD</b>													
Crown Gas.....	51,995	47,222	50,884	45,023	43,399	42,108	40,528	50,146	50,642	53,150	64,495	71,731	611,322
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total.....	51,995	47,222	50,884	45,023	43,399	42,108	40,528	50,146	50,642	53,150	64,495	71,731	611,322
<b>Total Unity Field.....</b>	<b>51,995</b>	<b>47,222</b>	<b>50,884</b>	<b>45,023</b>	<b>43,399</b>	<b>42,108</b>	<b>40,528</b>	<b>50,146</b>	<b>50,642</b>	<b>53,150</b>	<b>64,495</b>	<b>71,731</b>	<b>611,322</b>
<b>WASECA FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown Gas.....	1,325	1,040	1,040	260	—	—	—	—	—	—	—	—	4,085
Private Gas.....	—	—	—	—	—	—	420	—	—	—	—	—	—
Total Waseca Sand.....	1,325	1,040	1,040	260	—	—	420	—	—	—	—	—	4,085
<b>Total Waseca Field.....</b>	<b>1,325</b>	<b>1,040</b>	<b>1,040</b>	<b>260</b>	<b>—</b>	<b>—</b>	<b>420</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>4,085</b>
<b>OTHER AREAS</b>													
<i>Crown Wells</i>													
T.W. Frontier Cr. No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Royalite Druid No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
C.S. New Superior Cook Lake et al No. 11-32.....	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. Eatonia No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. Eatonia No. 1-B.....	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. Dewar No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Crown Wells.....	—	—	—	—	—	—	—	—	—	—	—	—	—

Private Wells

[illegible]

*N.B.* There was no gas production reported from the following pools during 1953:

CANTUAR FIELD; Cantuar Sand Pool, Lower Roseray Sand Pool; COLEVILLE-SMILEY FIELD; Buffalo Coulee Banff Sand Pool, Coleville-Banff Sand Pool; DOLLARD FIELD; Upper Shaunavon Pool; EASTEND FIELD; Shaunavon Pools; FORGET FIELD; Mission Canyon Pool; GULL LAKE FIELD; Johnston Upper Shaunavon Pool, North Upper Shaunavon Pool, South Shaunavon Pool, S.E. Midway Upper Shaunavon Pool; HOOSIER FIELD; Detrital Pool; JAVA FIELD; Cantuar Sand Pool; LEON LAKE FIELD; Shaunavon Pools; LLOYDMINSTER FIELD; Dulwich Sparky Sand Pool, Dulwich G.P. Sand Pool, Silverdale Sparky Sand Pool, Silverdale G.P. Sand Pool, Till Sparky Sand Pool; LONE ROCK FIELD; Epping Sparky Sand Pool, Epping G.P. Sand Pool, Lone Rock Sparky Sand Pool, Lone Rock Lloyminster Sand Pool; McLAREN FIELD; McLaren Sand Pool; MAIDSTONE FIELD; Waseca Sand Pool; MARSDEN FIELD; Dina Sparky Sand Pool; MIDALE FIELD; Charles Pool; MIDWAY FIELD; Jurassic Sand Pool; RAPIDAN FIELD; Upper Shaunavon Pool; WAPELLA FIELD; Upper Blairmore Sand Pool; Wapella Sand Pool and Jurassic Pools.



TABLE XXXIV-B

## 1954 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>ALIDA FIELD</b>													
<i>Mission Canyon Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	—	—	—	—	—	—	—	—	—	—	1,712	4,004	5,716
Total Mission Canyon.....	—	—	—	—	—	—	—	—	—	—	1,712	4,004	5,716
<b>Total Alida Field.....</b>	—	—	—	—	—	—	—	—	—	—	1,712	4,004	5,716
<b>BROCK FIELD</b>													
<i>Viking Sand Pool</i>													
Crown Gas.....	227,665	125,624	166,073	130,440	76,610	45,396	46,823	85,476	129,876	136,353	94,486	63,335	1,328,157
Private Gas.....	—	34,020	5,913	10,141	2,009	2,836	227	20,137	1,980	25,984	21,310	28,508	153,065
Total Viking Sand.....	227,665	159,644	171,986	140,581	78,619	48,232	47,050	105,613	131,856	162,337	115,796	91,843	1,481,222
<b>Total Brock Field.....</b>	227,665	159,644	171,986	140,581	78,619	48,232	47,050	105,613	131,856	162,337	115,796	91,843	1,481,222
<b>CANTUAR FIELD</b>													
<i>Cantuar Sand Pool</i>													
Crown Gas.....	—	992	1,256	949	2,329	2,065	2,501	4,760	8,244	13,507	17,749	18,606	72,958
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	992	1,256	949	2,329	2,065	2,501	4,760	8,244	13,507	17,749	18,606	72,958
<i>Lower Roseway Sand Pool</i>													
Crown Gas.....	—	160	190	56	206	299	735	931	860	596	396	50	4,479
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total L.R. Sand.....	—	160	190	56	206	299	735	931	860	596	396	50	4,479
<b>Total Cantuar Field.....</b>	—	1,152	1,446	1,005	2,535	2,364	3,236	5,691	9,104	14,103	18,145	18,656	77,437
<b>COLEVILLE FIELD</b>													
<i>Buffalo Coulee Banff Sand Pool</i>													
Crown Gas.....	108	93	116	111	145	151	142	123	107	115	114	117	1,442
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total B.C. Banff Sand.....	108	93	116	111	145	151	142	123	107	115	114	117	1,442
<i>Coleville Banff Sand Pool</i>													
Crown Gas.....	5,914	13,050	9,709	14,158	18,820	20,828	25,999	29,123	27,230	23,176	17,390	25,356	230,753
Private Gas.....	3,419	6,441	4,701	6,371	8,506	9,038	10,341	10,645	9,259	9,261	6,843	7,059	91,884
Total Cole.-Banff Sand.....	9,333	19,491	14,410	20,529	27,326	29,866	36,340	39,768	36,489	32,437	24,233	32,415	322,637

<i>Smiley-Devar Viking Sand Pool</i>														
Crown Gas.....	341	475	5,759	1,305	1,378	1,569	2,188	1,870	1,554	2,152	3,211	3,817	25,619	
Private Gas.....	3,459	6,990	17,907	14,354	11,120	13,116	22,725	18,688	14,459	22,528	30,643	35,104	211,092	
Total S.D. Viking Sand.....	3,800	7,465	23,666	15,659	12,498	14,685	24,913	20,558	16,013	24,680	33,854	38,921	236,711	
<i>Smiley-Devar Viking Chert Pool</i>														
Crown Gas.....	2,191	13,000	17,216	6,498	15,131	8,718	9,453	3,191	5,212	10,151	7,351	7,941	106,052	
Private Gas.....	3,623	2,963	2,019	3,738	8,177	2,436	5,342	5,020	5,067	8,339	7,373	7,676	61,774	
Total S.D. Viking Chert.....	5,814	15,963	19,235	10,236	23,308	11,154	14,795	8,211	10,279	18,490	14,724	15,617	167,826	
<i>Eureka Viking Pool</i>														
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	181	1,845	1,399	3,425
Private Gas.....	—	—	—	—	—	—	8	473	4	4,069	1,575	3,478	9,607	
Total Eureka Viking.....	—	—	—	—	—	—	8	473	4	4,250	3,420	4,877	13,032	
<i>Coleville Viking Sand Pool</i>														
Crown Gas.....	—	59,714	25,835	27,546	23,304	23,528	25,122	25,320	26,026	28,336	103,702	184,727	553,160	
Private Gas.....	—	—	—	—	—	—	—	—	—	—	22,077	110,263	132,340	
Total Cole.-Viking Sand.....	—	59,714	25,835	27,546	23,304	23,528	25,122	25,320	26,026	28,336	125,779	294,990	685,500	
<i>Other Coleville Smiley</i>														
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—	
Private Gas.....	—	—	—	—	—	—	—	—	—	—	40	155	142	337
Total Other Cole.-Smiley.....	—	—	—	—	—	—	—	—	—	—	40	155	142	337
Total Coleville Field.....	19,055	102,726	83,262	74,081	86,581	79,384	101,320	94,453	88,918	103,348	202,279	387,079	1,427,486	
DOLLARD FIELD														
<i>Upper Shaunaron Pool</i>														
Crown Gas.....	—	495	486	571	717	1,338	2,293	1,597	2,571	1,513	5,912	7,193	24,686	
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total U. Shaun.....	—	495	486	571	717	1,338	2,293	1,597	2,571	1,513	5,912	7,193	24,686	
Total Dollard Field.....	—	495	486	571	717	1,338	2,293	1,597	2,571	1,513	5,912	7,193	24,686	
EASTEND FIELD														
<i>Shaunaron Pools</i>														
Crown Gas.....	—	—	—	—	—	—	—	107	—	—	—	—	107	
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Shaun.....	—	—	—	—	—	—	—	107	—	—	—	—	107	
Total Eastend Field.....	—	—	—	—	—	—	—	107	—	—	—	—	107	

TABLE XXXIV-B (Cont'd)

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>FORGET FIELD</b>													
<i>Mission Canyon Pool</i>													
Crown Gas.....	—	693	587	449	—	207	432	450	485	829	807	521	5,460
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon.....	—	693	587	449	—	207	432	450	485	829	807	521	5,460
<b>Total Forget Field.....</b>	—	693	587	449	—	207	432	450	485	829	807	521	5,460
<b>FOSTERTON FIELD</b>													
<i>Roseary Sand Pool</i>													
Crown Gas.....	—	135	315	—	52	835	2,471	3,857	2,227	664	4,130	5,751	20,437
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Rose. Sand.....	—	135	315	—	52	835	2,471	3,857	2,227	664	4,130	5,751	20,437
<b>Total Fosterton Field.....</b>	—	135	315	—	52	835	2,471	3,857	2,227	664	4,130	5,751	20,437
<b>PROBISHER FIELD</b>													
<i>Charles Pool</i>													
Crown Gas.....	—	—	—	—	—	—	82	3,318	1,205	2,341	3,476	3,379	13,801
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Charles.....	—	—	—	—	—	—	82	3,318	1,205	2,341	3,476	3,379	13,801
<i>Mission Canyon Pool</i>													
Crown Gas.....	—	—	130	48	—	—	—	722	3,977	2,139	2,659	4,776	14,451
Private Gas.....	—	—	—	—	—	342	175	2,629	3,325	3,845	4,622	3,777	18,715
Total Miss. Canyon.....	—	—	130	48	—	342	175	3,351	7,302	5,984	7,281	8,553	33,166
<b>Total Probisher Field.....</b>	—	—	130	48	—	342	257	6,669	8,507	8,325	10,757	11,932	46,967
<b>GULL LAKE FIELD</b>													
<i>Johnston "Basal Cantuar" Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	8,079	10,717	9,808	9,234	14,555	22,116	13,023	14,786	9,335	10,508	11,058	11,049	144,268
Total J. "B.C." Sand.....	8,079	10,717	9,808	9,234	14,555	22,116	13,023	14,786	9,335	10,508	11,058	11,049	144,268

<i>Johnston Upper Shaunavon Pool</i>													
Crown Gas.....	62	57	63	51	58	44	35	25	27	69	92	76	659
Private Gas.....	62	57	63	51	58	44	35	25	27	69	92	76	659
Total J. U. Shaun.....													
<i>North Upper Shaunavon Pool</i>													
Crown Gas.....	291	517	589	560	582	401	560	554	512	636	494	525	6,221
Private Gas.....	291	517	589	560	582	401	560	554	512	636	494	525	6,221
Total N.U. Shaun.....													
<i>South Shaunavon Pool</i>													
Crown Gas.....	23	32	53	53	57	45	46	51	53	55	52	53	573
Private Gas.....	23	32	53	53	57	45	46	51	53	55	52	53	573
Total S. Shaun.....													
<i>S.E. Midway Upper Shaunavon Pool</i>													
Crown Gas.....	—	—	19	8	40	3	—	—	—	—	—	—	70
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E. M.U. Shaun.....	—	—	19	8	40	3	—	—	—	—	—	—	70
<i>S.E. Midway Cantuar Pool</i>													
Crown Gas.....	—	—	—	—	—	20,127	—	—	—	—	—	—	20,127
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E.M. Cantuar.....	—	—	—	—	—	20,127	—	—	—	—	—	—	20,127
<i>North Vanguard Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	223	223
Total N. Vanguard.....	—	—	—	—	—	—	—	—	—	—	—	223	223
Total Gull Lake Field.....	8,455	11,323	10,532	9,906	15,292	42,736	13,664	15,416	9,927	11,268	11,696	11,926	172,141
INSTOW FIELD													
<i>Upper Shaunavon Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	379	—	150	509	1,377	2,415
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total U. Shaun.....	—	—	—	—	—	—	—	379	—	150	509	1,377	2,415
Total Instow Field.....	—	—	—	—	—	—	—	379	—	150	509	1,377	2,415
JAVA FIELD													
<i>Cantuar Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	160	768	2,403	2,302	276	—	—	5,909
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	—	—	—	—	160	768	2,403	2,302	276	—	—	5,909
Total Java Field.....	—	—	—	—	—	160	768	2,403	2,302	276	—	—	5,909



TABLE XXXIV-B (Cont'd)

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
LEON LAKE FIELD													
Shamnon Pools													
Crown Gas.....	—	—	—	—	—	—	—	114	378	289	328	296	1,405
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaun.....	—	—	—	—	—	—	—	114	378	289	328	296	1,405
Total Leon Lake Field.....	—	—	—	—	—	—	—	114	378	289	328	296	1,405
LLOYDMINSTER FIELD													
Dulwich Sparky Sand Pool													
Crown Gas.....	—	2	2	6	2,004	75	75	40	40	40	40	5,756	8,081
Private Gas.....	517	490	577	567	579	564	586	574	567	623	3,009	20,912	29,564
Total Dul. Spky. Sand.....	517	492	579	573	2,583	639	661	614	607	663	3,049	26,668	37,645
Dulwich G.P. Sand Pool													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	555	555
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	2,220	2,220
Total Dul. G.P. Sand.....	—	—	—	—	—	—	—	—	—	—	—	2,775	2,775
Silverdale Sparky Sand Pool													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	248	225	256	251	1,381	149	304	303	191	206	358	255	4,127
Total Sil. Spky. Sand.....	248	225	256	251	1,381	149	304	303	191	206	358	255	4,127
Silverdale G.P. Sand Pool													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	105	140	17	150	156	147	157	152	142	157	152	157	1,632
Total Sil. G.P. Sand.....	105	140	17	150	156	147	157	152	142	157	152	157	1,632
Colony Sand Pool													
Crown Gas.....	18,328	19,930	17,589	11,759	10,677	337	563	9,108	10,041	14,954	21,024	15,130	149,440
Private Gas.....	41,780	26,776	17,081	24,885	10,728	7,990	15,068	3,196	10,747	20,184	28,051	37,638	244,124
Total Colony Sand.....	60,108	46,706	34,670	36,644	21,405	8,327	15,631	12,304	20,788	35,138	49,075	52,768	393,564
Total Lloydminster Field.....	60,978	47,563	35,522	37,618	25,525	9,262	16,753	13,373	21,728	36,164	52,634	82,623	439,743
LONE ROCK FIELD													
Epping Sparky Sand Pool													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	1,460	1,460
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Epping Spky. Sand.....	—	—	—	—	—	—	—	—	—	—	—	1,460	1,460

<i>Epping G.P. Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	1,852	1,852
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Epping G.P. Sand.....	—	—	—	—	—	—	—	—	—	—	—	1,852	1,852
<i>Lone Rock Sparky Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	18,804	27,553	46,357
Private Gas.....	—	—	—	—	—	—	—	—	—	—	1,500	145	1,645
Total L.R. Spky. Sand.....	—	—	—	—	—	—	—	—	—	—	20,304	27,698	48,002
<i>Colony Sand Pool</i>													
Crown Gas.....	2,060	1,184	1,442	1,194	605	366	218	355	459	755	909	1,378	10,925
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Colony Sand.....	2,060	1,184	1,442	1,194	605	366	218	355	459	755	909	1,378	10,925
Total Lone Rock Field.....	2,060	1,184	1,442	1,194	605	366	218	355	459	755	21,213	32,388	62,239
McLAREN FIELD													
<i>McLaren Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	952	728	980	2,660
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	—	—	—	—	—	—	952	728	980	2,660
<i>Waseca Sand Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	952	728	980	2,660
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Waseca Sand.....	—	—	—	—	—	—	—	—	—	952	728	980	2,660
Total McLaren Field.....	—	—	—	—	—	—	—	—	—	1,904	1,456	1,960	5,320
MARSDEN FIELD													
<i>Marsden Sparky Sand Pool</i>													
Crown Gas.....	—	—	—	—	31	30	10	35	60	30	30	30	256
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Marsden Spky. Sand.....	—	—	—	—	31	30	10	35	60	30	30	30	256
Total Marsden Field.....	—	—	—	—	31	30	10	35	60	30	30	30	256
MIDALE FIELD													
<i>Charles Pool</i>													
Crown Gas.....	—	—	—	351	283	836	1,323	1,915	874	1,318	1,523	1,392	9,815
Private Gas.....	—	—	—	—	111	127	193	545	67,401	4,849	4,747	5,496	83,469
Total Charles.....	—	—	—	351	394	963	1,516	2,460	68,275	6,167	6,270	6,888	93,284

TABLE XXXIV-B (Cont'd)

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Mission Canyon Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	121	77	—	198
Private Gas.....	—	—	—	—	—	—	—	—	—	89	159	77	325
Total Miss. Canyon.....	—	—	—	—	—	—	—	—	—	210	236	77	523
Total Midale Field.....	—	—	—	351	394	963	1,516	2,460	68,275	6,377	6,506	6,965	93,807
MOOSE FIELD													
<i>Mission Canyon Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	344	517	541	273	—	154	192	289	197	272	446	405	3,630
Total Miss. Canyon.....	344	517	541	273	—	154	192	289	197	272	446	405	3,630
Total Moose Field.....	344	517	541	273	—	154	192	289	197	272	446	405	3,630
NORTH PREMIER FIELD													
<i>Upper Shaunavon Pool</i>													
Crown Gas.....	—	—	—	—	—	16	211	527	163	99	1	—	1,017
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total U. Shaun.....	—	—	—	—	—	16	211	527	163	99	1	—	1,017
Total North Premier Field.....	—	—	—	—	—	16	211	527	163	99	1	—	1,017
RATCLIFFE FIELD													
<i>Mission Canyon Pool</i>													
Crown Gas.....	—	—	—	301	308	308	387	272	128	271	353	318	2,646
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon.....	—	—	—	301	308	308	387	272	128	271	353	318	2,646
Total Ratcliffe Field.....	—	—	—	301	308	308	387	272	128	271	353	318	2,646
SOUTH ILLERBRUN FIELD													
<i>Lower Shaunavon Pool</i>													
Crown Gas.....	—	—	—	—	—	—	—	—	—	—	7	—	7
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total L. Shaun.....	—	—	—	—	—	—	—	—	—	—	7	—	7
Total South Illerbrun Field.....	—	—	—	—	—	—	—	—	—	—	7	—	7

# SUCCESS FIELD

## Success Roseray Sand Pool

Crown Gas.....	3,203	4,836	3,443	3,599	3,757	6,380	10,617	14,068	16,026	14,771	11,037	15,216	106,953
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—

Total Suc. Rose. Sand.....

	3,203	4,836	3,443	3,599	3,757	6,380	10,617	14,068	16,026	14,771	11,037	15,216	106,953
--	-------	-------	-------	-------	-------	-------	--------	--------	--------	--------	--------	--------	---------

## South Success Roseray Sand Pool

Crown Gas.....	—	—	—	1,504	1,218	2,390	1,571	—	—	79	299	5,113	12,174
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—

Total S. Suc. Rose. Sand.....

	—	—	—	1,504	1,218	2,390	1,571	—	—	79	299	5,113	12,174
--	---	---	---	-------	-------	-------	-------	---	---	----	-----	-------	--------

Total Success Field.....

	3,203	4,836	3,443	5,103	4,975	8,770	12,188	14,068	16,026	14,850	11,336	20,329	119,127
--	-------	-------	-------	-------	-------	-------	--------	--------	--------	--------	--------	--------	---------

# UNITY FIELD

Crown Gas.....	82,181	61,221	70,130	64,927	60,950	57,997	59,612	65,992	69,315	73,500	72,368	82,448	820,641
Private Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—

Total.....

	82,181	61,221	70,130	64,927	60,950	57,997	59,612	65,992	69,315	73,500	72,368	82,448	820,641
--	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	---------

Total Unity Field.....

	82,181	61,221	70,130	64,927	60,950	57,997	59,612	65,992	69,315	73,500	72,368	82,448	820,641
--	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	--------	---------

# WASECA FIELD

## Waseca Sand Pool

Crown Gas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas.....	—	—	60	90	—	—	—	—	—	448	448	980	2,026

Total Waseca Sand.....

	—	—	60	90	—	—	—	—	—	448	448	980	2,026
--	---	---	----	----	---	---	---	---	---	-----	-----	-----	-------

Total Waseca Field.....

	—	—	60	90	—	—	—	—	—	448	448	980	2,026
--	---	---	----	----	---	---	---	---	---	-----	-----	-----	-------

# OTHER AREAS

## Crown Wells

Bata No. 15.....	—	—	—	—	—	—	67	67	66	67	66	67	400
Bata No. 26.....	—	—	—	—	—	—	67	67	67	66	67	67	400
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
C.S. New Superior Cook Lake et al No. 11-32.....	575	—	—	—	—	—	—	—	—	—	—	—	575
Delhi H.P. Richfield Bone Creek No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. Dewar No. 1.....	—	—	—	—	—	—	—	—	—	—	26	398	424
H.P. Eatonia No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. Eatonia No. 1-B.....	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. St. Florence "A" No. 10-19.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Royalite Druid No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
S.W.S. East Gull Lake No. 28-11.....	—	—	—	—	—	—	—	—	14	5	—	—	19
S.W.S. S.E. Midway No. 20-5.....	—	—	—	—	—	—	—	—	—	—	—	7	7
Shell Cullen No. A-8-28.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Shell Minard No. A-16-4.....	—	—	—	—	—	—	—	—	—	—	—	—	—



TABLE XXXIV-B (Cont'd)

(Quantities in M.S.C.F.)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>OTHER AREAS—Continued.</b>													
<i>Crown Wells—Continued.</i>													
Shell Viewfield No. A-1-12.....	—	—	—	—	—	—	—	—	—	—	—	—	—
T.W. Ajax White Bear No. 4.....	—	—	—	—	—	—	—	—	—	—	—	—	—
T.W. Frontier Crown No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Verbata No. 2.....	—	—	—	—	—	—	66	67	66	67	67	67	400
Walter No. 5.....	—	—	—	—	—	—	—	—	—	—	—	184	184
<b>Total Crown Wells.....</b>	<b>575</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>200</b>	<b>200</b>	<b>213</b>	<b>205</b>	<b>226</b>	<b>790</b>	<b>2,409</b>
<i>Private Wells</i>													
Imperial Rosebank No. 9-26M.....	—	—	—	—	—	—	—	—	—	—	—	10	10
Palmer Wapella No. 1-35.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Sohio North Wapella No. 13-13....	—	—	—	—	—	—	—	—	—	—	—	—	—
Ribrock No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Ribrock No. 6.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Private Wells.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>10</b>	<b>10</b>
<b>Total Other Areas.....</b>	<b>575</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>200</b>	<b>200</b>	<b>213</b>	<b>205</b>	<b>226</b>	<b>800</b>	<b>2,419</b>
<b>Total Province.....</b>	<b>404,516</b>	<b>391,489</b>	<b>379,882</b>	<b>336,498</b>	<b>276,584</b>	<b>253,464</b>	<b>262,778</b>	<b>334,310</b>	<b>432,839</b>	<b>442,977</b>	<b>539,095</b>	<b>769,824</b>	<b>4,824,265</b>

N.B. There was no gas production reported from the following pools during 1954:

HOOSIER FIELD; Detrital Pool; LLOYDMINSTER FIELD; Till Sparky Sand Pool; LONE ROCK FIELD; Lone Rock Lloydminster Sand Pool; MAIDSTONE FIELD; Waseca Sand Pool; MARENGO FIELD; Detrital Pool; MARSDEN FIELD; Dina Sparky Sand Pool; MIDWAY FIELD; Jurassic Sand Pool; RAPDAN FIELD; Upper Shaunavon Pool; WAPELLA FIELD; Upper Blairmore Sand Pool, Wapella Sand Pool, and Jurassic Pools.

TABLE XXXV-B

**SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION,  
ANNUAL COMPARISON, 1945-1954**

(Quantities in Barrels)

<i>Year</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>
1945.....	3,003	—	3,003	3,003
1946.....	14,033	312	14,345	17,348
1947.....	43,751	14,398	58,149	75,497
1948.....	67,543	60,385	127,928	203,425
1949.....	63,586	79,556	143,142	346,567
1950.....	139,663	113,507	253,170	599,737
1951.....	154,461	121,389	275,850	875,587
1952.....	200,813	200,069	400,882	1,276,469
1953.....	242,030	185,809	427,839	1,704,308
1954.....	424,170	287,430	711,600	2,415,908

TABLE XXXVI-B

## SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION, BY MONTHS, CROWN AND PRIVATE, 1945-1954.

Years	(Quantities in Barrels)												Total
	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	
Crown 1945.....	—	—	—	—	22	33	475	331	196	714	602	621	3,003
Private 1945.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total 1945.....	—	—	—	9	22	33	475	331	196	714	602	621	3,003
Crown 1946.....	718	649	762	937	860	963	760	778	1,641	2,010	2,310	1,645	14,033
Private 1946.....	—	—	—	28	26	1	39	7	22	32	54	103	312
Total 1946.....	718	649	762	965	886	964	799	785	1,663	2,042	2,364	1,748	14,345
Crown 1947.....	2,449	2,233	2,778	3,333	3,162	3,595	3,641	4,053	3,904	4,609	4,683	5,307	43,751
Private 1947.....	116	207	194	264	370	606	880	1,135	2,109	2,300	2,593	3,625	14,398
Total 1947.....	2,565	2,440	2,972	3,597	3,532	4,201	4,524	5,188	6,013	6,909	7,276	8,932	58,149
Crown 1948.....	5,401	4,700	3,077	2,676	5,005	6,749	7,765	8,651	8,319	5,430	5,207	4,563	67,513
Private 1948.....	2,745	4,220	3,455	3,012	4,067	5,619	7,247	7,179	7,134	6,203	6,543	2,961	60,385
Total 1948.....	8,146	8,920	6,532	5,688	9,072	12,368	15,012	15,830	15,453	11,633	11,750	7,524	127,928
Crown 1949.....	1,969	3,684	4,391	6,254	10,287	8,785	4,570	4,184	5,469	5,603	4,659	4,164	63,586
Private 1949.....	2,729	2,839	3,621	6,217	11,190	11,080	5,973	6,705	8,513	7,818	6,762	6,109	79,556
Total 1949.....	4,698	6,523	8,012	12,471	21,477	19,865	10,543	10,889	13,982	13,421	11,421	10,273	143,142
Crown 1950.....	5,710	9,053	11,943	10,785	11,122	13,085	13,253	13,521	12,191	10,140	13,094	15,766	139,663
Private 1950.....	5,449	7,813	10,879	11,008	10,557	8,673	10,395	10,641	9,582	9,032	10,577	8,901	113,507
Total 1950.....	11,159	16,866	22,822	21,793	21,679	21,758	23,648	24,162	21,773	19,172	23,671	24,667	253,170
Crown 1951.....	14,336	13,638	12,744	6,882	9,447	11,191	12,529	13,685	13,739	15,553	14,325	16,393	154,461
Private 1951.....	7,995	7,879	8,050	7,478	9,557	10,116	10,894	10,588	12,094	11,824	11,318	13,596	121,389
Total 1951.....	22,331	21,517	20,794	14,360	19,004	21,307	23,423	24,273	25,833	27,377	25,643	29,989	275,850
Crown 1952.....	17,000	16,810	16,653	15,907	15,165	14,223	15,137	16,634	18,282	17,964	18,142	18,896	200,813
Private 1952.....	13,974	15,553	15,137	15,204	17,175	13,931	15,926	16,564	15,634	17,204	20,233	23,534	200,069
Total 1952.....	30,974	32,363	31,790	31,111	32,340	28,154	31,063	33,198	33,916	35,168	38,375	42,430	400,882
Crown 1953.....	18,022	18,551	20,287	17,446	19,253	20,910	18,511	16,817	24,188	22,735	22,496	22,814	242,030
Private 1953.....	19,549	19,334	17,163	16,556	14,883	12,407	14,794	13,381	13,285	15,198	14,010	15,249	185,809
Total 1953.....	37,571	37,885	37,450	34,002	34,136	33,317	33,305	30,198	37,473	37,933	36,506	38,063	427,839
Crown 1954.....	24,682	22,564	32,648	29,433	28,454	31,861	45,151	40,861	37,247	42,693	44,818	43,748	424,170
Private 1954.....	13,586	14,721	18,001	16,098	18,588	17,722	22,515	26,008	26,586	34,296	39,411	39,908	287,430
Total 1954.....	38,268	37,285	50,649	45,531	47,042	49,583	67,666	66,869	63,833	76,989	84,229	83,656	711,600

TABLE XXXVII-B

SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION,  
BY FIELD AND POOL, CROWN AND PRIVATE, 1945-1954

(Quantities in Barrels)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>
ALIDA FIELD				
<i>Mission Canyon Pool</i>				
1954.....	—	15	15	15
BIRLING SPARKY FIELD				
<i>Birling Sparky Pool</i> .....	—	—	—	—
CANTUAR FIELD				
<i>Cantuar Sand Pool</i>				
1953.....	1,207	—	1,207	1,207
1954.....	6,694	—	6,694	7,901
<i>Lower Roseray Sand Pool</i>				
1953.....	9	—	9	9
1954.....	22,435	—	22,435	22,444
COLEVILLE-SMILEY FIELD				
<i>Buffalo Coulee Banff Sand Pool</i>				
1952.....	30	—	30	30
1953.....	366	75	441	471
1954.....	921	598	1,519	1,990
<i>Coleville-Banff Sand Pool</i>				
1951.....	931	—	931	931
1952.....	145	1,203	1,348	2,279
1953.....	—	—	—	2,279
1954.....	10,121	7,148	17,269	19,548
<i>Smiley-Dewar Viking Sand Pool</i>				
1953.....	53	151	204	204
1954.....	1,076	21,597	22,673	22,877
<i>Smiley-Dewar Viking Chert Pool</i>				
1953.....	715	2	717	717
1954.....	10,605	20,816	31,421	32,138
<i>Eureka Viking Pools</i>				
1954.....	10	89	99	99
<i>Other Coleville Smiley</i>				
1952.....	—	—	—	—
1953.....	—	—	—	—
1954.....	149	5	154	154
DOLLARD FIELD				
<i>Upper Shaunavon Pool</i>				
1953.....	—	—	—	—
1954.....	1,350	—	1,350	1,350
EASTEND FIELD				
<i>Shaunavon Pools</i>				
1952.....	89	—	89	89
1953.....	—	—	—	—
1954.....	316	—	316	405
FORGET FIELD				
<i>Mission Canyon Pool</i>				
1953.....	—	—	—	—
1954.....	2,991	—	2,991	2,991
FOSTERTON FIELD				
<i>Roseray Sand Pool</i>				
1952.....	66	—	66	66
1953.....	320	—	320	386
1954.....	4,927	—	4,927	5,313
FROBISHER FIELD				
<i>Charles Pool</i>				
1954.....	156	764	920	920
<i>Mission Canyon Pool</i>				
1954.....	142	132	274	274
GULL LAKE FIELD				
<i>Johnston "Basal Cantuar" Sand Pool</i>				
1953.....	—	208	208	208
1954.....	—	707	707	915
<i>Johnston Upper Shaunavon Pool</i>				
1953.....	—	193	193	193
1954.....	—	301	301	494



TABLE XXXVII-B (Cont'd)

(Quantities in Barrels)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>
<i>North Upper Shaunavon Pool</i>				
1953.....	—	2,149	2,149	2,149
1954.....	—	47,452	47,452	49,601
<i>South Shaunavon Pools</i>				
1953.....	—	3,789	3,789	3,789
1954.....	—	2,155	2,155	5,944
<i>S.E. Midway Upper Shaunavon Pool</i>				
1953.....	18	—	18	18
1954.....	18	—	18	36
<i>S.E. Midway Cantuar Pool</i>				
1954.....	20	—	20	20
<i>North Vanguard Pool</i>				
1954.....	—	130	130	130
<b>HOOSIER FIELD</b>				
<i>Detrital Pool</i>				
1952.....	35	—	35	35
1953.....	59	—	59	94
1954.....	62	—	62	156
<b>INSTOW FIELD</b>				
<i>Upper Shaunavon Pool</i>				
1954.....	23	—	23	23
<b>JAVA FIELD</b>				
<i>Cantuar Sand Pool</i>				
1953.....	—	—	—	—
1954.....	3,218	—	3,218	3,218
<b>LEON LAKE FIELD</b>				
<i>Shaunavon Pools</i>				
1953.....	—	—	—	—
1954.....	653	—	653	653
<b>LLOYDMINSTER FIELD</b>				
<i>Dulwich Sparky Sand Pool</i>				
1948.....	4	—	4	4
1949.....	967	1,286	2,253	2,257
1950.....	18,183	5,088	23,271	25,528
1951.....	20,420	2,864	23,284	48,812
1952.....	34,589	7,300	41,889	90,701
1953.....	60,335	23,858	84,193	174,894
1954.....	62,454	34,046	96,500	271,394
<i>Dulwich G.P. Sand Pool</i>				
1948.....	56	139	195	195
1949.....	509	1,116	1,625	1,820
1950.....	1,853	2,585	4,438	6,258
1951.....	2,645	3,202	5,847	12,105
1952.....	5,912	3,089	9,001	21,106
1953.....	4,736	2,769	7,505	28,611
1954.....	1,107	2,013	3,120	31,731
<i>Silverdale Sparky Sand Pool</i>				
1940.....	—	—	—	—
1945.....	3,003	—	3,003	3,003
1946.....	14,033	312	14,345	17,348
1947.....	42,738	14,241	56,979	74,327
1948.....	57,390	57,763	115,153	189,480
1949.....	49,399	66,457	115,856	305,336
1950.....	72,187	89,421	161,608	466,944
1951.....	67,462	81,807	149,269	616,213
1952.....	74,554	133,817	208,371	824,584
1953.....	77,267	110,544	187,811	1,012,395
1954.....	92,239	71,422	163,661	1,176,056
<i>Silverdale G.P. Sand Pool</i>				
1947.....	—	5	5	5
1948.....	—	57	57	62
1949.....	—	348	348	410
1950.....	—	77	77	487
1951.....	—	68	68	555
1952.....	—	131	131	686
1953.....	—	394	394	1,080
1954.....	—	4,108	4,108	5,188

TABLE XXXVII-B (Cont'd)

(Quantities in Barrels)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>
<i>Till Sparky Sand Pool</i>				
1952.....	1,358	—	1,358	1,358
1953.....	7,125	—	7,125	8,483
1954.....	27,471	—	27,471	35,954
<b>LONE ROCK FIELD</b>				
<i>Epping Sparky Sand Pool</i>				
1952.....	708	—	708	708
1953.....	767	2,772	3,539	4,247
1954.....	3,862	4,266	8,128	12,375
<i>Epping G.P. Sand Pool</i>				
1952.....	—	18	18	18
1953.....	69	1,444	1,513	1,531
1954.....	2,972	1,827	4,799	6,330
<i>Lone Rock Sparky Sand Pool</i>				
1947.....	1,013	152	1,165	1,165
1948.....	9,286	2,426	11,712	12,877
1949.....	11,229	10,261	21,490	34,367
1950.....	38,279	14,199	52,478	86,845
1951.....	54,267	24,528	78,795	165,640
1952.....	73,985	42,231	116,216	281,856
1953.....	69,214	30,704	99,918	381,774
1954.....	87,184	18,142	105,326	487,100
<i>Lone Rock Lloydminster Sand Pool</i>				
1953.....	—	141	141	141
1954.....	—	829	829	970
<b>McLAREN FIELD</b>				
<i>McLaren Sand Pool</i>				
1948.....	171	—	171	171
1949.....	433	—	433	604
1950.....	1,094	—	1,094	1,698
1951.....	53	—	53	1,751
1952.....	1,030	1,400	2,430	4,181
1953.....	1,468	1,274	2,742	6,923
1954.....	4,477	148	4,625	11,548
<i>Waseca Sand Pool</i>				
1953.....	1,203	131	1,334	1,334
1954.....	2,268	945	3,213	4,547
<b>MAIDSTONE FIELD</b>				
<i>Waseca Sand Pool</i>				
1949.....	—	88	88	88
1950.....	—	375	375	463
1951.....	—	698	698	1,161
1952.....	—	1,726	1,726	2,887
1953.....	78	941	1,019	3,906
1954.....	385	1,410	1,795	5,701
<b>MARENGO</b>				
<i>Detrital Pool</i>				
1954.....	243	—	243	243
<b>MARSDEN FIELD</b>				
<i>Dina Sparky Sand Pool</i>				
1948.....	21	—	21	21
1949.....	1,482	—	1,482	1,503
1950.....	7,695	—	7,695	9,198
1951.....	7,952	738	8,690	17,888
1952.....	6,207	—	6,207	24,095
1953.....	3,454	—	3,454	27,549
1954.....	179	—	179	27,728
<i>Marsden Sparky Sand Pool</i>				
1950.....	108	1,430	1,538	1,538
1951.....	614	6,113	6,727	8,265
1952.....	1,813	660	2,473	10,738
1953.....	2,705	120	2,825	13,563
1954.....	3,042	249	3,291	16,854

TABLE XXXVII-B (Cont'd)

(Quantities in Barrels)

<i>Field and Pool</i>	<i>Crown</i>	<i>Private</i>	<i>Total</i>	<i>Accum. Total</i>
MIDALE FIELD				
<i>Charles Pool</i>				
1953.....	1,210	15	1,225	1,225
1954.....	13,942	7,517	21,459	22,684
<i>Mission Canyon Pool</i>				
1954.....	2,140	260	2,400	2,400
MIDWAY FIELD				
<i>Jurassic Sand Pool</i>				
1952.....	3	—	3	3
1953.....	—	—	—	—
1954.....	—	—	—	—
MOOSE FIELD				
<i>Mission Canyon Pool</i>				
1953.....	—	947	947	947
1954.....	—	5,909	5,909	6,856
NORTH PREMIER FIELD				
<i>Upper Shaunavon Pool</i>				
1954.....	11	—	11	11
RAPDAN FIELD				
<i>Upper Shaunavon Pool</i>				
1953.....	—	—	—	—
1954.....	—	—	—	—
RATCLIFFE FIELD				
<i>Mission Canyon Pool</i>				
1953.....	6,983	—	6,983	6,983
1954.....	4,178	—	4,178	11,161
SOUTH ILLERBRUN FIELD*				
<i>Lower Shaunavon Pool</i>				
1954.....	671	—	671	671
SUCCESS FIELD				
<i>Success Roseray Sand Pool</i>				
1953.....	2,449	—	2,449	2,449
1954.....	8,481	—	8,481	10,930
<i>South Success Roseray Sand Pool</i>				
1954.....	11	—	11	11
WAPELLA FIELD				
<i>Upper Blairmore Sand Pool</i>				
1953.....	—	7	7	7
1954.....	—	45	45	52
<i>Wapella Sand Pool</i>				
1952.....	—	4,804	4,804	4,804
1953.....	97	59	156	4,960
1954.....	9,778	13,618	23,396	28,456
<i>Jurassic Pools</i>				
1953.....	—	11	11	11
1954.....	12,889	10,222	23,111	23,122
WASECA FIELD				
<i>Waseca Sand Pool</i>				
1950.....	264	332	596	596
1951.....	117	1,371	1,488	2,084
1952.....	223	3,691	3,914	5,998
1953.....	17	3,111	3,128	9,126
1954.....	126	7,456	7,582	16,708

TABLE XXXVIII-B

SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION,  
BY OTHER AREAS, CROWN AND PRIVATE, 1948-54

(Quantities in Barrels)

	1948	1949	1950	1951	1952	1953	1954	Total
<b>CROWN WELLS</b>								
Bata Superior No. 1.....	615	—	—	—	—	—	—	615
C.S. New Superior Cook Lake et al No. 11-32.....	—	—	—	—	—	1	—	1
Delhi H.P. Richfield Bone Creek No. 1.....	—	—	—	—	—	—	1	1
H.P. Dewar No. 1.....	—	—	—	—	—	10	68	78
H.P. Eatonia No. 1.....	—	—	—	—	41	—	433	474
H.P. Eatonia No. 1-B.....	—	—	—	—	24	—	—	24
H.P. St. Florence "A" No. 10-19.....	—	—	—	—	—	—	88	88
Royalite Druid No. 1.....	—	—	—	—	—	95	—	95
S.W.S East Gull Lake No. 28-11.....	—	—	—	—	—	—	6	6
S.W.S S.E. Midway No. 20-5.....	—	—	—	—	—	—	5	5
Shell Cullen No. A-8-28.....	—	—	—	—	—	—	3,244	3,244
Shell Minard No. A-16-4.....	—	—	—	—	—	—	7,698	7,698
Shell Viewfield No. A-1-12.....	—	—	—	—	—	—	6,388	6,388
T.W. Ajax White Bear No. 4.....	—	—	—	—	—	—	228	228
T.W. Frontier Crown No. 1.....	—	—	—	—	—	—	—	—
Walter No. 5.....	—	—	—	—	—	—	2	2
<b>Total Crown Wells.....</b>	<b>615</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>65</b>	<b>106</b>	<b>18,161</b>	<b>18,947</b>
<b>PRIVATE WELLS</b>								
Imperial Rosebank No. 9-26M.....	—	—	—	—	—	—	—	—
Palmer Wapella No. 1-35.....	—	—	—	—	—	—	2	2
Sohio North Wapella No. 13-13.....	—	—	—	—	—	—	1,085	1,085
Ribrock No. 1.....	—	—	—	—	—	—	14	14
Ribrock No. 6.....	—	—	—	—	—	—	—	—
<b>Total Private Wells.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,101</b>	<b>1,101</b>
<b>Total Other Areas.....</b>	<b>615</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>65</b>	<b>106</b>	<b>19,262</b>	<b>20,048</b>



TABLE XXXIX-B

## 1945 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
LLOYDMINSTER FIELD													
Silverdale Sparky Sand Pool													
Crown.....	—	—	—	9	22	33	475	331	196	714	602	621	3,003
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Sil. Spky. Sand.....	—	—	—	9	22	33	475	331	196	714	602	621	3,003
Total Lloydminster Field.....	—	—	—	9	22	33	475	331	196	714	602	621	3,003
Total Province.....	—	—	—	9	22	33	475	331	196	714	602	621	3,003

TABLE XL-B

## 1946 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
LLOYDMINSTER FIELD													
Silverdale Sparky Sand Pool													
Crown.....	718	649	762	937	860	963	760	778	1,641	2,010	2,310	1,645	14,033
Private.....	—	—	—	28	26	1	39	7	22	32	54	103	312
Total Sil. Spky. Sand.....	718	649	762	965	886	964	799	785	1,663	2,042	2,364	1,748	14,345
Total Lloydminster Field.....	718	649	762	965	886	964	799	785	1,663	2,042	2,364	1,748	14,345
Total Province.....	718	649	762	965	886	964	799	785	1,663	2,042	2,364	1,748	14,345

TABLE XLI-B

## 1947 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>LLOYDMINISTER FIELD</b>													
<i>Silverdale Sparky Sand Pool</i>													
Crown.....	2,449	2,231	2,772	3,333	3,124	3,554	3,602	4,000	3,861	4,343	4,527	4,942	42,738
Private.....	116	207	194	264	370	606	877	1,119	2,096	2,251	2,561	3,580	14,241
Total Sil. Spky. Sand.....	2,565	2,438	2,966	3,597	3,494	4,160	4,479	5,119	5,957	6,594	7,088	8,522	56,979
<i>Silverdale G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	3	2	—	—	—	—	5
Total Sil. G.P. Sand.....	—	—	—	—	—	—	3	2	—	—	—	—	5
<b>Total Lloydminster Field.....</b>	<b>2,565</b>	<b>2,438</b>	<b>2,966</b>	<b>3,597</b>	<b>3,494</b>	<b>4,160</b>	<b>4,482</b>	<b>5,121</b>	<b>5,957</b>	<b>6,594</b>	<b>7,088</b>	<b>8,522</b>	<b>56,984</b>
<b>LONE ROCK FIELD</b>													
<i>Lone Rock Sparky Sand Pool</i>													
Crown.....	—	2	6	—	38	41	42	53	43	266	156	365	1,013
Private.....	—	—	—	—	—	—	—	14	13	49	32	45	152
Total L.R. Spky. Sand.....	—	2	6	—	38	41	42	67	56	315	188	410	1,165
<b>Total Lone Rock Field.....</b>	<b>—</b>	<b>2</b>	<b>6</b>	<b>—</b>	<b>38</b>	<b>41</b>	<b>42</b>	<b>67</b>	<b>56</b>	<b>315</b>	<b>188</b>	<b>410</b>	<b>1,165</b>
<b>Total Province.....</b>	<b>2,565</b>	<b>2,440</b>	<b>2,972</b>	<b>3,597</b>	<b>3,532</b>	<b>4,201</b>	<b>4,524</b>	<b>5,188</b>	<b>6,013</b>	<b>6,909</b>	<b>7,276</b>	<b>8,932</b>	<b>58,149</b>

TABLE XLII-B

## 1948 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>LLOYDMINSTER FIELD</b>													
<i>Dulwich Sparky Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	2	2	4
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dul. Spky. Sand.....	—	—	—	—	—	—	—	—	—	—	2	2	4
<i>Dulwich G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	15	26	15	56
Private.....	—	—	—	—	—	—	—	—	—	—	97	42	139
Total Dul. G.P. Sand.....	—	—	—	—	—	—	—	—	—	15	123	57	195
<i>Silverdale Sparky Sand Pool</i>													
Crown.....	4,250	3,556	2,897	2,639	4,866	5,446	6,428	6,937	6,506	4,752	4,776	4,337	57,390
Private.....	2,654	4,150	3,293	2,980	3,913	5,391	7,022	7,030	6,946	5,898	5,993	2,493	57,763
Total Sil. Spky. Sand.....	6,904	7,706	6,190	5,619	8,779	10,837	13,450	13,967	13,452	10,650	10,769	6,830	115,153
<i>Silverdale G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	5	—	1	—	—	—	—	1	—	15	35	—	57
Total Sil. G.P. Sand.....	5	—	1	—	—	—	—	1	—	15	35	—	57
<b>Total Lloydminster Field.....</b>	<b>6,909</b>	<b>7,706</b>	<b>6,191</b>	<b>5,619</b>	<b>8,779</b>	<b>10,837</b>	<b>13,450</b>	<b>13,968</b>	<b>13,452</b>	<b>10,680</b>	<b>10,929</b>	<b>6,889</b>	<b>115,409</b>
<b>LONE ROCK FIELD</b>													
<i>Lone Rock Sparky Sand Pool</i>													
Crown.....	1,151	1,144	180	37	139	1,303	1,322	1,312	1,563	618	334	183	9,286
Private.....	86	70	161	32	154	228	225	148	188	290	418	426	2,426
Total L.R. Spky. Sand.....	1,237	1,214	341	69	293	1,531	1,547	1,460	1,751	908	752	609	11,712
<b>Total Lone Rock Field.....</b>	<b>1,237</b>	<b>1,214</b>	<b>341</b>	<b>69</b>	<b>293</b>	<b>1,531</b>	<b>1,547</b>	<b>1,460</b>	<b>1,751</b>	<b>908</b>	<b>752</b>	<b>609</b>	<b>11,712</b>
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown.....	—	—	—	—	—	—	15	20	17	45	60	14	171
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	—	—	—	15	20	17	45	60	14	171
<b>Total McLaren Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>15</b>	<b>20</b>	<b>17</b>	<b>45</b>	<b>60</b>	<b>14</b>	<b>171</b>





TABLE XLIII-B

## 1949 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Field</i>													
LLOYDMINSTER FIELD													
<i>Dulwich Sparky Sand Pool</i>													
Crown.....	3	3	6	18	30	9	112	29	194	297	255	11	967
Private.....	—	—	—	—	6	12	50	91	352	339	427	9	1,286
Total Dul. Spky. Sand.....	3	3	6	18	36	21	162	120	546	636	682	20	2,253
<i>Dulwich G.P. Sand Pool</i>													
Crown.....	10	10	14	37	70	79	56	45	52	45	48	43	509
Private.....	48	43	58	122	148	165	71	67	89	119	92	94	1,116
Total Dul. G.P. Sand.....	58	53	72	159	218	244	127	112	141	164	140	137	1,625
<i>Silverdale Sparky Sand Pool</i>													
Crown.....	1,824	3,362	4,053	5,700	8,748	6,721	3,424	3,447	3,441	3,416	2,725	2,538	49,399
Private.....	2,412	2,488	3,150	5,059	9,106	9,064	5,361	5,785	6,954	6,425	5,455	5,198	66,457
Total Sil. Spky. Sand.....	4,236	5,850	7,203	10,759	17,854	15,785	8,785	9,232	10,395	9,841	8,180	7,736	115,856
<i>Silverdale G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	4	64	242	1	2	7	6	5	12	5	348
Total Sil. G.P. Sand.....	—	—	4	64	242	1	2	7	6	5	12	5	348
Total Lloydminster Field.....	4,297	5,906	7,285	11,000	18,350	16,051	9,076	9,471	11,088	10,646	9,014	7,898	120,082
LONE ROCK FIELD													
<i>Lone Rock Sparky Sand Pool</i>													
Crown.....	110	276	297	462	1,199	1,596	740	639	1,782	1,543	1,301	1,284	11,229
Private.....	269	308	409	972	1,688	1,838	489	755	1,112	902	734	785	10,261
Total L.R. Spky. Sand.....	379	584	706	1,434	2,887	3,434	1,229	1,394	2,894	2,445	2,035	2,069	21,490
Total Lone Rock Field.....	379	584	706	1,434	2,887	3,434	1,229	1,394	2,894	2,445	2,035	2,069	21,490
McLAREN FIELD													
<i>McLaren Sand Pool</i>													
Crown.....	—	—	—	37	120	191	61	24	—	—	—	—	433
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	37	120	191	61	24	—	—	—	—	433
Total McLaren Field.....	—	—	—	37	120	191	61	24	—	—	—	—	433

## MAIDSTONE FIELD

[illegible]

## MARSDEN FIELD

<i>Dina Sparky Sand Pool</i>												
Crown.....	22	33	21	—	120	189	177	—	302	330	288	1,482
Private.....	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Spky. Sand.....	22	33	21	—	120	189	177	—	302	330	288	1,482
<hr/>												
Total Marsden Field.....	22	33	21	—	120	189	177	—	302	330	288	1,482

## OTHER AREAS

[illegible]

**TABLE XLIV-B**  
**1950 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE**  
**(Quantities in Barrels)**

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<b>LLOYDMINSTER FIELD</b>													
<i>Dulwich Sparky Sand Pool</i>													
Crown.....	235	789	1,062	657	1,043	1,530	2,301	2,427	2,014	1,267	2,395	2,463	18,183
Private.....	11	333	663	172	389	412	633	688	466	620	450	251	5,088
Total Dul. Spky. Sand.....	246	1,122	1,725	829	1,432	1,942	2,934	3,115	2,480	1,887	2,845	2,714	23,271
<i>Dulwich G. P. Sand Pool</i>													
Crown.....	128	125	138	162	153	157	162	148	165	113	228	174	1,853
Private.....	204	170	223	205	186	144	164	362	319	180	200	228	2,585
Total Dul. G.P. Sand.....	332	295	361	367	339	301	326	510	484	293	428	402	4,438
<i>Silverdale Sparky Sand Pool</i>													
Crown.....	3,499	4,480	6,759	7,720	7,437	6,609	5,823	5,818	5,769	5,037	5,550	7,686	72,187
Private.....	4,155	5,978	8,717	9,024	8,813	7,753	8,534	8,143	7,548	6,590	7,841	6,325	89,421
Total Sil. Spky. Sand.....	7,654	10,458	15,476	16,744	16,250	14,362	14,357	13,961	13,317	11,627	13,391	14,011	161,608
<i>Silverdale G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	6	7	4	3	2	7	16	8	4	5	6	9	77
Total Sil. G.P. Sand.....	6	7	4	3	2	7	16	8	4	5	6	9	77
<b>Total Lloydminster Field.....</b>	<b>8,238</b>	<b>11,882</b>	<b>17,566</b>	<b>17,943</b>	<b>18,023</b>	<b>16,612</b>	<b>17,633</b>	<b>17,594</b>	<b>16,285</b>	<b>13,812</b>	<b>16,670</b>	<b>17,136</b>	<b>189,394</b>
<b>LONE ROCK FIELD</b>													
<i>Lone Rock Sparky Sand Pool</i>													
Crown.....	1,560	3,387	3,710	2,246	1,709	3,321	3,952	3,718	3,412	3,058	3,861	4,345	38,279
Private.....	1,044	1,303	1,272	1,604	1,077	292	975	1,138	912	1,273	1,747	1,562	14,199
Total L.R. Sparky Sand.....	2,604	4,690	4,982	3,850	2,786	3,613	4,927	4,856	4,324	4,331	5,608	5,907	52,478
<b>Total Lone Rock Field.....</b>	<b>2,604</b>	<b>4,690</b>	<b>4,982</b>	<b>3,850</b>	<b>2,786</b>	<b>3,613</b>	<b>4,927</b>	<b>4,856</b>	<b>4,324</b>	<b>4,331</b>	<b>5,608</b>	<b>5,907</b>	<b>52,478</b>
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown.....	—	—	—	—	—	364	338	306	86	—	—	—	1,094
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	—	—	364	338	306	86	—	—	—	1,094
<b>Total McLaren Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>364</b>	<b>338</b>	<b>306</b>	<b>86</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,094</b>

# MAIDSTONE FIELD

<i>Waseca Sand Pool</i>													
Crown.....	29	22	—	—	—	—	—	—	—	—	—	—	—
Private.....	29	22	—	—	—	—	—	—	—	—	—	—	375
Total Waseca Sand.....	29	22	—	—	—	—	—	—	—	—	—	—	375
Total Maidstone Field.....	29	22	—	—	—	—	—	—	—	—	—	—	375

# MARSDEN FIELD

<i>Dina Sparky Sand Pool</i>													
Crown.....	288	272	274	—	—	780	1,093	677	942	697	631	1,010	1,031
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	7,695
Total Dina Sparky Sand.....	288	272	274	—	—	780	1,093	677	942	697	631	1,010	7,695
<i>Marsden Sparky Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	1	11	29	108
Private.....	—	—	—	—	—	—	—	42	255	273	333	307	1,430
Total Marsden Spky. Sand.....	—	—	—	—	—	—	—	42	255	274	344	336	1,538
Total Marsden Field.....	288	272	274	—	—	780	1,093	719	1,197	971	975	1,346	9,233

# WASECA FIELD

<i>Waseca Sand Pool</i>													
Crown.....	—	—	—	—	—	—	11	—	162	47	23	21	264
Private.....	—	—	—	—	—	—	—	—	—	—	—	26	332
Total Waseca Sand.....	—	—	—	—	—	—	11	—	162	47	23	47	596
Total Waseca Field.....	—	—	—	—	—	—	11	—	162	47	23	47	596

# OTHER AREAS

<i>Crown Wells</i>													
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Crown Wells.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Other Areas.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Province.....	11,159	16,866	22,822	21,793	21,679	21,758	23,648	24,162	21,773	19,172	23,671	24,667	253,170



**TABLE XLV-B**  
**1951 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE**  
**(Quantities in Barrels)**

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Coleville-Banff Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	405	—	526	931
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cole.-Banff Sand.....	—	—	—	—	—	—	—	—	—	405	—	526	931
<b>Total Coleville-Smiley Field.</b>	—	—	—	—	—	—	—	—	—	405	—	526	931
<b>LLOYDMINSTER FIELD</b>													
<i>Dulwich Sparky Sand Pool</i>													
Crown.....	2,322	2,073	1,448	312	927	1,418	1,353	1,823	1,644	2,033	2,408	2,659	20,420
Private.....	80	85	121	22	59	129	218	233	300	303	532	782	2,864
Total Dul. Spky. Sand.....	2,402	2,158	1,569	334	986	1,547	1,571	2,056	1,944	2,336	2,940	3,441	23,284
<i>Dulwich G.P. Sand Pool</i>													
Crown.....	170	215	177	165	184	180	197	183	279	251	276	368	2,645
Private.....	230	243	250	83	197	246	296	293	243	499	267	355	3,202
Total Dul. G.P. Sand.....	400	458	427	248	381	426	493	476	522	750	543	723	5,847
<i>Silverdale Sparky Sand Pool</i>													
Crown.....	6,466	6,375	5,955	3,713	3,582	4,402	5,886	6,085	6,097	5,873	6,037	6,992	67,462
Private.....	5,627	4,575	4,787	5,105	6,448	6,701	7,332	7,569	8,214	7,732	7,907	9,810	81,807
Total Sil. Spky. Sand.....	12,093	10,950	10,742	8,818	10,030	11,103	13,218	13,654	14,311	13,605	13,944	16,802	149,269
<i>Silverdale G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	4	3	3	2	4	4	5	5	6	7	7	18	68
Total Sil. G.P. Sand.....	4	3	3	2	4	4	5	5	6	7	7	18	68
<b>Total Lloydminster Field.....</b>	14,899	13,569	12,741	9,402	11,401	13,080	15,287	16,191	16,783	16,698	17,434	20,984	178,468
<b>LONE ROCK FIELD</b>													
<i>Lone Rock Sparky Sand Pool</i>													
Crown.....	4,427	3,886	4,202	2,278	3,667	4,500	4,657	5,111	5,129	6,123	5,082	5,205	54,267
Private.....	1,529	2,018	2,105	1,710	2,028	1,788	1,991	1,996	2,078	2,516	2,351	2,418	24,528
Total L.R. Spky. Sand.....	5,956	5,904	6,307	3,988	5,695	6,288	6,648	7,107	7,207	8,639	7,433	7,623	78,795
<b>Total Lone Rock Field.....</b>	5,956	5,904	6,307	3,988	5,695	6,288	6,648	7,107	7,207	8,639	7,433	7,623	78,795

<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	14	39	53
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total McLaren Sand.....	—	—	—	—	—	—	—	—	—	—	14	39	53
<b>Total McLaren Field.....</b>													
<b>MAIDSTONE FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	9	—	—	—	—	149	62	92	121	60	77	128	698
Total Waseca Sand.....	9	—	—	—	—	149	62	92	121	60	77	128	698
<b>Total Maidstone Field.....</b>													
<b>MARSDEN FIELD</b>													
<i>Dina Sparky Sand Pool</i>													
Crown.....	910	1,058	962	414	1,055	648	395	424	496	712	359	519	7,952
Private.....	—	93	101	—	152	121	6	72	—	185	8	—	738
Total Dina Spky. Sand.....	910	1,151	1,063	414	1,207	769	401	496	496	897	367	519	8,690
<i>Marsden Sparky Sand Pool</i>													
Crown.....	41	31	—	—	32	43	41	58	80	95	117	76	614
Private.....	333	603	611	556	669	978	984	328	761	261	29	—	6,113
Total Marsden Spky. Sand.....	374	634	611	556	701	1,021	1,025	386	841	356	146	76	6,727
<b>Total Marsden Field.....</b>													
1,284	1,785	1,674	970	1,908	1,790	1,426	882	1,337	1,253	513	595	15,417	
<b>WASECA FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	1	14	61	32	9	117
Private.....	183	259	72	—	—	—	—	—	371	261	140	85	1,371
Total Waseca Sand.....	183	259	72	—	—	—	—	1	385	322	172	94	1,488
<b>Total Waseca Field.....</b>													
183	259	72	—	—	—	—	—	1	385	322	172	94	1,488
<b>OTHER AREAS</b>													
<i>Crown</i>													
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Other Areas.....</b>													
22,331	21,517	20,794	14,360	19,004	21,307	23,423	24,273	25,833	27,377	25,643	29,989	275,850	

TABLE XLVI-B  
1952 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE  
(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
COLEVILLE FIELD													
<i>Buffalo Coulee Banff Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	2	11	11	6	—	30
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total B.C. Banff Sand.....	—	—	—	—	—	—	—	2	11	11	6	—	30
<i>Coleville Banff Sand Pool</i>													
Crown.....	62	—	—	—	—	—	23	33	27	—	—	—	145
Private.....	—	—	—	1,203	—	—	—	—	—	—	—	—	1,203
Total Cole. Banff Sand.....	62	—	—	1,203	—	—	23	33	27	—	—	—	1,348
<i>Other Coleville Smiley</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Other Coleville Smiley.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Coleville Field.....</b>	<b>* 62</b>	<b>—</b>	<b>—</b>	<b>1,203</b>	<b>—</b>	<b>—</b>	<b>23</b>	<b>35</b>	<b>38</b>	<b>11</b>	<b>6</b>	<b>—</b>	<b>1,378</b>
EASTEND FIELD													
<i>Shaunavon Pools</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	89	89
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaun. Pools.....	—	—	—	—	—	—	—	—	—	—	—	89	89
<b>Total Eastend Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>89</b>	<b>89</b>
FOSTERTON FIELD													
<i>Roseray Sand Pool</i>													
Crown.....	—	5	10	—	—	8	2	17	3	15	—	6	66
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Rose. Sand.....	—	5	10	—	—	8	2	17	3	15	—	6	66
<b>Total Fosterton Field.....</b>	<b>—</b>	<b>5</b>	<b>10</b>	<b>—</b>	<b>—</b>	<b>8</b>	<b>2</b>	<b>17</b>	<b>3</b>	<b>15</b>	<b>—</b>	<b>6</b>	<b>66</b>

# HOOSIER FIELD

## Detrital Pool

Crown.....	—	—	—	—	—	2	7	—	4	7	—	4	—	35
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital.....	—	—	—	—	—	2	7	—	4	7	—	4	—	35
<b>Total Hoosier Field.....</b>	—	—	—	—	—	2	7	—	4	7	—	4	—	35

# LLOYDMINSTER FIELD

## Dulwich Sparky Sand Pool

Crown.....	2,952	2,597	2,537	2,427	2,725	1,977	2,749	2,699	2,711	3,420	3,676	4,119	34,589
Private.....	547	369	424	355	426	148	276	182	172	510	1,529	2,362	7,300
Total Dul. Spky. Sand.....	3,449	2,966	2,961	2,782	3,151	2,125	3,025	2,881	2,883	3,930	5,205	6,481	41,889

## Dulwich G.P. Sand Pool

Crown.....	380	425	426	423	497	457	522	401	611	607	549	614	5,912
Private.....	304	286	257	168	309	259	195	236	319	268	230	258	3,089
Total Dul. G.P. Sand.....	684	711	683	591	806	716	717	637	930	875	779	872	9,001

## Silverdale Sparky Sand Pool

Crown.....	7,178	7,307	7,060	5,929	6,217	5,928	5,783	5,470	5,394	6,453	5,832	6,004	74,554
Private.....	10,195	11,392	10,918	9,643	11,682	9,541	10,887	11,579	1,382	11,990	12,637	11,970	133,817
Total Sil. Spky. Sand.....	17,373	18,699	17,978	15,572	17,899	15,469	16,670	17,049	16,776	18,443	18,469	17,974	208,371

## Silverdale G.P. Sand Pool

Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	5	3	7	11	9	12	22	12	11	11	16	12	131
Total Sil. G.P. Sand.....	5	3	7	11	9	12	22	12	11	11	16	12	131

## Till Sparky Sand Pool

Crown.....	—	—	—	—	—	—	—	—	7	24	754	573	1,358
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Till Spky. Sand.....	—	—	—	—	—	—	—	—	7	24	754	573	1,358

<b>Total Lloydminster Field.....</b>	21,561	22,379	21,629	18,956	21,865	18,322	20,434	20,579	20,607	23,283	25,223	25,912	260,750
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# LONE ROCK FIELD

## Epping Sparky Sand Pool

Crown.....	—	—	—	—	—	—	—	—	51	146	96	206	209	708
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Epping Spky. Sand.....	—	—	—	—	—	—	—	—	51	146	96	206	209	708



TABLE XLVI-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Epping G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	5	5	8	18
Total Epping G.P. Sand.....	—	—	—	—	—	—	—	—	—	5	5	8	18
<i>Lone Rock Sparky Sand Pool</i>													
Crown.....	5,524	5,627	6,107	6,434	5,004	5,251	5,215	6,950	8,621	6,464	6,338	6,450	73,985
Private.....	2,626	3,150	3,111	3,587	4,076	3,505	3,924	3,923	3,283	3,354	3,600	4,092	42,231
Total L.R. Spky. Sand.....	8,150	8,777	9,218	10,021	9,080	8,576	9,139	10,873	11,904	9,818	9,938	10,542	116,216
<i>Lone Rock G.P. Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total L.R. G.P. Sand.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Lone Rock Field .....</b>	<b>8,150</b>	<b>8,777</b>	<b>9,218</b>	<b>10,021</b>	<b>9,080</b>	<b>8,756</b>	<b>9,139</b>	<b>10,924</b>	<b>12,051</b>	<b>9,919</b>	<b>10,149</b>	<b>10,760</b>	<b>116,942</b>
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown.....	65	16	13	61	20	8	55	94	118	157	159	264	1,030
Private.....	—	—	—	—	—	—	—	—	4	267	406	723	1,400
Total McLaren Sand.....	65	16	13	61	20	8	55	94	122	424	565	987	2,430
<b>Total McLaren Field. ....</b>	<b>65</b>	<b>16</b>	<b>13</b>	<b>61</b>	<b>20</b>	<b>8</b>	<b>55</b>	<b>94</b>	<b>122</b>	<b>424</b>	<b>565</b>	<b>987</b>	<b>2,430</b>
<b>MAIDSTONE FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	180	139	188	61	261	108	246	180	96	168	49	50	1,726
Total Waseca Sand.....	180	139	188	61	261	108	246	180	96	168	49	50	1,726
<b>Total Maidstone Field .....</b>	<b>180</b>	<b>139</b>	<b>188</b>	<b>61</b>	<b>261</b>	<b>108</b>	<b>246</b>	<b>180</b>	<b>96</b>	<b>168</b>	<b>49</b>	<b>50</b>	<b>1,726</b>
<b>MARSDEN FIELD</b>													
<i>Dina Sparky Sand Pool</i>													
Crown.....	673	624	351	412	427	367	597	667	515	562	527	485	6,207
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Spky. Sand.....	673	624	351	412	427	367	597	667	515	562	527	485	6,207

<i>Marsden Sparky Sand Pool</i>													
Crown.....	80	185	130	221	184	196	181	224	98	151	86	77	1,813
Private.....	—	117	164	85	59	102	33	8	32	20	20	20	660
Total Marsden Spky. Sand.....	80	302	294	306	243	298	214	232	130	171	106	97	3,473
<b>Total Marsden Field.....</b>	<b>753</b>	<b>926</b>	<b>645</b>	<b>718</b>	<b>670</b>	<b>665</b>	<b>811</b>	<b>899</b>	<b>645</b>	<b>733</b>	<b>633</b>	<b>582</b>	<b>8,680</b>
MIDWAY FIELD													
<i>Jurassic Sand Pool</i>													
Crown.....	—	—	—	—	—	—	3	—	—	—	—	—	3
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic Sand.....	—	—	—	—	—	—	3	—	—	—	—	—	3
<b>Total Midway Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>3</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>3</b>
WAPELLA FIELD													
<i>Wapella Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	203	1,269	3,332	4,804
Total Wapella Sand.....	—	—	—	—	—	—	—	—	—	203	1,269	3,332	4,804
<b>Total Wapella Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>203</b>	<b>1,269</b>	<b>3,332</b>	<b>4,804</b>
WASECA FIELD													
<i>Waseca Sand Pool</i>													
Crown.....	86	24	19	—	55	—	—	25	10	—	2	2	223
Private.....	117	97	68	91	353	256	343	444	335	408	472	707	3,691
Total Waseca Sand.....	203	121	87	91	408	256	343	469	345	408	474	709	3,914
<b>Total Waseca Field.....</b>	<b>203</b>	<b>121</b>	<b>87</b>	<b>91</b>	<b>408</b>	<b>256</b>	<b>343</b>	<b>469</b>	<b>345</b>	<b>408</b>	<b>474</b>	<b>709</b>	<b>3,914</b>
OTHER AREAS													
<i>Crown Wells</i>													
Husky Phillips Eatonia No. 1.....	—	—	—	—	18	23	—	—	—	—	—	—	41
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Husky Phillips Eatonia No. 1-B....	—	—	—	—	18	6	—	—	—	—	—	—	24
Total Crown Wells.....	—	—	—	—	36	29	—	—	—	—	—	—	65
<b>Total Other Areas.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>36</b>	<b>29</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>65</b>
<b>Total Province.....</b>	<b>30,974</b>	<b>32,363</b>	<b>31,790</b>	<b>31,111</b>	<b>32,340</b>	<b>28,154</b>	<b>31,063</b>	<b>33,198</b>	<b>33,916</b>	<b>35,168</b>	<b>38,375</b>	<b>42,430</b>	<b>400,882</b>

TABLE XLVII-B

## 1953 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>CANTUAR FIELD</b>													
<i>Cantuar Sand Pool</i>													
Crown.....	—	229	71	41	43	632	157	34	—	—	—	—	1,207
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	229	71	41	43	632	157	34	—	—	—	—	1,207
<i>Lower Roseray Sand Pool</i>													
Crown.....	—	—	9	—	—	—	—	—	—	—	—	—	9
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total L.R. Sand.....	—	—	9	—	—	—	—	—	—	—	—	—	9
Total Cantuar Field.....	—	229	80	41	43	632	157	34	—	—	—	—	1,216
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Buffalo Coulee Banff Sand Pool</i>													
Crown.....	—	6	12	5	6	21	13	152	43	34	37	37	366
Private.....	—	—	—	—	—	—	—	—	—	34	—	41	75
Total Buffalo Coulee Banff Sand.....	—	6	12	5	6	21	13	152	43	68	37	78	441
<i>Colerille Banff Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cole.-Banff Sand.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<i>Smiley-Dewar Viking Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	48	5	53
Private.....	—	—	—	—	—	—	—	—	1	82	64	4	151
Total S.D. Viking Sand.....	—	—	—	—	—	—	—	—	1	82	112	9	204
<i>Smiley-Dewar Viking Chert Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	35	680	715
Private.....	—	—	—	—	—	—	—	—	—	—	1	1	2
Total S.D. Viking Chert.....	—	—	—	—	—	—	—	—	—	—	36	681	717





TABLE XLVII-B (Cont'd)

(Quantities in Barrels)

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<i>Johnston Upper Shaunavon Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	78	57	—	29	29	193
Total J.U. Shaun.....	—	—	—	—	—	—	—	78	57	—	29	29	193
<i>North Upper Shaunavon Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	27	108	700	1,314	2,149
Total N.U. Shaun.....	—	—	—	—	—	—	—	—	27	108	700	1,314	2,149
<i>South Shaunavon Pools</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	611	142	23	1,634	788	216	112	100	163	3,789
Total S. Shaun.....	—	—	—	611	142	23	1,634	788	216	112	100	163	3,789
<i>S.E. Midway Upper Shaunavon Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	10	—	1	7	18
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E.M.U. Shaun.....	—	—	—	—	—	—	—	—	10	—	1	7	18
<b>Total Gull Lake Field.....</b>	—	—	—	611	142	23	1,634	871	329	270	882	1,590	6,357
<b>HOOSIER FIELD</b>													
<i>Detrital Pool</i>													
Crown.....	—	—	—	2	—	—	16	10	8	8	7	8	59
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital.....	—	—	—	2	—	—	16	10	8	8	7	8	59
<b>Total Hoosier Field.....</b>	—	—	—	2	—	—	16	10	8	8	7	8	59
<b>JAVA FIELD</b>													
<i>Cantuar Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Java Field.....</b>	—	—	—	—	—	—	—	—	—	—	—	—	—

# LEON LAKE FIELD

## Shanavon Pools

[illegible]

Total Shaun..

**Total Leon Lake Field...**

## LLOYDMINSTER FIELD

	4,760	4,742	4,371	4,113	4,366	4,469	4,045	4,136	7,006	6,949	5,839	60,335
Crown.....				1,489	1,567	1,454	1,859	1,960	1,879	2,329	2,154	23,858
Private.....	2,445	2,326	2,086									

Total Dul. Spky. Sand.

[illegible]

Total Dul. G.P. Sand...

1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000
1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	

Total Sil. Spkv. Sand..

[illegible]

Total Sil. G.P. Sand....

[illegible]

Total Till Spky. Sand.

Total Lloydminster Field.....	26,370	27,085	26,035	23,514	24,352	20,745	20,641	21,089	25,118	24,788	22,847	24,444	287,028
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## Total Lloydminster Field..

## LONE ROCK FIELD

[illegible]

Total Epping Spky. Sa

	—	—	9	11	8	4	10	8	9	7
Epping G. P. Sand Pool										
Crown.....	—	—	3	9	11	8	4	10	8	69
Private.....	10	14	7	17	8	124	39	51	141	1,444

*Ebbing G.P. Sand Pool*

	—	10	14	—	7	838	9	17	8	11	8	4	10	8	65	141	9	69
rown.....	—																	
private.....	10		14	7		838	9	17	8	11	8	4	10	8	65	141	9	69
Total Epping G.P. Sand.....	10	14	14	7	841	26	19	132	43	61	73	150	137	1,513				

Total Epping G.P. Sand..

TABLE XLVII-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<i>Lone Rock Sparky Sand Pool</i>													
Crown.....	3,500	4,813	5,741	5,037	5,107	6,064	4,371	4,057	7,660	7,694	7,984	7,186	69,214
Private.....	3,389	3,342	3,074	2,590	3,060	2,780	2,267	1,915	2,267	2,343	2,290	1,387	30,704
Total L.R. Spky. Sand.....	6,889	8,155	8,815	7,627	8,167	8,844	6,638	5,972	9,927	10,037	10,274	8,573	99,918
<i>Lone Rock Lloydminster Sand</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	8	29	16	18	17	5	48	141
Total L.R. Lloyd. Sand.....	—	—	—	—	—	8	29	16	18	17	5	48	141
Total Lone Rock Field.....	6,972	8,590	8,911	9,056	8,391	9,089	6,996	6,183	10,308	10,488	10,976	9,151	105,111
<b>McLAREN FIELD</b>													
<i>McLaren Sand Pool</i>													
Crown.....	237	375	213	—	37	320	205	17	2	4	25	33	1,468
Private.....	1,098	49	7	—	—	46	73	1	—	—	—	—	1,274
Total McLaren Sand.....	1,335	424	220	—	37	366	278	18	2	4	25	33	2,742
<i>Waseca Sand Pool</i>													
Crown.....	113	97	189	—	—	258	251	117	112	—	39	27	1,203
Private.....	6	33	18	—	—	5	69	—	—	—	—	—	131
Total Waseca Sand.....	119	130	207	—	—	263	320	117	112	—	39	27	1,334
Total McLaren Field.....	1,454	554	427	—	37	629	598	135	114	4	64	60	4,076
<b>MAIDSTONE FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	23	12	18	25	78
Private.....	81	52	32	55	57	85	46	76	108	101	123	125	941
Total Waseca Sand.....	81	52	32	55	57	85	46	76	131	113	141	150	1,019
Total Maidstone Field.....	81	52	32	55	57	85	46	76	131	113	141	150	1,019
<b>MARSDEN FIELD</b>													
<i>Dina Sparky Sand Pool</i>													
Crown.....	471	354	344	354	484	298	255	310	269	294	9	12	3,454
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Spky. Sand.....	471	354	344	354	484	298	255	310	269	294	9	12	3,454

<i>Marsden Sparky Sand Pool</i>													
Crown.....	64	219	345	68	165	249	140	250	456	280	211	258	2,705
Private.....	12	—	—	—	12	16	8	12	12	16	16	16	120
Total Marsden Spky. Sand.....	76	219	345	68	177	265	148	262	468	296	227	274	2,825
<b>Total Marsden Field.....</b>	<b>547</b>	<b>573</b>	<b>689</b>	<b>422</b>	<b>661</b>	<b>563</b>	<b>403</b>	<b>572</b>	<b>737</b>	<b>590</b>	<b>236</b>	<b>286</b>	<b>6,279</b>
MIDALE FIELD													
<i>Charles Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	17	613	580	—	1,210
Private.....	—	—	—	—	—	—	—	—	6	—	—	9	15
Total Charles.....	—	—	—	—	—	—	—	—	23	613	580	9	1,225
<b>Total Midale Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>23</b>	<b>613</b>	<b>580</b>	<b>9</b>	<b>1,225</b>
MIDWAY FIELD													
<i>Jurassic Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic Sand.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Midway Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
MOOSE FIELD													
<i>Mission Canyon Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	54	338	7	458	947
Total Miss. Canyon.....	—	—	—	—	—	—	—	—	54	338	7	548	947
<b>Total Moose Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>54</b>	<b>338</b>	<b>7</b>	<b>548</b>	<b>947</b>
RAPDAN FIELD													
<i>Upper Shaunavon Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total U. Shaun.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Rapdan Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
RATCLIFFE FIELD													
<i>Mission Canyon Pool</i>													
Crown.....	1,348	55	695	293	383	282	654	737	555	466	528	987	6,983
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon.....	1,348	55	695	293	383	282	654	737	555	466	528	987	6,983
<b>Total Ratcliffe Field.....</b>	<b>1,348</b>	<b>55</b>	<b>695</b>	<b>293</b>	<b>383</b>	<b>282</b>	<b>654</b>	<b>737</b>	<b>555</b>	<b>466</b>	<b>528</b>	<b>987</b>	<b>6,983</b>



TABLE XLVII-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>SUCCESS FIELD</b>													
<i>Success Roseray Sand Pool</i>													
Crown.....	—	36	28	3	64	430	1,449	320	41	1	23	54	2,449
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Suc. Rose. Sand.....	—	36	28	3	64	430	1,449	320	41	1	23	54	2,449
<b>Total Success Field.....</b>	—	36	28	3	64	430	1,449	320	41	1	23	54	2,449
<b>WAPELLA FIELD</b>													
<i>Upper Blairmore Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	1	1	2	1	1	1	7
Total U. Blairmore Sand.....	—	—	—	—	—	—	1	1	2	1	1	1	7
<i>Wapella Sand Pool</i>													
Crown.....	—	—	97	—	—	—	—	—	—	—	—	—	97
Private.....	38	—	1	—	—	—	2	3	5	5	3	2	59
Total Wapella Sand.....	38	—	98	—	—	—	2	3	5	5	3	2	156
<i>Jurassic Pools</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	3	1	1	2	2	2	—	11
Total Jurassic.....	—	—	—	—	—	3	1	1	2	2	2	—	11
<b>Total Wapella Field.....</b>	38	—	98	—	—	3	4	5	9	8	6	3	174
<b>WASECA FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown.....	—	2	2	—	—	2	11	—	—	—	—	—	17
Private.....	688	656	334	—	—	813	609	11	—	—	—	—	3,111
Total Waseca Sand.....	688	658	336	—	—	815	620	11	—	—	—	—	3,128
<b>Total Waseca Field.....</b>	688	658	336	—	—	815	620	11	—	—	—	—	3,128

## Crown Wells

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TABLE XLVIII-B

## 1954 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>ALIDA FIELD</b>													
<i>Mission Canyon Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	7	8	15
Total Miss. Canyon.....	—	—	—	—	—	—	—	—	—	—	7	8	15
<b>Total Alida Field.....</b>	—	—	—	—	—	—	—	—	—	—	7	8	15
<b>CANTUAR FIELD</b>													
<i>Cantuar Sand Pool</i>													
Crown.....	—	174	345	478	230	355	715	1,361	766	625	1,134	511	6,694
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	174	345	478	230	355	715	1,361	766	625	1,134	511	6,694
<i>Lower Roseway Sand Pool</i>													
Crown.....	—	21	790	594	1,052	1,267	3,777	2,239	2,013	3,087	6,206	1,389	22,435
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total L.R. Sand.....	—	21	790	594	1,052	1,267	3,777	2,239	2,013	3,087	6,206	1,389	22,435
<b>Total Cantuar Field.....</b>	—	195	1,135	1,072	1,282	1,622	4,492	3,600	2,779	3,712	7,340	1,900	29,129
<b>COLEVILLE-SMILEY FIELD</b>													
<i>Buffalo Coulee Banff Sand Pool</i>													
Crown.....	11	28	58	69	74	191	109	124	83	54	33	87	921
Private.....	10	—	—	—	28	58	16	18	36	119	12	301	598
Total B.C. Banff Sand.....	21	28	58	69	102	249	125	142	119	173	45	388	1,519
<i>Coleville-Banff Sand Pool</i>													
Crown.....	477	457	312	456	696	785	691	752	1,011	1,421	1,125	1,938	10,121
Private.....	209	211	131	235	358	472	395	508	537	901	1,949	1,242	7,148
Total Coleville-Banff Sand.....	686	668	443	691	1,054	1,257	1,086	1,260	1,548	2,322	3,074	3,180	17,269
<i>Smiley-Dewar Viking Sand Pool</i>													
Crown.....	21	9	43	47	75	24	43	11	14	89	204	496	1,076
Private.....	154	360	684	918	321	601	1,158	1,516	1,830	3,480	5,323	5,252	21,597
Total S.D. Viking Sand.....	175	369	727	965	396	625	1,201	1,527	1,844	3,569	5,527	5,748	22,673

*Smiley-Dewar Viking Chert Pool*

Crown.....	139	469	1,627	821	1,792	1,207	1,068	619	486	747	891	739	10,605
Private.....	2	411	408	821	1,435	894	2,621	2,642	1,753	2,711	3,721	3,397	20,816
<b>Total S.D. Viking Chert.....</b>	<b>141</b>	<b>880</b>	<b>2,035</b>	<b>1,642</b>	<b>3,227</b>	<b>2,101</b>	<b>3,689</b>	<b>3,261</b>	<b>2,239</b>	<b>3,458</b>	<b>4,612</b>	<b>4,136</b>	<b>31,421</b>
<i>Eureka-Viking Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	4	3	3	10
Private.....	—	—	—	—	—	—	—	6	2	14	8	59	89
<b>Total Eureka-Viking.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>6</b>	<b>2</b>	<b>18</b>	<b>11</b>	<b>62</b>	<b>99</b>
<i>Other Coleville-Smiley</i>													
Crown.....	—	—	—	—	—	149	—	—	—	—	—	—	149
Private.....	—	—	—	—	—	—	—	—	—	2	2	1	5
<b>Total Other Coleville Smiley.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>149</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>2</b>	<b>2</b>	<b>1</b>	<b>154</b>
<b>Total Coleville-Smiley Field..</b>	<b>1,023</b>	<b>1,945</b>	<b>3,263</b>	<b>3,367</b>	<b>4,779</b>	<b>4,381</b>	<b>6,101</b>	<b>6,196</b>	<b>5,752</b>	<b>9,542</b>	<b>13,271</b>	<b>13,515</b>	<b>73,135</b>

DOLLARD FIELD

*Upper Shaunavon Pool*

Crown.....	28	3	—	37	41	65	67	132	361	324	91	201	1,350
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total U. Shaun.....</b>	<b>28</b>	<b>3</b>	<b>—</b>	<b>37</b>	<b>41</b>	<b>65</b>	<b>67</b>	<b>132</b>	<b>361</b>	<b>324</b>	<b>91</b>	<b>201</b>	<b>1,350</b>
<b>Total Dollard Field.....</b>	<b>28</b>	<b>3</b>	<b>—</b>	<b>37</b>	<b>41</b>	<b>65</b>	<b>67</b>	<b>132</b>	<b>361</b>	<b>324</b>	<b>91</b>	<b>201</b>	<b>1,350</b>

EASTEND FIELD

*Shaunavon Pools*

Crown.....	—	—	—	—	—	—	114	202	—	—	—	—	316
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Shaun.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>114</b>	<b>202</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>316</b>
<b>Total Eastend Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>114</b>	<b>202</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>316</b>

FORGET FIELD

*Mission Canyon Pool*

Crown.....	117	127	125	145	—	55	126	131	152	667	704	642	2,991
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Miss. Canyon.....</b>	<b>117</b>	<b>127</b>	<b>125</b>	<b>145</b>	<b>—</b>	<b>55</b>	<b>126</b>	<b>131</b>	<b>152</b>	<b>667</b>	<b>704</b>	<b>642</b>	<b>2,991</b>
<b>Total Forget Field.....</b>	<b>117</b>	<b>127</b>	<b>125</b>	<b>145</b>	<b>—</b>	<b>55</b>	<b>126</b>	<b>131</b>	<b>152</b>	<b>667</b>	<b>704</b>	<b>642</b>	<b>2,991</b>



TABLE XLVIII-B (Cont'd)  
(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>FOSTERTON FIELD</b>													
Roseary Sand Pool													
Crown.....	2	6	7	—	4	17	602	44	68	37	866	3,274	4,927
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Rose. Sand.....	2	6	7	—	4	17	602	44	68	37	866	3,274	4,927
<b>Total Fosterton Field.....</b>	<b>2</b>	<b>6</b>	<b>7</b>	<b>—</b>	<b>4</b>	<b>17</b>	<b>602</b>	<b>44</b>	<b>68</b>	<b>37</b>	<b>866</b>	<b>3,274</b>	<b>4,927</b>
<b>FROBISHER FIELD</b>													
Charles Pool													
Crown.....	—	—	—	—	—	—	4	12	58	9	43	30	156
Private.....	—	—	—	—	—	—	—	22	282	243	97	120	764
Total Charles.....	—	—	—	—	—	—	4	34	340	252	140	150	920
Mission Canyon Pool													
Crown.....	—	—	5	6	—	—	—	14	13	37	47	20	142
Private.....	—	—	—	—	—	1	4	13	14	28	40	32	132
Total Miss. Canyon.....	—	—	5	6	—	1	4	27	27	65	87	52	274
<b>Total Frobisher Field.....</b>	<b>—</b>	<b>—</b>	<b>5</b>	<b>6</b>	<b>—</b>	<b>1</b>	<b>8</b>	<b>61</b>	<b>367</b>	<b>317</b>	<b>227</b>	<b>202</b>	<b>1,194</b>
<b>GULL LAKE FIELD</b>													
Johnston "Basal Cantuar" Sand Pool													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	38	72	82	128	40	49	31	17	17	70	52	111	707
Total J. "B.C." Sand.....	38	72	82	128	40	49	31	17	17	70	52	111	707
Johnston Upper Shaunavon Pool													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	31	10	7	32	20	35	30	15	17	38	29	37	301
Total J.U. Shaun.....	31	10	7	32	20	35	30	15	17	38	29	37	301
North Upper Shaunavon Pool													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	1,408	1,815	2,591	2,641	3,535	4,810	5,301	4,826	5,203	5,304	4,785	5,233	47,452
Total N.U. Shaun.....	1,408	1,815	2,591	2,641	3,535	4,810	5,301	4,826	5,203	5,304	4,785	5,233	47,452
South Shaunavon Pools													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	27	239	216	142	255	196	149	195	208	193	174	161	2,155
Total S. Shaun.....	27	239	216	142	255	196	149	195	208	193	174	161	2,155

<i>S.E. Midway Upper Shaunaron Pools</i>														
Crown.....	5	5	3	—	5	—	—	—	—	—	—	—	—	18
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E.M.U. Shaun.....	5	5	3	—	5	—	—	—	—	—	—	—	—	18
<i>S.E. Midway Cantuar Pool</i>														
Crown.....	—	—	—	—	—	20	—	—	—	—	—	—	—	20
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E.M. Cantuar.....	—	—	—	—	—	20	—	—	—	—	—	—	—	20
<i>North Vanguard Pool</i>														
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	130	—	130
Total N. Vanguard.....	—	—	—	—	—	—	—	—	—	—	—	130	—	130
Total Gull Lake Field	1,509	2,141	2,899	2,943	3,855	5,110	5,511	5,053	5,445	5,605	5,040	5,672	—	50,783
HOOSIER FIELD														
<i>Detrital Pool</i>														
Crown.....	1	7	6	5	1	7	20	7	2	3	3	—	—	62
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital.....	1	7	6	5	1	7	20	7	2	3	3	—	—	62
Total Hoosier Field	1	7	6	5	1	7	20	7	2	3	3	—	—	62
INSTOW FIELD														
<i>Upper Shaunaron Pool</i>														
Crown.....	—	—	—	—	—	—	2	3	1	1	5	11	—	23
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total U. Shaun.....	—	—	—	—	—	—	2	3	1	1	5	11	—	23
Total Instow Field	—	—	—	—	—	—	2	3	1	1	5	11	—	23
JAVA FIELD														
<i>Cantuar Sand Pool</i>														
Crown.....	—	—	—	—	—	505	892	982	786	53	—	—	—	3,218
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand.....	—	—	—	—	—	505	892	982	786	53	—	—	—	3,218
Total Java Field	—	—	—	—	—	505	892	982	786	53	—	—	—	3,218
LEON LAKE FIELD														
<i>Shaunaron Pools</i>														
Crown.....	—	—	—	—	3	34	—	24	381	207	2	2	—	653
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaun.....	—	—	—	—	3	34	—	24	381	207	2	2	—	653
Total Leon Lake Field	—	—	—	—	3	34	—	24	381	207	2	2	—	653

TABLE XLVIII-B (Cont'd)

(Quantities in Barrels)

Field	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>LLOYDMINSTER FIELD</b>													
<i>Dulwich Sparky Sand Pool</i>													
Crown.....	6,898	5,707	6,831	5,578	6,069	5,173	5,466	4,444	4,249	4,109	3,751	4,179	62,454
Private.....	2,655	2,351	2,625	2,361	2,347	2,761	2,842	3,021	2,828	3,436	3,394	3,425	34,046
Total Dul. Spky. Sand.....	9,553	8,058	9,456	7,939	8,416	7,934	8,308	7,465	7,077	7,545	7,145	7,604	96,500
<i>Dulwich G.P. Sand Pool</i>													
Crown.....	24	81	519	158	24	51	38	19	62	43	44	44	1,107
Private.....	190	165	186	155	100	143	207	109	155	124	347	132	2,013
Total Dul. G.P. Sand.....	214	246	705	313	124	194	245	128	217	167	391	176	3,120
<i>Silverdale Sparky Sand Pool</i>													
Crown.....	7,260	5,821	9,421	10,037	8,635	4,232	9,284	6,932	8,345	7,904	7,967	6,401	92,239
Private.....	6,799	6,679	7,632	5,760	7,469	3,378	6,445	4,302	5,229	5,281	6,697	5,751	71,422
Total Sil. Spky. Sand.....	14,059	12,500	17,053	15,797	16,104	7,610	15,729	11,234	13,574	13,185	14,664	12,152	163,661
<i>Silverdale G.P. Sand Pool</i>													
Crown.....	31	35	124	38	147	253	513	514	717	506	643	587	4,108
Private.....	31	35	124	38	147	253	513	514	717	506	643	587	4,108
Total Sil. G.P. Sand.....	62	70	248	76	294	506	1,026	1,028	1,434	1,012	1,286	1,174	8,216
<i>Till Sparky Sand Pool</i>													
Crown.....	1,805	1,573	1,967	1,621	1,540	1,896	3,312	2,080	2,464	3,111	2,765	3,337	27,471
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Till Spky. Sand.....	1,805	1,573	1,967	1,621	1,540	1,896	3,312	2,080	2,464	3,111	2,765	3,337	27,471
<b>Total Lloydminster Field.....</b>	<b>25,662</b>	<b>22,412</b>	<b>29,305</b>	<b>25,708</b>	<b>26,331</b>	<b>17,887</b>	<b>28,107</b>	<b>21,421</b>	<b>24,049</b>	<b>24,514</b>	<b>25,608</b>	<b>23,856</b>	<b>294,860</b>
<b>LONE ROCK FIELD</b>													
<i>Epping Sparky Sand Pool</i>													
Crown.....	269	241	271	241	260	244	234	254	599	686	274	289	3,862
Private.....	405	284	304	8	4	3	4	473	448	493	799	1,041	4,266
Total Epping Spky. Sand.....	674	525	575	249	264	247	238	727	1,047	1,179	1,073	1,330	8,128
<i>Epping G.P. Sand Pool</i>													
Crown.....	8	26	9	8	6	6	27	161	357	818	568	978	2,972
Private.....	173	135	165	128	60	6	18	40	28	267	385	422	1,827
Total Epping G.P. Sand.....	181	161	174	136	66	12	45	201	385	1,085	953	1,400	4,799

<i>Lone Rock Sparky Sand Pool</i>														
Crown.....	5,530	4,606	6,609	7,550	6,311	7,816	9,842	6,853	8,158	7,904	6,977	9,028	87,184	
Private.....	1,243	1,393	1,463	1,470	1,311	1,730	1,769	1,671	1,676	1,659	1,349	1,408	18,142	
Total L.R. Spky. Sand.....	6,773	5,999	8,072	9,020	7,622	9,546	11,611	8,524	9,834	9,563	8,326	10,436	105,326	
<i>Lone Rock Lloydminster Sand Pool</i>														
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—	
Private.....	—	—	6	51	66	97	82	73	177	107	79	91	829	
Total L.R. Lloyd. Sand.....	—	—	6	51	66	97	82	73	177	107	79	91	829	
Total Lone Rock Field.....	7,628	6,635	8,827	9,456	8,018	9,902	11,976	9,525	11,443	11,934	10,431	13,257	119,082	
McLAREN FIELD														
<i>McLaren Sand Pool</i>														
Crown.....	2	16	7	1	1	2	1	1	1	1,739	1,598	1,108	4,477	
Private.....	—	—	—	—	—	—	—	—	—	52	35	61	148	
Total McLaren Sand.....	2	16	7	1	1	2	1	1	1	1,791	1,633	1,169	4,625	
<i>Waseca Sand Pool</i>														
Crown.....	27	94	133	—	73	40	63	—	80	559	619	580	2,268	
Private.....	—	10	—	—	—	—	—	—	—	243	236	456	945	
Total Waseca Sand.....	27	104	133	—	73	40	63	—	80	802	855	1,036	3,213	
Total McLaren Field.....	29	120	140	1	74	42	64	1	81	2,593	2,488	2,205	7,838	
MAIDSTONE FIELD														
<i>Waseca Sand Pool</i>														
Crown.....	16	17	29	26	34	79	3	21	42	52	29	37	385	
Private.....	58	127	106	91	200	92	119	23	75	179	168	172	1,410	
Total Waseca Sand.....	74	144	135	117	234	171	122	44	117	231	197	209	1,795	
Total Maidstone Field.....	74	144	135	117	234	171	122	44	117	231	197	209	1,795	
MARENGO FIELD														
<i>Detrital Pool</i>														
Crown.....	—	—	—	—	—	—	51	31	43	38	39	41	243	
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Detrital.....	—	—	—	—	—	—	51	31	43	38	39	41	243	
Total Marengo Field.....	—	—	—	—	—	—	51	31	43	38	39	41	243	
MARSDEN FIELD														
<i>Dina Sparky Sand Pool</i>														
Crown.....	6	14	24	16	16	16	19	14	13	13	13	15	179	
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Dina Spky. Sand.....	6	14	24	16	16	16	19	14	13	13	13	15	179	



TABLE XLVIII-B (Cont'd)

(Quantities in Barrels)

<i>Field</i>	<i>Jan.</i>	<i>Feb.</i>	<i>Mar.</i>	<i>April</i>	<i>May</i>	<i>June</i>	<i>July</i>	<i>Aug.</i>	<i>Sept.</i>	<i>Oct.</i>	<i>Nov.</i>	<i>Dec.</i>	<i>Total</i>
<i>Marsden Sparky Sand Pool</i>													
Crown.....	148	247	319	49	387	243	62	197	417	230	113	630	3,042
Private.....	8	29	35	21	17	14	26	16	16	11	17	39	249
Total Marsden Spky. Sand.....	156	276	354	70	404	257	88	213	433	241	130	669	3,291
<b>Total Marsden Field.....</b>	<b>162</b>	<b>290</b>	<b>378</b>	<b>86</b>	<b>420</b>	<b>273</b>	<b>107</b>	<b>227</b>	<b>446</b>	<b>254</b>	<b>143</b>	<b>684</b>	<b>3,470</b>
<b>MIDALE FIELD</b>													
<i>Charles Pool</i>													
Crown.....	1,616	1,358	1,094	356	380	587	810	2,023	633	1,276	1,815	1,994	13,942
Private.....	—	—	68	17	41	30	38	1,759	589	1,193	1,968	1,814	7,517
Total Charles.....	1,616	1,358	1,162	373	421	617	848	3,782	1,222	2,469	3,783	3,808	21,459
<i>Mission Canyon Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	1,060	1,080	—	2,140
Private.....	—	—	—	—	—	—	—	—	—	22	65	173	260
Total Miss. Canyon.....	—	—	—	—	—	—	—	—	—	1,082	1,145	173	2,400
<b>Total Midale Field.....</b>	<b>1,616</b>	<b>1,358</b>	<b>1,162</b>	<b>373</b>	<b>421</b>	<b>617</b>	<b>848</b>	<b>3,782</b>	<b>1,222</b>	<b>3,551</b>	<b>1,928</b>	<b>3,981</b>	<b>23,859</b>
<b>MIDWAY FIELD</b>													
<i>Jurassic Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic Sand.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Midway Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>MOOSE FIELD</b>													
<i>Mission Canyon Pool</i>													
Crown.....	140	314	543	286	—	111	110	215	227	467	1,325	2,171	5,909
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon.....	140	314	543	286	—	111	110	215	227	467	1,325	2,171	5,909
<b>Total Moose Field.....</b>	<b>140</b>	<b>314</b>	<b>543</b>	<b>286</b>	<b>—</b>	<b>111</b>	<b>110</b>	<b>215</b>	<b>227</b>	<b>467</b>	<b>1,325</b>	<b>2,171</b>	<b>5,909</b>

## NORTH PREMIER FIELD

[illegible]

## RAPDAN FIELD

<i>Upper Shaumason Pool</i>									
—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—
—	—	—	—	—	—	—	—	—	—
<b>Total U. Shaun.....</b>									
—	—	—	—	—	—	—	—	—	—
<b>Total Rapdan Field.....</b>									

## RATCLIFFE FIELD

Mission Canyon Pool													
Crown.....	—	—	—	405	381	532	611	497	253	466	539	494	4,178
Private.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Miss. Canyon.....	—	—	—	405	381	532	611	497	253	466	539	494	4,178
Total Ratcliffe Field.....	—	—	—	405	381	532	611	497	253	466	539	494	4,178

## SOUTH ILLERBRUN FIELD

<i>Lower Shauwauon Pool</i>												
Crown.....	—	—	—	—	—	—	—	—	82	589	—	671
Private.....	—	—	—	—	—	—	—	—	—	—	—	—
Total L. Shaun.....	—	—	—	—	—	—	—	—	82	589	—	671
<i>Total South Illerbrun Field..</i>												
	—	—	—	—	—	—	—	—	82	589	—	671

# SUCCESS FIELD

<i>Success Roseary Sand Pool</i>												
117	273	528	325	322	531	852	1,273	1,228	1,145	915	972	8,481
—	—	—	—	—	—	—	—	—	—	—	—	—
Crown.....												
Private.....												
117	273	528	325	322	531	852	1,273	1,228	1,145	915	972	8,481
Total Suc. Rose. Sand.....												
<i>South Success Roseary Sand</i>												
—	—	—	5	3	—	—	—	—	3	—	—	11
—	—	—	—	—	—	—	—	—	—	—	—	—
Crown.....												
Private.....												
—	—	—	5	3	—	—	—	—	3	—	—	11
Total S. Suc. Rose. Sand.....												
117	273	528	330	325	531	852	1,273	1,228	1,148	915	972	8,492
Total Success Field.....												

TABLE XLVIII-B (Cont'd)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>WAPPELLA FIELD</b>													
<i>Upper Blairmore Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Private.....	—	2	2	1	—	26	2	1	3	5	2	1	45
Total U. Blairmore Sand.....	—	2	2	1	—	26	2	1	3	5	2	1	45
<i>Wapella Sand Pool</i>													
Crown.....	150	429	233	21	—	—	15	756	2,155	2,063	1,895	2,061	9,778
Private.....	2	7	175	279	755	1,380	235	2,052	2,064	2,526	2,075	2,068	13,618
Total Wap. Sand.....	152	436	408	300	755	1,380	250	2,808	4,219	4,589	3,970	4,129	23,396
<i>Jurassic Pools</i>													
Crown.....	5	755	1,333	377	39	—	1,383	1,624	1,780	1,973	1,769	1,852	12,889
Private.....	3	72	298	130	79	582	400	1,117	1,550	2,225	2,000	1,765	10,222
Total Jurassic.....	8	827	1,631	507	118	582	1,783	2,741	3,330	4,198	3,769	3,617	23,111
<b>Total Wapella Field.....</b>	<b>160</b>	<b>1,265</b>	<b>2,041</b>	<b>808</b>	<b>873</b>	<b>1,988</b>	<b>2,035</b>	<b>5,550</b>	<b>7,553</b>	<b>8,792</b>	<b>7,741</b>	<b>7,746</b>	<b>46,552</b>
<b>WASECA FIELD</b>													
<i>Waseca Sand Pool</i>													
Crown.....	—	—	—	—	—	—	—	—	—	11	82	33	126
Private.....	—	—	150	386	—	—	—	583	905	1,985	1,216	2,231	7,546
Total Waseca Sand.....	—	—	150	386	—	—	—	583	905	1,996	1,298	2,264	7,582
<b>Total Waseca Field.....</b>	<b>—</b>	<b>—</b>	<b>150</b>	<b>386</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>583</b>	<b>905</b>	<b>1,996</b>	<b>1,298</b>	<b>2,264</b>	<b>7,582</b>
<b>OTHER AREAS</b>													
<i>Crown Wells</i>													
Bata No. 15.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Bata No. 26.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Bata Superior No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
C.S. New Superior Cook Lake et al No. 11-32.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Delhi H.P. Richfield													
Bone Creek No. 1.....	—	—	—	—	—	—	—	—	—	1	—	—	1
H.P. Dewar No. 1.....	—	—	—	—	—	—	—	—	68	—	—	—	68
H.P. Eatonia No. 1.....	—	—	—	—	—	—	128	61	97	30	20	97	433
H.P. Eatonia No. 1-B.....	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. St. Florence "A" No. 10-19.....	—	—	—	—	—	—	85	—	—	2	—	1	88
Royalite Druid No. 1.....	—	—	—	—	—	—	—	—	—	—	—	—	—
S.W.S. East Gull Lake No. 28-11.....	—	—	—	—	—	—	—	—	6	—	—	—	6





TABLE XLIX-B

GAS OIL RATIOS AND WATER OIL RATIOS: ANNUAL COMPARISON,  
BY FIELD AND POOL

<i>Field and Pool</i>	<i>Oil Prod. (Bbls.)</i>	<i>Water Prod. (Bbls.)</i>	<i>W.O.R. = W/O = Bbl/Bbl.</i>	<i>Gas Prod. M.S.C.F.</i>	<i>G.O.R. = G/O = CF/Bbl.</i>
<b>BIRLING SPARKY FIELD</b>					
<i>Birling Sparky Pool</i> .....	—	—	—	—	—
<b>CANTUAR FIELD</b>					
<i>Cantuar Sand Pool</i>					
1953.....	17,977	1,207	.0671	N.R.	—
1954.....	81,547	6,694	.0821	72,958	894.67
<i>Lower Roseray Sand Pool</i>					
1953.....	581	9	.0155	N.R.	—
1954.....	19,177	22,435	1.1699	4,479	233.56
<b>COLEVILLE-SMILEY FIELD</b>					
<i>Buffalo-Coulee Banff Sand Pool</i>					
1952.....	1,825	30	0.164	N.R.	—
1953.....	37,559	441	.0117	N.R.	—
1954.....	71,627	1,510	.0211	1,442	20.13
<i>Coleville-Banff Sand Pool</i>					
1951.....	13,258	931	.0702	1,092	82.37
1952.....	277,885	1,348	.0049	N.R.	—
1953.....	730,209	N.R.	—	N.R.	—
1954.....	1,058,902	17,269	.0163	322,637	304.69
<i>Smiley-Dewar Viking Sand Pool</i>					
1953.....	15,951	204	.0128	3,553	222.74
1954.....	474,475	22,673	.0478	236,711	498.89
<i>Smiley-Dewar Viking Chert Pool</i>					
1953.....	8,690	717	.0825	484*	55.70*
1954.....	350,814	31,421	.0896	167,826	478.39
<i>Eureka Viking Pools</i>					
1954.....	27,611	99	.0036	13,032	471.99
<i>Other Coleville -Smiley</i>					
1952.....	304	N.R.	—	N.R.	—
1953.....	204	N.R.	—	N.R.	—
1954.....	1,943	154	.0793	337	173.44
<b>DOLLARD FIELD</b>					
<i>Upper Shaunavon Pool</i>					
1953.....	24,587	N.R.	—	N.R.	—
1954.....	217,404	1,362	.0063	24,686	113.55
<b>EASTEND FIELD</b>					
<i>Shaunavon Pools</i>					
1952.....	1,481	89	.0601	N.R.	—
1953.....	19,862	N.R.	—	N.R.	—
1954.....	599	316	.5275	107	178.63
<b>FORGET FIELD</b>					
<i>Mission Canyon Pool</i>					
1953.....	8,853	N.R.	—	N.R.	—
1954.....	21,419	2,991	.1396	5,460	254.91
<b>FOSTERTON FIELD</b>					
<i>Roseray Sand Pool</i>					
1952.....	19,255	66	.0034	462	23.99
1953.....	67,527	320	.0047	N.R.	—
1954.....	211,875	4,927	.0233	20,437	96.46
<b>FROBISHER FIELD</b>					
<i>Charles Pool</i>					
1954.....	14,702	920	.0626	13,801	938.72
<i>Mission Canyon Pool</i>					
1954.....	42,221	274	.0065	33,166	785.53
<b>GULL LAKE FIELD</b>					
<i>Johnston "Basal Cantuar" Sand Pool</i>					
1953.....	6,511	208	.0319	6,036	927.05
1954.....	31,475	707	.0225	144,268	4,583.57
<i>Johnston Upper Shaunavon Pool</i>					
1953.....	16,942	193	.0114	N.R.	—
1954.....	24,964	301	.0121	659	26.40

TABLE XLIX-B (Cont'd)

<i>Field and Pool</i>	<i>Oil Prod. (Bbls.)</i>	<i>Water Prod. (Bbls.)</i>	<i>W.O.R. = W/O = Bbl/Bbl.</i>	<i>Gas Prod. M.S.C.F.</i>	<i>G.O.R. = G/O = CF/Bbl.</i>
<b>GULL LAKE FIELD—Continued.</b>					
<i>North Upper Shaunavon Pool</i>					
1953.....	26,797	2,149	.0802	N.R.	—
1954.....	237,849	47,452	.1995	6,221	26.16
<i>South Shaunavon Pools</i>					
1953.....	11,012	3,789	.3441	N.R.	—
1954.....	21,069	2,155	.1023	573	27.20
<i>S.E. Midway Upper Shaunavon Pool</i>					
1953.....	9,871	18	.0018	N.R.	—
1954.....	12,806	18	.0014	70	5.47
<i>North Vanguard Pool</i>					
1954.....	593	130	.2192	223	376.05
<b>HOOSIER FIELD</b>					
<i>Detrital Pool</i>					
1952.....	4,439	35	.0079	N.R.	—
1953.....	9,630	59	.0061	N.R.	—
1954.....	13,129	62	.0047	N.R.	—
<b>INSTOW FIELD</b>					
<i>Upper Shaunavon Pool</i>					
1954.....	22,349	23	.0010	2,415	108.06
<b>JAVA FIELD</b>					
<i>Cantuar Sand Pool</i>					
1953.....	632	N.R.	—	N.R.	—
1954.....	4,962	3,218	.6500	5,909	1,190.00
<b>LEON LAKE FIELD</b>					
<i>Shaunavon Pools</i>					
1953.....	1,457	—	—	N.R.	—
1954.....	9,678	653	.0675	1,405	145.18
<b>LLOYDMINSTER FIELD</b>					
<i>Dulwich Sparky Sand Pool</i>					
1948.....	1,083	4	.0037	N.R.	—
1949.....	30,198	2,253	.0746	N.R.	—
1950.....	75,599	23,271	.3078	N.R.	—
1951.....	92,888	23,284	.2507	N.R.	—
1952.....	199,865	41,889	.2096	N.R.	—
1953.....	375,408	84,193	.2243	N.R.	—
1954.....	532,442	96,500	.1812	37,645	70.70
<i>Dulwich G.P. Sand Pool</i>					
1948.....	3,398	195	.0574	N.R.	—
1949.....	16,602	1,625	.0979	N.R.	—
1950.....	19,726	4,438	.2250	N.R.	—
1951.....	20,285	5,847	.2882	N.R.	—
1952.....	15,055	9,001	.5979	N.R.	—
1953.....	12,770	7,505	.5877	N.R.	—
1954.....	20,691	3,120	.1508	2,775	134.12
<i>Silverdale Sparky Sand Pool</i>					
1940.....	331	—	—	N.R.	—
1945.....	16,508	3,003	.1819	N.R.	—
1946.....	136,887	14,345	.1048	N.R.	—
1947.....	432,328	56,979	.1318	N.R.	—
1948.....	526,138	115,153	.2189	N.R.	—
1949.....	355,097	115,856	.3263	N.R.	—
1950.....	406,150	161,608	.3979	N.R.	—
1951.....	390,601	149,269	.3822	N.R.	—
1952.....	466,930	208,371	.4463	N.R.	—
1953.....	419,823	187,811	.4474	N.R.	—
1954.....	287,250	163,661	.5698	4,127	14.37*
<i>Silverdale G.P. Sand Pool</i>					
1947.....	142	5	.7394	N.R.	—
1948.....	4,883	57	.0117	N.R.	—
1949.....	3,633	348	.0958	N.R.	—
1950.....	3,920	77	.0196	N.R.	—
1951.....	3,803	68	.0179	N.R.	—
1952.....	3,653	131	.0359	N.R.	—
1953.....	2,935	394	.1342	N.R.	—
1954.....	10,162	4,108	.4043	1,632	160.60
<i>Till Sparky Sand Pool</i>					
1952.....	1,339	1,358	1.0142	N.R.	—
1953.....	32,907	7,125	.2165	N.R.	—
1954.....	42,796	27,471	.6419	N.R.	—

TABLE XLIX-B (Cont'd)

<i>Field and Pool</i>	<i>Oil Prod. (Bbls.)</i>	<i>Water Prod. (Bbls.)</i>	<i>W.O.R. = W/O = Bbl/Bbl.</i>	<i>Gas Prod. M.S.C.F.</i>	<i>G.O.R. = G/O = CF/Bbl.</i>
<b>LONE ROCK FIELD</b>					
<i>Epping Sparky Sand Pool</i>					
1952.....	10,402	708	.0681	N.R.	—
1953.....	30,865	3,539	.1147	N.R.	—
1954.....	78,898	8,128	.1030	1,460	18.51*
<i>Epping G.P. Sand Pool</i>					
1952.....	1,860	18	.0097	N.R.	—
1953.....	22,250	1,513	.0680	N.R.	—
1954.....	69,661	4,799	.0689	1,852	26.59*
<i>Lone Rock Sparky Sand Pool</i>					
1947.....	88,630	1,165	.0131	N.R.	—
1948.....	302,180	11,712	.0388	N.R.	—
1949.....	362,448	21,490	.0593	N.R.	—
1950.....	496,313	52,478	.1057	N.R.	—
1951.....	662,038	78,795	.1190	N.R.	—
1952.....	534,806	116,216	.2173	N.R.	—
1953.....	493,071	99,918	.2026	N.R.	—
1954.....	543,613	105,526	.1941	48,002	88.30
<i>Lone Rock Lloydminster Sand Pool</i>					
1953.....	1,700	141	.0829	N.R.	—
1954.....	3,637	829	.2279	N.R.	—
<b>McLAREN FIELD</b>					
<i>McLaren Sand Pool</i>					
1948.....	2,818	171	.0607	N.R.	—
1949.....	2,404	433	.1801	N.R.	—
1950.....	2,691	1,094	.4065	N.R.	—
1951.....	1,380	53	.0384	N.R.	—
1952.....	50,731	2,430	.0479	7,289	143.68
1953.....	34,411	2,742	.0797	N.R.	—
1954.....	25,044	4,625	.1847	2,660	106.21
<i>Waseca Sand Pool</i>					
1953.....	12,319	1,334	.1083	17,490	1,419.76
1954.....	13,661	3,213	.2352	2,660	194.71
<b>MAIDSTONE FIELD</b>					
<i>Waseca Sand Pool</i>					
1949.....	2,025	88	.0435	N.R.	—
1950.....	5,918	375	.0634	N.R.	—
1951.....	6,491	698	.1075	N.R.	—
1952.....	12,487	1,726	.1382	N.R.	—
1953.....	8,401	1,019	.1213	N.R.	—
1954.....	10,793	1,795	.1663	N.R.	—
<b>MARENGO FIELD</b>					
<i>Detrital Pool</i>					
1954.....	4,452	243	.0546	N.R.	—
<b>MARSDEN FIELD</b>					
<i>Dina Sparky Sand Pool</i>					
1948.....	1,299	21	.0162	N.R.	—
1949.....	7,763	1,482	.1909	N.R.	—
1950.....	17,786	7,695	.4326	N.R.	—
1951.....	25,706	8,690	.3381	N.R.	—
1952.....	63,305	6,207	.0980	N.R.	—
1953.....	19,390	3,454	.1781	N.R.	—
1954.....	11,446	179	.0156	N.R.	—
<i>Marsden Sparky Sand Pool</i>					
1950.....	9,741	1,538	.1579	N.R.	—
1951.....	25,447	6,727	.2644	N.R.	—
1952.....	20,931	2,473	.1182	N.R.	—
1953.....	18,863	2,825	.1498	N.R.	—
1954.....	21,758	3,291	.1513	256	11.77*
<b>MIDALE FIELD</b>					
<i>Charles Pool</i>					
1953.....	15,267	1,225	.0802	N.R.	—
1954.....	148,294	21,459	.1447	93,284*	629.05
<i>Mission Canyon Pool</i>					
1954.....	3,754	2,400	.6393	523	139.32

TABLE XLIX-B (Cont'd)

<i>Field and Pool</i>	<i>Oil Prod. (Bbls.)</i>	<i>Water Prod. (Bbls.)</i>	<i>W.O.R. = W/O = Bbl/Bbl.</i>	<i>Gas Prod. M.S.C.F.</i>	<i>G.O.R. = G/O = CF/Bbl.</i>
<b>MIDWAY FIELD</b>					
<i>Jurassic Sand Pool</i>					
1952.....	75	3	.0400	8	106.67
1953.....	—	—	—	N.R.	—
1954.....	—	—	—	N.R.	—
<b>MOOSE FIELD</b>					
<i>Mission Canyon Pool</i>					
1953.....	6,509	947	.1455	1,256	192.96
1954.....	18,153	5,909	.3255	3,630	199.97
<b>NORTH PREMIER FIELD</b>					
<i>Upper Shaunavon Pool</i>					
1954.....	1,787	11	.0062	1,017	569.11
<b>RAPDAN FIELD</b>					
<i>Upper Shaunavon Pool</i>					
1953.....	23,634	—	—	N.R.	—
1954.....	—	—	—	N.R.	—
<b>RATCLIFFE FIELD</b>					
<i>Mission Canyon Pool</i>					
1953.....	9,757	6,983	.7157	2,654	272.01
1954.....	9,789	4,178	.4268	2,646	270.30
<b>SUCCESS FIELD</b>					
<i>Success Roseray Sand Pool</i>					
1953.....	123,980	2,449	.0198	43,728	352.70
1954.....	326,513	8,481	.0260	106,953	327.56
<i>South Success Roseray Sand Pool</i>					
1954.....	11,480	11	.0010	12,174	1,060.45
<b>WAPELLA FIELD</b>					
<i>Upper Blairmore Sand Pool</i>					
1953.....	5,623	7	.0012	N.R.	—
1954.....	8,463	45	.0053	N.R.	—
<i>Wapella Sand Pool</i>					
1952.....	4,804	4,804	1.0	N.R.	—
1953.....	49,343	156	.0032	N.R.	—
1954.....	110,387	23,109	.2093	N.R.	—
<i>Jurassic Pools</i>					
1953.....	40,927	—	—	N.R.	—
1954.....	97,364	23,111	.2374	N.R.	—
<b>WASECA FIELD</b>					
<i>Waseca Sand Pool</i>					
1950.....	1,679	596	.3550	N.R.	—
1951.....	5,496	1,488	.2707	N.R.	—
1952.....	30,089	3,914	.1301	N.R.	—
1953.....	14,148	3,128	.2211	4,085	288.73
1954.....	16,000	7,582	.4739	2,026	126.63

\*Probably inaccurate; based on incomplete returns.

N.R.—not reported.





SECTION C.

**CRUDE OIL AND NATURAL GAS DISTRIBUTION**

- I. Crude Oil Disposition.
- II. Natural Gas Disposition.



# SASKATCHEWAN PETROLEUM AND NATURAL GAS PRODUCTION AND DISPOSITION AREAS

DEC. 31, 1954

OIL FIELDS ———— OIL PIPELINE ————  
GAS FIELDS ———— GAS PIPELINE ————  
OIL AND GAS FIELDS ———— OIL WELLS ————

10 5 0 10 20 30 40 50 60 70

SCALE IN MILES

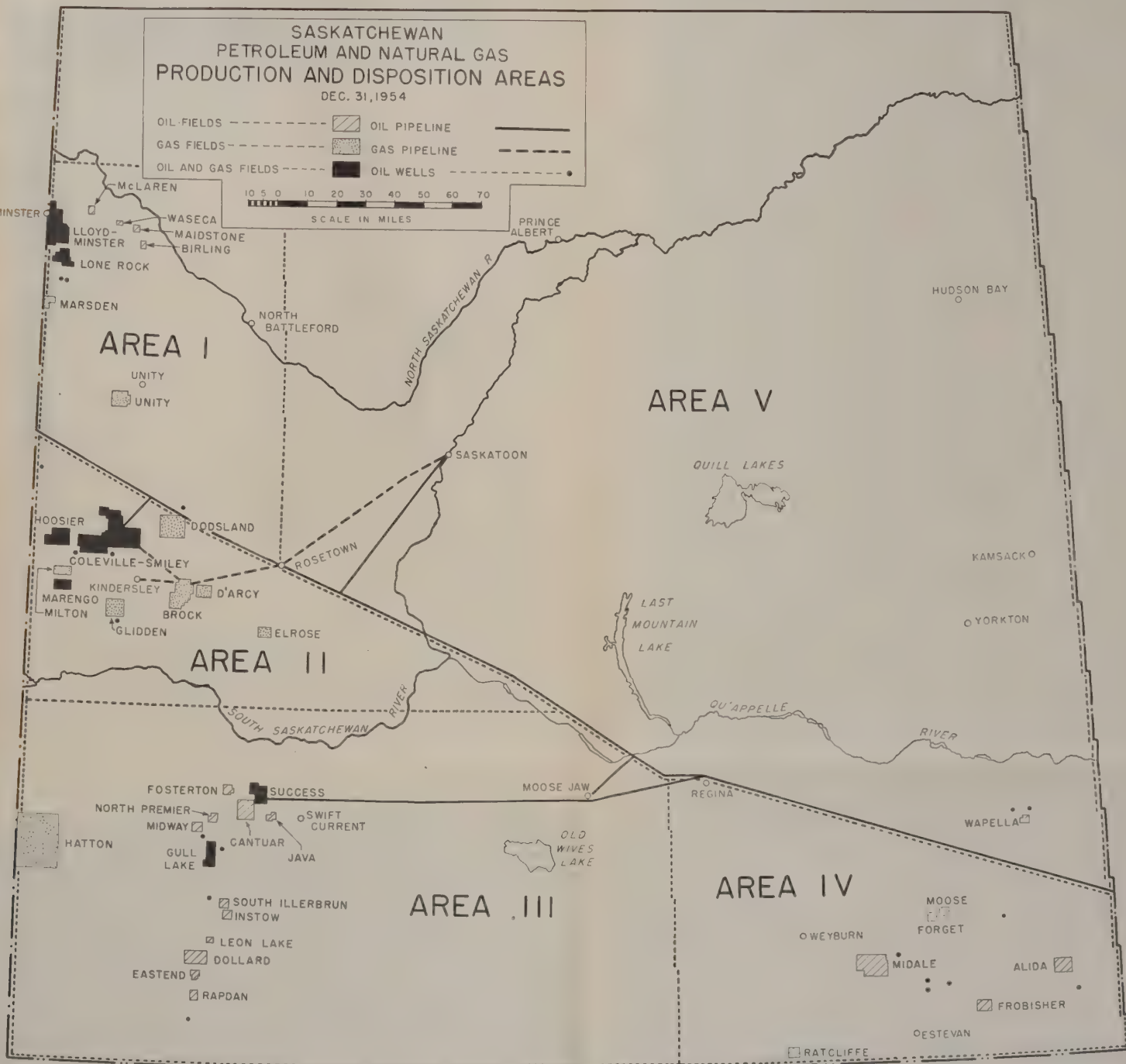




TABLE I-C

SASKATCHEWAN  
CRUDE OIL DISPOSITION  
1945-1954

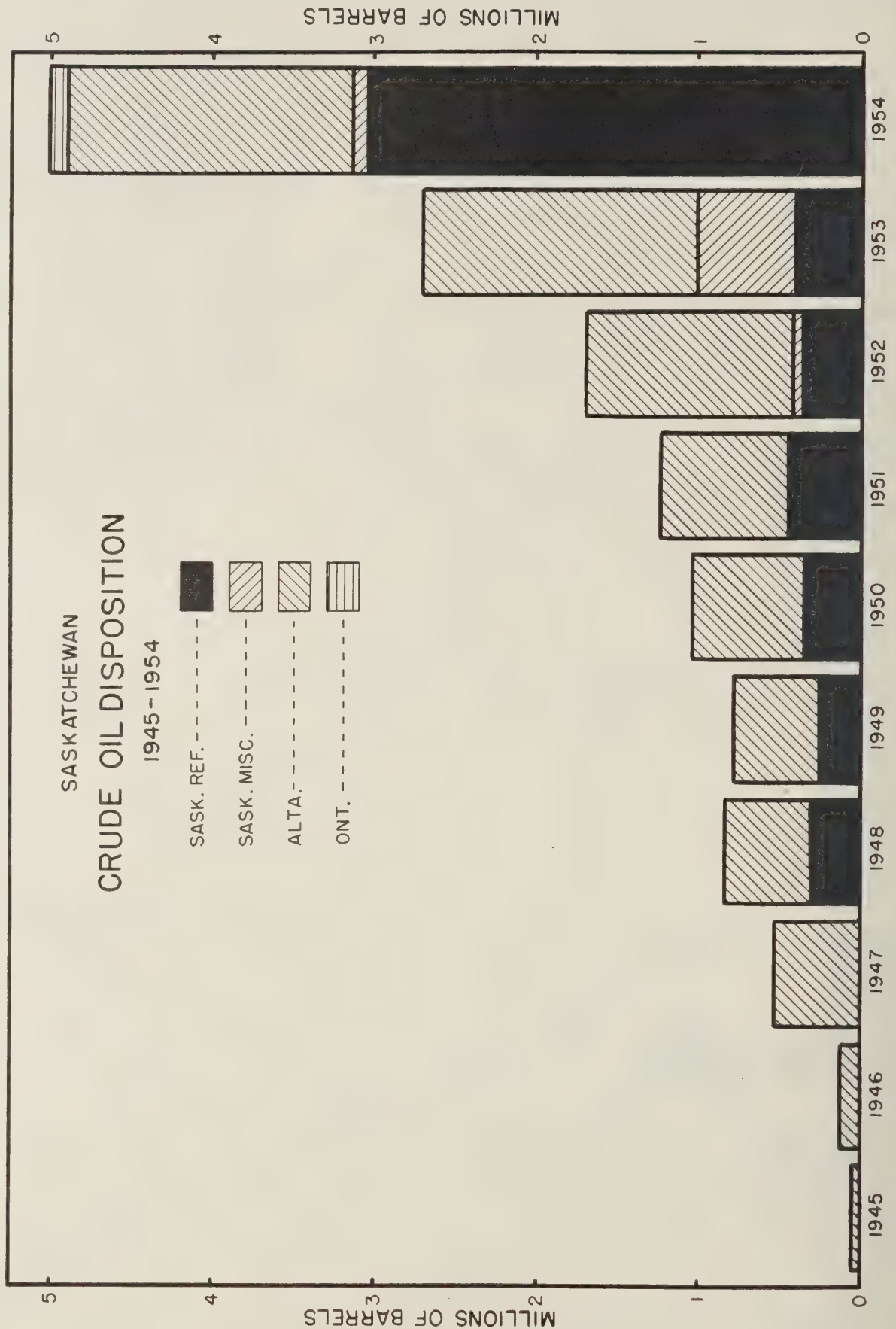
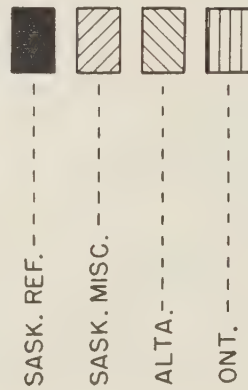


TABLE I-C

## COMPARATIVE STATEMENT OF CRUDE OIL DISPOSITION, 1945-1954

(Quantities in Barrels)

	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954
<b>PRODUCER'S DISPOSITION</b>										
Production.....	16,508	136,887	521,100	842,902	780,171	1,039,523	1,247,395	1,696,946	2,791,472	5,422,899
Opening Inventory.....	—	617	10,704	510	5,441	10,607	8,860	12,533	14,724	103,091
Trans. and Adj. ....	63+	78+	7,743+	10,322+	2,779—	182—	1,465—	184—	11,447+	9,168+
Closing Inventory.....	617	10,704	510	5,441	10,607	8,860	12,533	14,724	103,091	388,722
Sales to Purchasing Companies.....	15,954	126,878	539,037	848,293	773,226	1,041,083	1,242,257	1,694,571	2,714,552	5,146,436
<b>PURCHASER'S DISPOSITION</b>										
Total Purchasers.....	15,954	126,878	539,037	848,293	773,226	1,041,083	1,242,257	1,694,571	2,714,552	5,146,436
Opening Inventory.....	—	—	—	—	—	—	—	—	—	—
Trans. and Adj. ....	—	—	—	—	—	—	—	—	—	101,438—
Closing Inventory.....	—	—	—	—	—	—	—	—	—	30,456
Sales to:										
Sask. Ref.....	—	—	—	305,445	256,506	351,743	447,149	367,236	400,459	3,057,102
Sask. Misc.....	—	—	—	183	—	—	7,589	41,899	622,541	104,732
Alberta Ref.....	15,954	126,878	539,037	542,665	516,720	689,340	787,519	1,285,436	1,691,552	1,739,158
Manitoba Ref.....	—	—	—	—	—	—	—	—	—	1,654
Ontario Ref.....	—	—	—	—	—	—	—	—	—	111,896
<b>Total Sales.....</b>	<b>15,954</b>	<b>126,878</b>	<b>539,037</b>	<b>848,293</b>	<b>773,226</b>	<b>1,041,083</b>	<b>1,242,257</b>	<b>1,694,571</b>	<b>2,714,552</b>	<b>5,014,542</b>

TABLE II-C

## 1945 MONTHLY DISPOSITION OF CRUDE OIL

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	—	—	—	1,010	650	656	1,204	2,120	2,005	2,629	2,253	3,981	16,508
Opening Inventory.....	—	—	—	—	1,010	423	642	1,119	1,262	1,244	1,285	1,111	8,096
Trans. and Adj. ....	—	—	—	—	—	6—	24+	10+	12—	41+	53—	59+	63+
Closing Inventory.....	—	—	—	1,010	423	642	1,119	1,262	1,244	1,285	1,111	617	8,713
Sales to:													
Alberta Ref.....	—	—	—	—	1,237	431	751	1,987	2,011	2,629	2,374	4,534	15,954
<b>Total Sales.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,237</b>	<b>431</b>	<b>751</b>	<b>1,987</b>	<b>2,011</b>	<b>2,629</b>	<b>2,374</b>	<b>4,534</b>	<b>15,954</b>

TABLE III-C  
1946 MONTHLY DISPOSITION OF CRUDE OIL  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	4,909	3,838	4,603	9,057	11,346	8,661	8,075	7,418	19,743	20,165	22,232	16,840	136,887
Opening Inventory.....	617	3,991	3,809	4,425	6,358	6,443	6,431	6,612	6,857	8,141	7,982	8,998	70,664
Trans. and Adj.....	2+	33-	56-	127+	120+	15-	15+	62+	36-	179-	65+	6+	78+
Closing Inventory.....	3,991	3,809	4,425	6,358	6,443	6,431	6,612	6,857	8,141	7,982	8,998	10,704	80,751
Sales to:													
Alberta Ref.....	1,537	3,987	3,931	7,251	11,381	8,658	7,909	7,235	18,423	20,145	21,281	15,140	126,878
Total Sales.....	1,537	3,987	3,931	7,251	11,381	8,658	7,909	7,235	18,423	20,145	21,281	15,140	126,878

TABLE IV-C  
1947 MONTHLY DISPOSITION OF CRUDE OIL  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	19,686	17,347	20,899	23,447	31,572	42,959	45,669	51,206	60,897	68,632	64,129	74,657	521,100
Opening Inventory.....	10,704	9,357	9,114	9,181	7,397	7,328	10,195	9,789	11,481	10,634	10,742	8,890	114,812
Trans. and Adj.....	5-	97-	53+	20+	73-	44+	49+	42-	149-	61+	141+	7,741+	7,743+
Closing Inventory.....	9,357	9,114	9,181	7,397	7,328	10,195	9,789	11,481	10,634	10,742	8,890	510	104,618
Sales to:													
Alberta Ref.....	21,028	17,493	20,885	25,251	31,568	40,136	46,124	49,472	61,595	68,585	66,172	90,778	539,037
Total Sales.....	21,028	17,493	20,885	25,251	31,568	40,136	46,124	49,472	61,595	68,585	66,172	90,778	539,037

TABLE V-C  
1948 MONTHLY DISPOSITION OF CRUDE OIL  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	71,440	65,737	55,615	36,938	57,205	82,361	96,139	93,279	80,240	74,418	79,307	50,223	842,902
Opening Inventory.....	510	11,171	11,439	11,173	10,228	9,355	10,908	11,589	12,365	12,809	16,914	15,071	133,532
Trans. and Adj.....	—	344-	27+	664+	359-	828-	652-	184-	721+	3,308-	1,601-	16,186+	10,322+
Closing Inventory.....	11,171	11,439	11,439	10,228	9,355	10,908	11,589	12,365	12,809	16,914	15,071	5,441	138,463
Sales to:													
Sask. Ref.....	8,751	4,851	17,794	14,167	25,681	55,062	49,115	44,590	12,855	18,846	32,802	20,931	305,445
Sask. Misc.....									183				183
Alberta Ref.....	60,779	60,274	38,114	24,380	32,038	24,918	45,691	47,729	67,479	48,149	46,747	55,008	542,665
Total Sales.....	60,779	65,125	55,908	38,547	57,719	79,980	94,806	92,319	80,517	67,005	79,549	76,039	848,293



**TABLE VI-C**  
**1949 MONTHLY DISPOSITION OF CRUDE OIL**  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	51,814	51,791	58,895	74,291	90,573	82,015	55,273	57,054	73,730	68,415	60,272	56,048	780,171
Opening Inventory.....	5,441	13,018	9,918	12,920	8,924	11,372	11,756	11,756	14,730	15,255	15,146	15,600	145,841
Trans. and Adj.....	3,560	2,200	4,123	2,436	7,820	2,912	1,994	2,017	327	2,451	806	11,387	2,779
Closing Inventory.....	13,018	9,918	12,920	8,924	11,372	11,756	11,756	14,735	15,255	15,146	15,600	10,607	151,007
Sales to:													
Sask. Ref.....	18,935	13,681	23,666	37,133	51,448	44,055	12,894	3,924	23,396	16,493	7,803	3,078	256,506
Alberta Ref.....	21,742	39,010	36,350	38,718	33,857	34,664	40,385	52,168	49,487	49,580	51,209	69,350	516,720
<b>Total Sales.....</b>	<b>40,677</b>	<b>52,691</b>	<b>60,016</b>	<b>75,851</b>	<b>85,305</b>	<b>78,719</b>	<b>53,279</b>	<b>56,092</b>	<b>72,883</b>	<b>66,073</b>	<b>59,012</b>	<b>72,428</b>	<b>773,226</b>

**TABLE VII-C**  
**1950 MONTHLY DISPOSITION OF CRUDE OIL**  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	60,509	73,341	79,311	84,992	95,143	91,704	94,427	96,152	91,341	82,511	93,228	96,864	1,039,523
Opening Inventory.....	10,607	13,764	11,700	13,644	707	5,265	5,849	11,416	10,286	11,177	11,617	9,838	115,870
Trans. and Adj.....	3,514	2,127	2,600	9,665	117	5,743	236	2,177	5,424	10,422	1,563	18,637	187
Closing Inventory.....	13,764	11,700	13,644	707	5,265	5,849	11,416	10,286	11,177	11,617	9,838	8,860	114,123
Sales to:													
Sask. Ref.....	13,078	12,245	7,919	29,076	42,725	40,428	38,407	34,491	31,903	34,874	27,367	38,600	351,743
Alberta Ref.....	40,760	61,033	72,048	77,888	47,977	44,949	50,217	60,614	53,123	36,775	36,775	27,879	689,340
<b>Total Sales.....</b>	<b>53,838</b>	<b>73,278</b>	<b>79,967</b>	<b>107,594</b>	<b>90,702</b>	<b>85,377</b>	<b>88,624</b>	<b>95,105</b>	<b>85,026</b>	<b>71,649</b>	<b>93,444</b>	<b>116,479</b>	<b>1,041,083</b>

**TABLE VIII-C**  
**1951 MONTHLY DISPOSITION OF CRUDE OIL**  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	101,866	101,127	101,314	67,180	96,275	110,736	119,974	111,549	116,172	111,075	105,873	104,254	1,247,395
Opening Inventory.....	8,860	9,472	6,196	6,500	6,056	6,851	7,586	7,481	9,387	9,593	9,414	10,122	97,518
Trans. and Adj.....	435	3,182	109	1,093	1,061	1,185	678	1,821	1,000	2,084	301	2,260	1,465
Closing Inventory.....	9,472	6,196	6,500	6,056	6,851	7,586	7,481	9,387	9,593	9,414	10,122	12,533	101,191
Sales to:													
Sask. Ref.....	38,124	43,324	43,334	22,197	68,331	37,713	40,185	53,798	36,782	30,506	15,394	17,461	447,149
Sask. Misc.....	—	—	—	—	—	—	—	—	—	—	1,856	5,733	7,589
Alberta Ref.....	63,565	57,897	57,785	44,334	28,210	73,473	79,218	57,666	78,184	78,664	87,614	80,909	787,519
<b>Total Sales.....</b>	<b>101,689</b>	<b>101,221</b>	<b>101,119</b>	<b>66,531</b>	<b>96,541</b>	<b>111,186</b>	<b>119,403</b>	<b>111,464</b>	<b>114,966</b>	<b>109,170</b>	<b>104,864</b>	<b>104,103</b>	<b>1,242,257</b>



**TABLE IX-C**  
**1952 MONTHLY DISPOSITION OF CRUDE OIL**  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	108,434	122,098	126,789	124,478	138,505	129,454	139,921	165,499	161,108	149,990	155,062	175,608	1,696,946
Opening Inventory.....	12,533	13,652	14,900	19,360	17,554	12,229	23,882	18,090	19,529	20,779	17,511	19,168	209,187
Trans. and Adj.....	309 -	956 -	1,377 +	2,642 -	2,383 -	6,072 +	2,742 -	1,368 +	1,574 -	657 +	8,015 -	8,961 +	184 -
Closing Inventory.....	13,652	14,900	19,360	17,554	12,229	23,882	18,090	19,529	20,779	17,511	19,168	14,724	211,378
Sales to:													
Sask. Ref.....	18,480	15,895	26,852	35,085	34,890	50,370	23,486	45,494	37,378	25,602	33,293	20,411	367,236
Sask. Misc.....	3,593	4,908	2,711	1,314	—	102	1,038	2,794	2,412	2,506	1,938	18,583	41,899
Alberta Ref.....	84,933	99,091	94,143	87,243	106,557	73,401	118,447	117,140	118,494	125,809	110,159	150,019	1,285,436
<b>Total Sales.....</b>	<b>107,006</b>	<b>119,894</b>	<b>123,706</b>	<b>123,642</b>	<b>141,447</b>	<b>123,873</b>	<b>142,971</b>	<b>165,428</b>	<b>158,284</b>	<b>153,917</b>	<b>145,390</b>	<b>189,013</b>	<b>1,694,571</b>

**TABLE X-C**  
**1953 MONTHLY DISPOSITION OF CRUDE OIL**  
(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Production.....	174,996	222,212	218,665	159,898	196,130	232,061	234,382	234,353	281,402	267,146	264,137	306,090	2,791,472
Opening Inventory.....	14,724	29,074	25,807	39,966	42,569	37,952	35,117	54,800	50,545	53,738	70,171	97,591	552,054
Trans. and Adj.....	1,688 +	9,373 -	686 +	6,200 -	2,199 -	3,309 -	3,996 -	4,665 +	3,780 -	2,233 +	20,052 +	15,190 +	11,447 +
Closing Inventory.....	29,074	25,807	39,966	42,569	37,952	35,117	54,800	50,545	53,738	70,171	97,591	103,091	640,421
Sales to:													
Sask. Ref.....	1,467	38,704	22,073	9,526	26,732	38,624	43,150	63,512	28,140	40,032	45,394	43,105	400,459
Sask. Misc.....	4,072	3,046	45,923	45,098	63,385	79,304	53,000	67,545	88,722	80,080	84,624	7,742	622,541
Alberta Ref.....	156,795	174,356	137,196	96,471	108,431	113,659	114,553	108,016	157,567	132,824	126,751	264,933	1,691,552
<b>Total Sales.....</b>	<b>162,334</b>	<b>216,106</b>	<b>205,192</b>	<b>151,095</b>	<b>198,548</b>	<b>231,587</b>	<b>210,703</b>	<b>239,073</b>	<b>274,429</b>	<b>252,936</b>	<b>256,769</b>	<b>315,780</b>	<b>2,714,552</b>

**TABLE XI-C**  
**1954 MONTHLY DISPOSITION OF CRUDE OIL**  
**(Quantities in Barrels)**

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	280,770	344,835	354,612	320,205	349,917	368,601	492,880	527,835	504,726	550,506	624,103	703,909	5,422,899
Opening Inventory.....	103,091	94,780	98,949	100,349	114,943	136,001	188,693	183,288	222,705	175,337	185,138	269,595	1,872,869
Trans. and Adj.....	1,655+	4,580-	1,029-	1,888-	143-	60,048+	7,060-	4,523-	14,352-	10,794-	4,456-	3,910-	9,168+
Closing Inventory.....	94,780	98,949	100,349	114,943	136,001	188,693	183,288	222,705	175,337	185,138	269,595	388,722	2,158,500
Sales to Purchasing Companies.....	290,736	336,086	352,183	303,923	328,716	375,957	491,225	483,895	537,742	529,911	535,190	580,872	5,146,436
Gross Value of Sales to Producers:.....	\$ 448,948	\$ 545,393	\$ 572,929	\$ 491,055	\$ 525,718	\$ 582,891	\$ 771,557	\$ 769,530	\$ 847,992	\$ 845,202	\$ 856,084	\$ 926,005	\$ 8,183,304
<b>PURCHASER'S DISPOSITION</b>													
Total Purchases.....	290,736	336,086	352,183	303,923	328,716	375,957	491,225	483,895	537,742	529,911	535,190	580,872	5,146,436
Opening Inventory.....	—	4,183	10,611	4,342	26,074	23,935	34,992	35,454	43,614	55,881	47,987	32,975	319,998
Trans. and Adj.....	18,603-	3,987-	6,940+	7,917+	8,843+	72,175-	9,144-	3,958-	6,940-	3,763+	20,613-	6,519-	101,438-
Closing Inventory.....	4,183	10,611	4,342	26,074	23,935	34,992	35,454	43,614	55,881	47,987	32,925	30,456	350,454
Sales to:													
Sask. Ref.....	149,735	192,997	210,516	170,263	206,885	142,710	292,358	315,176	319,528	344,110	334,454	378,370	3,057,102
Sask. Misc.....	5,624	4,486	6,663	4,114	9,508	17,898	8,608	4,887	12,778	13,087	8,746	8,333	104,732
Alberta Ref.....	112,591	128,188	141,970	112,112	122,400	122,296	174,825	139,607	174,301	165,343	167,177	178,348	1,739,158
Manitoba Ref.....	—	—	—	—	—	—	—	—	—	—	—	1,654	1,654
Ontario Ref.....	—	—	6,243	3,619	905	9,821	5,828	12,107	11,928	19,028	19,262	23,155	111,896
<b>Total Sales.....</b>	<b>267,950</b>	<b>325,671</b>	<b>365,392</b>	<b>290,108</b>	<b>339,698</b>	<b>292,725</b>	<b>481,619</b>	<b>471,777</b>	<b>518,535</b>	<b>541,568</b>	<b>529,639</b>	<b>589,860</b>	<b>5,014,542</b>

TABLE XII-C

## 1954 MONTHLY DISPOSITION OF CRUDE OIL; LLOYDMINSTER AREA I, HEAVY(1)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	122,949	121,945	141,490	120,105	125,033	112,490	142,950	139,139	144,529	168,318	168,922	179,190	1,687,060
Opening Inventory.....	15,875	24,904	17,614	16,665	22,950	27,810	81,475	77,366	98,050	85,202	89,023	90,793	647,727
Trans. and Adj.....	1,296+	2,764-	5+	606-	2,153+	56,412+	6-	982-	1,813-	239+	14-	6,173-	47,747+
Closing Inventory.....	24,904	17,614	16,665	22,950	27,810	81,475	77,366	98,050	85,202	89,023	90,793	92,243	724,095
Sales to Purchasing Companies.....	115,216	126,471	142,444	113,214	122,326	115,237	147,053	117,473	155,564	164,736	167,138	171,567	1,658,439
Gross Value of Sales to Producers.....	\$ 162,457	\$ 178,612	\$ 200,160	\$ 158,060	\$ 172,145	\$ 160,594	\$ 204,151	\$ 163,586	\$ 217,441	\$ 230,731	\$ 234,865	\$ 245,750	\$ 2,328,552
<b>PURCHASER'S DISPOSITION</b>													
Total Purchases.....	115,216	126,471	142,444	113,214	122,326	115,237	147,053	117,473	155,564	164,736	167,138	171,567	1,658,439
Opening Inventory.....	—	—	—	—	—	—	26,040	16,224	16,224	9,022	7,218	8,429	83,157
Trans. and Adj.....	2,625-	285+	474-	1,102-	74+	26,040+	9,736-	—	7,172-	1,826-	1,250+	2,412+	7,126+
Closing Inventory.....	—	—	—	—	—	26,040	16,224	16,224	9,022	7,218	8,429	4,060	87,217
Sales to:													
Alberta Ref.....	112,591	126,756	141,970	112,112	122,400	115,237	147,133	117,473	155,594	164,714	167,177	178,348	1,661,505
<b>Total Sales.....</b>	<b>112,591</b>	<b>126,756</b>	<b>141,970</b>	<b>112,112</b>	<b>122,400</b>	<b>115,237</b>	<b>147,133</b>	<b>117,473</b>	<b>155,594</b>	<b>164,714</b>	<b>167,177</b>	<b>178,348</b>	<b>1,661,505</b>

(1) Includes Birling, Maidstone, Marsden, McLaren, Lloydminster, Lone Rock, Waseca, Ribrock No. 1, Ribrock No. 6 and Royalite Druid No. 1

TABLE XIII-C

## 1954 MONTHLY DISPOSITION OF CRUDE OIL; COLEVILLE-BANFF AREA II, HEAVY(1)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	66,305	75,577	56,570	76,583	93,987	92,817	109,039	127,592	112,008	116,585	113,789	110,738	1,151,590
Opening Inventory.....	37,890	14,512	18,190	20,095	17,856	23,136	18,759	18,486	22,239	22,996	18,522	19,998	252,679
Trans. and Adj.....	1,834+	26+	532—	42+	1,171—	2,087+	2,735—	2,154—	816+	878—	48+	581+	2,036—
Closing Inventory.....	14,512	18,190	20,095	17,856	23,136	18,759	18,486	22,239	22,996	18,522	19,998	22,899	237,688
Sales to Purchasing Companies.....	91,517	71,925	54,133	78,864	87,536	99,281	106,577	121,685	112,067	120,181	112,361	108,418	1,164,545
Gross Value of Sales to Producers.....	\$ 136,886	\$ 107,135	\$ 80,404	\$ 117,596	\$ 132,191	\$ 150,380	\$ 160,390	\$ 182,129	\$ 167,631	\$ 179,757	\$ 168,158	\$ 161,525	\$ 1,744,182
<b>PURCHASER'S DISPOSITION</b>													
Total Purchases.....	91,517	71,925	54,133	78,864	87,536	99,281	106,577	121,685	112,067	120,181	112,361	108,418	1,164,545
Opening Inventory.....	—	—	—	—	19,520	18,806	5,703	6,449	15,345	12,754	6,301	8,642	93,520
Trans. and Adj.....	14,970—	4,900—	333+	11,297+	3,880+	8,603+	1,191+	1,615—	164—	316—	1,143—	522+	2,718+
Closing Inventory.....	—	—	—	19,520	18,806	5,703	6,449	15,345	12,754	6,301	8,642	15,254	108,774
Sales to:													
Sask. Ref.....	76,158	64,799	54,466	67,595	88,090	116,606	105,354	109,864	109,549	122,813	107,560	102,086	1,124,940
Sask. Misc.....	389	794	—	3,046	4,040	4,381	1,668	1,310	4,945	3,505	1,317	242	25,637
Alberta Ref.....	—	1,432	—	—	—	—	—	—	—	—	—	—	1,432
<b>Total Sales.....</b>	<b>76,547</b>	<b>67,025</b>	<b>54,446</b>	<b>70,641</b>	<b>92,130</b>	<b>120,987</b>	<b>107,022</b>	<b>111,174</b>	<b>114,494</b>	<b>126,318</b>	<b>108,877</b>	<b>102,328</b>	<b>1,152,009</b>

(1) Includes Coleville-Banff, Buffalo Coulee-Banff, Hoosier, Marengo, Bata Superior No. 1, C.S. New Superior Cook Lake et al No. 11-32, H.P. Dewar No. 1, and the H.P. Eatonia Group.



TABLE XIV-C

## 1954 MONTHLY DISPOSITION OF CRUDE OIL; SMILEY-DEWAR AREA II, LIGHT(1)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	22,954	49,854	52,365	55,008	61,121	48,819	79,267	81,843	74,960	103,334	111,710	116,550	857,785
Opening Inventory.....	4,858	8,395	11,234	8,233	8,688	17,360	18,079	14,039	23,729	25,971	15,608	15,862	172,056
Trans. and Adj.....	1,878-	928+	588+	417-	469-	3,821+	1,691+	96-	1,756+	917+	744+	317+	7,902+
Closing Inventory.....	8,395	11,234	8,233	8,688	17,360	18,079	14,039	23,729	25,971	15,608	15,862	30,045	197,243
Sales to Purchasing Companies.....	17,539	47,943	55,954	54,136	51,980	51,921	84,998	72,037	74,474	114,614	112,200	102,684	840,500
Gross Value of Sales													
to Producers.....	\$40,938	\$108,287	\$124,710	\$120,502	\$112,611	\$108,226	\$177,111	\$151,944	\$157,063	\$233,698	\$226,623	\$207,331	\$1,769,044
<b>PURCHASER'S DISPOSITION</b>													
Total Purchases.....	17,539	47,943	55,954	54,136	51,980	51,921	84,998	72,037	74,474	114,614	112,200	102,684	840,500
Opening Inventory.....	-	4,183	10,611	3,375	6,554	4,311	2,431	9,671	7,548	623	14,896	11,594	75,797
Trans. and Adj.....	46+	747+	347+	1,992-	610+	3,812-	2,224-	2,858+	804-	664+	1,068+	1,872-	4,364-
Closing Inventory.....	4,183	10,611	3,375	6,554	4,311	2,431	9,671	7,548	623	14,896	11,594	3,864	79,661
Sales to:													
Sask. Ref.....	13,402	42,219	63,537	48,965	54,833	49,989	75,534	77,038	80,102	101,005	116,430	108,542	831,596
Sask. Misc.....	-	43	-	-	-	-	-	-	493	-	140	-	676
<b>Total Sales.....</b>	<b>13,402</b>	<b>42,262</b>	<b>63,537</b>	<b>48,965</b>	<b>54,833</b>	<b>49,989</b>	<b>75,534</b>	<b>77,038</b>	<b>80,595</b>	<b>101,005</b>	<b>116,570</b>	<b>108,542</b>	<b>832,272</b>

(1) Includes Smiley-Dewar, Eureka, and Husky Phillips St. Florence "A" No. 10-19

TABLE XV-C

## 1954 MONTHLY DISPOSITION OF CRUDE OIL; CANTUAR-GULL LAKE AREA III, MEDIUM(1)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	46,199	60,261	60,913	52,717	63,645	93,757	125,427	118,842	125,785	99,120	164,602	230,100	1,241,368
Opening Inventory.....	36,002	37,841	43,020	45,913	50,094	52,481	55,728	58,516	53,260	24,208	37,790	120,581	615,434
Trans. and Adj.....	302+	2,908—	1,455+	647—	969—	1,115—	5,634—	4,968—	10,213—	10,088—	3,092—	304—	38,181—
Closing Inventory.....	37,841	43,020	45,913	50,094	52,481	55,728	58,516	53,260	24,208	37,790	120,518	219,249	798,618
Sales to Purchasing Companies.....	44,662	52,174	59,475	47,889	60,289	89,395	117,005	119,130	144,624	75,450	78,782	131,128	1,020,003
Gross Value of Sales to Producers.....	\$68,255	\$84,703	\$94,335	\$76,166	\$96,032	\$127,911	\$168,398	\$171,430	\$209,663	\$96,559	\$104,844	\$174,300	\$1,472,596
<b>PURCHASER'S DISPOSITION</b>													
Total Purchases.....	44,662	52,174	59,475	47,889	60,289	89,395	117,005	119,130	144,624	75,450	78,782	131,128	1,020,003
Opening Inventory.....	—	—	—	—	—	—	—	—	—	28,380	14,732	1,159	44,271
Trans. and Adj.....	1,416—	—	4,180+	435—	4,000+	2,571+	4,581+	3,707—	429—	3,926+	10,150—	8,359+	11,480+
Closing Inventory.....	—	—	—	—	—	—	—	—	28,380	14,732	1,159	2,140	46,411
Sales to:													
Sask. Ref.....	40,709	48,887	61,908	46,871	59,107	72,259	89,726	89,821	90,028	82,813	75,992	133,102	891,223
Sask. Misc.....	2,537	3,287	1,747	583	5,182	12,648	4,168	3,468	7,440	9,582	6,213	5,404	62,259
Alberta Ref.....	—	—	—	—	—	7,059	27,692	22,134	18,347	629	—	—	75,861
<b>Total Sales.....</b>	<b>43,246</b>	<b>52,174</b>	<b>63,655</b>	<b>47,454</b>	<b>64,289</b>	<b>91,966</b>	<b>121,586</b>	<b>115,423</b>	<b>115,815</b>	<b>93,024</b>	<b>82,205</b>	<b>138,506</b>	<b>1,029,343</b>

(1) Includes Cantuar, Dollard, Eastend, Fosterton, Gull Lake, Instow, Java, Leon Lake, Midway, North Premier, Rapdan, South Illerbrun, Success, S.W.S. East Gull Lake No. 28-11, Delhi et al Bone Creek No. 1, S.E. Midway No. 20-5 and T.W. Frontier Crown No. 1.

TABLE XVI-C

## 1954 MONTHLY DISPOSITION OF CRUDE OIL; MIDALE AREA IV, MEDIUM(1)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	6,176	12,330	14,643	3,269	3,198	8,588	13,235	22,138	10,258	19,320	21,180	18,582	153,912
Opening Inventory.....	2,388	3,127	3,737	4,538	5,097	5,061	6,393	7,011	14,946	9,236	13,794	12,710	88,038
Trans. and Adj.....	—	74—	24+	54—	303+	202—	270+	3,661+	3,732—	226—	494—	517+	7—
Closing Inventory.....	3,127	3,737	4,538	5,097	5,061	6,393	7,011	14,946	9,236	13,794	12,710	15,319	100,969
Sales to Purchasing Companies.....	5,437	11,646	13,866	2,656	3,352	7,054	12,887	18,864	12,236	14,536	21,770	16,490	140,974
Gross Value of Sales													
to Producers.....	\$12,307	\$22,285	\$23,452	\$5,189	\$6,435	\$12,106	\$22,456	\$35,095	\$22,576	\$25,881	\$37,025	\$32,293	\$257,100
<b>PURCHASER'S DISPOSITION</b>													
Total Purchases.....	5,437	11,646	13,866	2,656	3,532	7,054	12,887	18,864	12,236	14,536	21,770	16,490	140,974
Opening Inventory.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Trans. and Adj.....	—	—	383—	141+	242+	544—	3,170—	707—	1,782+	307—	1,638—	29+	4,555—
Closing Inventory.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Sales to:													
Sask. Ref.....	3,812	11,461	8,567	2,312	3,488	6,510	9,675	17,099	11,407	6,707	1,478	1,106	83,622
Sask. Misc.....	1,625	185	4,916	485	286	—	42	109	—	—	1,040	1,324	10,012
Ontario Ref.....	—	—	—	—	—	—	—	949	2,611	7,522	17,614	14,089	42,785
<b>Total Sales.....</b>	<b>5,437</b>	<b>11,646</b>	<b>13,483</b>	<b>2,797</b>	<b>3,774</b>	<b>6,510</b>	<b>9,717</b>	<b>18,157</b>	<b>14,018</b>	<b>14,229</b>	<b>20,132</b>	<b>16,519</b>	<b>136,419</b>

(1) Includes Midale, Shell Minard No. A-16-4, Shell Cullen No. A-8-28, and Shell Viewfield No. A-1-12

## TABLE XVII-C

## 1954 MONTHLY DISPOSITION OF CRUDE OIL; ALIDA-FROBISHER AREA IV, LIGHT(1)

## (Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	4,000	4,683	4,623	4,291	1,150	2,984	4,260	11,707	12,399	16,912	21,114	24,666	112,789
Opening Inventory.....	1,385	1,506	1,172	1,034	3,136	2,925	2,628	3,355	3,945	3,735	4,394	5,096	34,311
Trans. and Adj.....	6—	—	—	4—	5+	935—	—	106—	244—	106+	1,625—	1,824—	985—
Closing Inventory.....	1,506	1,172	1,034	3,136	2,925	2,628	3,355	3,945	3,735	4,394	5,096	4,928	37,854
Sales to Purchasing Companies:.....	3,873	5,017	4,761	2,185	1,366	2,346	3,533	11,011	12,365	16,359	18,787	26,658	108,261
Gross Value of Sales													
to Producers:.....	\$9,335	\$12,475	\$11,906	\$5,489	\$3,460	\$5,707	\$7,486	\$26,929	\$31,545	\$40,331	\$44,707	\$64,649	\$264,019
<b>PURCHASER'S DISPOSITION</b>													
Production.....	3,873	5,017	4,761	2,185	1,366	2,346	3,533	11,011	12,365	16,359	18,787	26,658	108,261
Opening Inventory.....	—	—	—	—	—	—	—	—	2,196	1,383	2,026	914	6,519
Trans. and Adj.....	—	—	—	—	—	—	—	111—	97—	108—	487—	3,707—	4,288—
Closing Inventory.....	—	—	—	—	—	—	—	2,196	1,383	2,026	914	1,271	7,790
Sales to:													
Sask. Ref.....	3,353	4,840	4,761	2,185	1,366	2,346	3,418	8,926	13,081	15,608	19,412	19,577	998,873
Sask. Misc.....	520	177	—	—	—	—	115	—	—	—	—	1,363	2,175
Manitoba Ref.....	—	—	—	—	—	—	—	—	—	—	—	1,654	1,654
<b>Total Sales.....</b>	<b>3,873</b>	<b>5,017</b>	<b>4,761</b>	<b>2,185</b>	<b>1,366</b>	<b>2,346</b>	<b>3,533</b>	<b>8,926</b>	<b>13,081</b>	<b>15,608</b>	<b>19,412</b>	<b>22,594</b>	<b>102,702</b>

(1) Includes Alida, Forget, Frobisher, Moose, Ratchliffe, T.W. Ajax White Bear No. 4, Walter No. 5 and Imperial Rosebank No. 9-26



TABLE XVIII-C

## 1954 MONTHLY DISPOSITION OF CRUDE OIL; WAPELLA AREA V, MEDIUM(1)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
<b>PRODUCER'S DISPOSITION</b>													
Production.....	12,187	20,185	24,008	8,232	1,788	9,146	18,702	25,574	24,787	26,917	22,786	24,083	218,395
Opening Inventory.....	4,693	4,495	3,982	3,870	7,123	7,227	5,631	4,516	6,536	3,989	6,009	5,456	62,627
Trans. and Adj.....	107+	212+	131+	—	3+	9—	644—	122+	921—	861—	87—	673—	2,620—
Closing Inventory.....	4,495	3,982	3,870	7,123	7,227	5,631	4,516	6,536	3,989	6,009	4,556	4,039	61,973
Sales to Purchasing Companies.....	12,492	20,910	24,251	4,979	1,687	10,733	19,173	23,676	26,413	24,036	24,152	23,927	216,429
Gross Value of Sales													
to Producers.....	\$18,770	\$31,896	\$37,962	\$8,053	\$2,844	\$17,967	\$30,352	\$37,721	\$42,073	\$38,245	\$39,862	\$39,617	\$345,362
<b>PURCHASER'S DISPOSITION</b>													
Total Purchases.....	12,492	20,910	24,251	4,979	1,687	10,733	19,173	23,676	26,413	24,036	24,152	23,927	216,429
Opening Inventory.....	—	—	—	967	—	818	818	3,110	2,301	3,719	2,814	2,187	16,734
Trans. and Adj.....	2+	119—	276+	8+	36+	15—	213+	899—	317—	1,729+	487+	776+	2,177+
Closing Inventory.....	—	—	967	—	818	818	3,110	2,301	3,719	2,814	2,187	3,867	20,601
Sales to:													
Sask. Ref.....	12,301	20,791	17,317	2,335	—	—	8,651	12,428	15,361	15,164	13,582	13,957	131,887
Sask. Misc.....	193	—	—	—	—	897	2,615	—	—	—	36	—	3,741
Ontario Ref.....	—	—	6,243	3,619	905	9,821	5,828	11,158	9,317	11,506	11,648	9,066	79,111
<b>Total Sales.....</b>	<b>12,494</b>	<b>20,791</b>	<b>23,560</b>	<b>5,954</b>	<b>905</b>	<b>10,718</b>	<b>17,094</b>	<b>23,586</b>	<b>24,678</b>	<b>26,670</b>	<b>25,266</b>	<b>23,023</b>	<b>214,739</b>

(1) Includes Wapella, Sohio North Wapella No. 13-13, and Palmer Wapella No. 1-35

TABLE XIX-C

## COMPARATIVE STATEMENT OF NATURAL GAS DISPOSITION 1934-1954

(Quantities in M.S.C.F.)

Disposition	1934-1945	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954
Deliveries to G.G.S.....	1,054,262	169,831	237,844	260,610	437,081	280,172	815,921	861,174	1,130,811	1,548,710	3,087,226
Domestic.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	1,314,899
Commercial.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	729,138
Industrial.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	1,043,189
Field Fuel.....	—	—	—	—	—	—	—	—	—	—	238,940
Waste.....	—	—	—	—	—	—	—	—	8,299	79,343	1,290,751
Other Disposition.....	—	—	—	—	—	—	—	—	—	—	140,613
<b>Total Disposition</b>	<b>1,054,262</b>	<b>169,831</b>	<b>237,844</b>	<b>260,610</b>	<b>437,081</b>	<b>280,172</b>	<b>815,921</b>	<b>861,174</b>	<b>1,139,110</b>	<b>1,628,053</b>	<b>4,757,530</b>

TABLE XX-C

## 1952 MONTHLY DISPOSITION OF NATURAL GAS

(Quantities in M.S.C.F.)

Disposition	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Deliveries to G.G.S.....	142,839	123,793	138,455	102,479	60,631	65,948	74,750	62,768	78,195	81,448	89,904	109,601	1,130,811
Domestic.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
Commercial.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
Industrial.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
Field Fuel.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Waste.....	—	56	72	—	—	54	24	122	21	74	4,074	3,802	8,299
Miscellaneous.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Disposition</b>	<b>142,839</b>	<b>123,849</b>	<b>138,527</b>	<b>102,479</b>	<b>60,631</b>	<b>66,002</b>	<b>74,774</b>	<b>62,890</b>	<b>78,216</b>	<b>81,522</b>	<b>93,978</b>	<b>113,403</b>	<b>1,139,110</b>

TABLE XXI-C

## 1953 MONTHLY DISPOSITION OF NATURAL GAS

(Quantities in M.S.C.F.)

Disposition	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Deliveries to G.G.S.....	106,684	102,742	106,446	88,666	88,959	79,332	74,826	104,226	89,086	108,719	260,568	338,456	1,548,710
Domestic.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
Commercial.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
Industrial.....	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
Field Fuel.....	—	—	—	—	—	—	—	—	—	—	—	—	—
Waste.....	7,580	5,906	5,409	1,345	2,526	4,885	16,326	17,447	2,141	1,464	1,936	12,378	79,343
Miscellaneous.....	—	—	—	—	—	—	—	—	—	—	—	—	—
<b>Total Disposition</b>	<b>114,264</b>	<b>108,648</b>	<b>111,855</b>	<b>90,011</b>	<b>91,485</b>	<b>84,217</b>	<b>91,152</b>	<b>121,673</b>	<b>91,227</b>	<b>110,183</b>	<b>262,504</b>	<b>350,834</b>	<b>1,628,053</b>

TABLE XXII-C

## 1954 MONTHLY DISPOSITION OF NATURAL GAS

(Quantities in M.S.C.F.)

Disposition	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Deliveries to G.G.S.....	372,098	272,007	279,570	244,703	162,064	133,416	122,864	184,777	223,114	272,800	262,102	456,711	3,087,226
Domestic.....	197,609	155,612	125,505	116,436	78,766	47,226	41,582	34,535	58,698	105,177	159,605	194,148	1,314,899
Commercial.....	101,923	91,850	101,918	68,192	46,337	24,047	17,555	19,092	28,086	54,238	77,946	97,954	729,138
Industrial.....	72,566	24,545	52,147	60,075	36,961	62,143	63,727	131,150	136,330	113,385	125,551	164,609	1,043,189
Field Fuel.....	4,876	36,580	20,676	21,073	21,852	17,325	15,905	17,635	17,136	39,499	11,465	14,918	238,940
Waste.....	27,542	55,605	67,873	56,342	80,663	100,764	104,541	114,341	174,607	114,038	163,067	213,368	1,290,751
Miscellaneous.....	—	27,356	11,625	14,331	13,463	606	19,401	17,676	18,023	16,640	1,461	31	140,613
<b>Total Disposition</b>	<b>404,516</b>	<b>391,548</b>	<b>379,744</b>	<b>336,449</b>	<b>278,042</b>	<b>252,111</b>	<b>262,711</b>	<b>334,429</b>	<b>432,880</b>	<b>442,977</b>	<b>539,059</b>	<b>703,028</b>	<b>4,757,530</b>

SECTION D.  
VALUE OF CRUDE OIL AND NATURAL GAS  
TO  
PRODUCERS AND TO CROWN

- I. Value of Crude Oil and Wellhead Prices.
- II. Value of Natural Gas and Wellhead Prices.





TABLE 1-D

SASKATCHEWAN  
VALUE OF CRUDE OIL  
TO PRODUCERS  
1945-1954

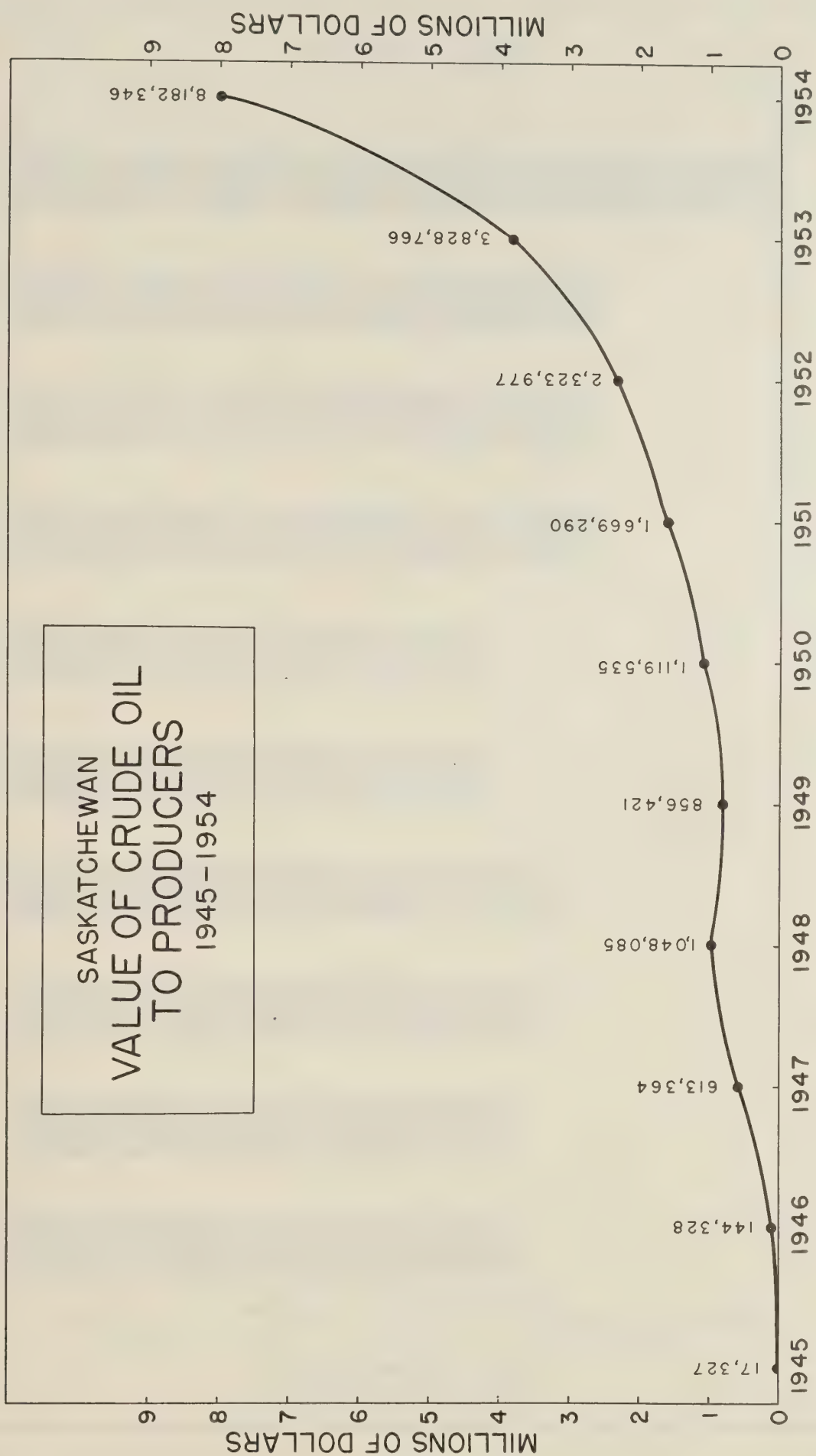


TABLE II-D

SASKATCHEWAN  
AVERAGE CRUDE OIL  
WELL HEAD PRICES  
1945-1954

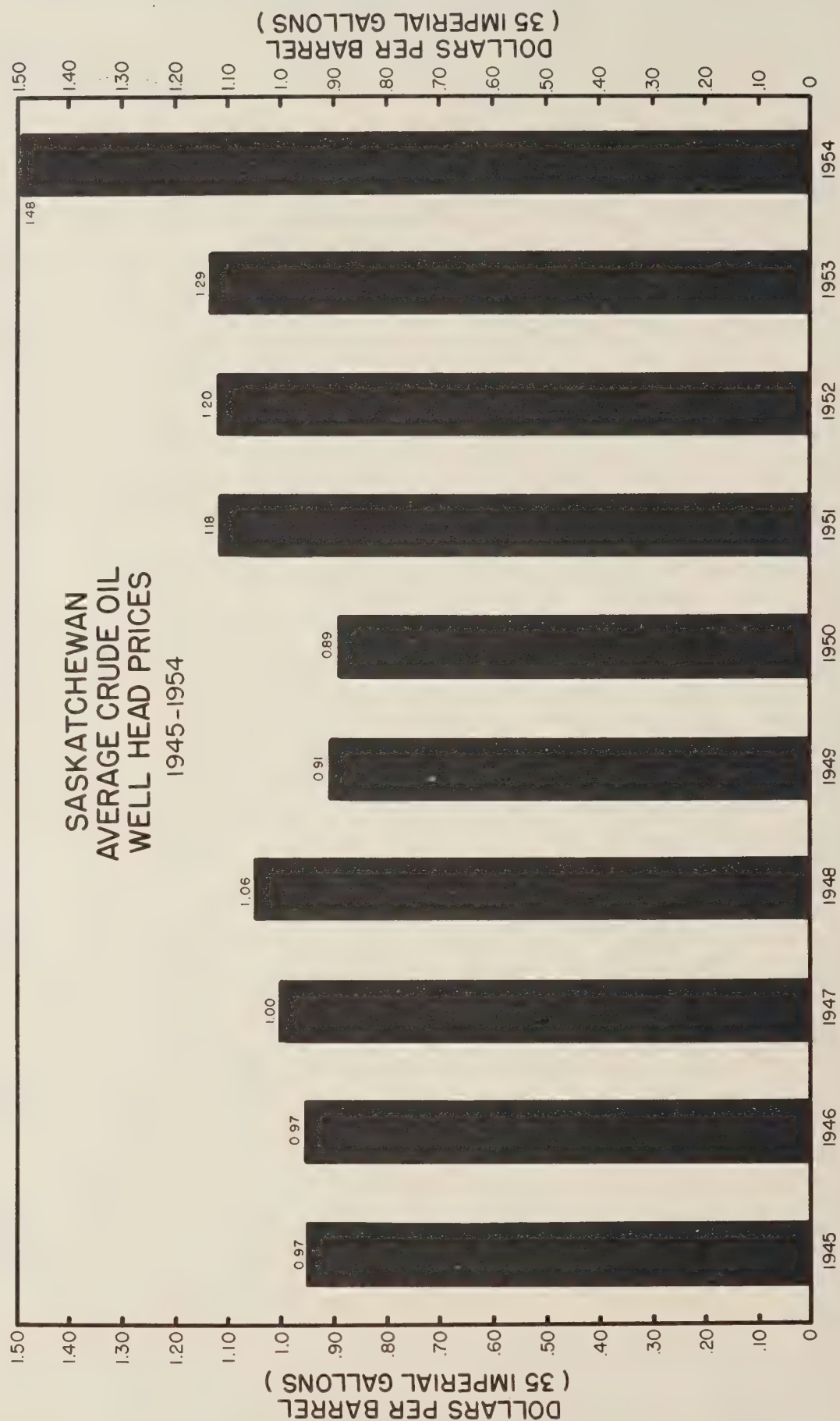


TABLE III-D

VALUE OF NATURAL GAS  
TO  
PRODUCERS  
1945-1954

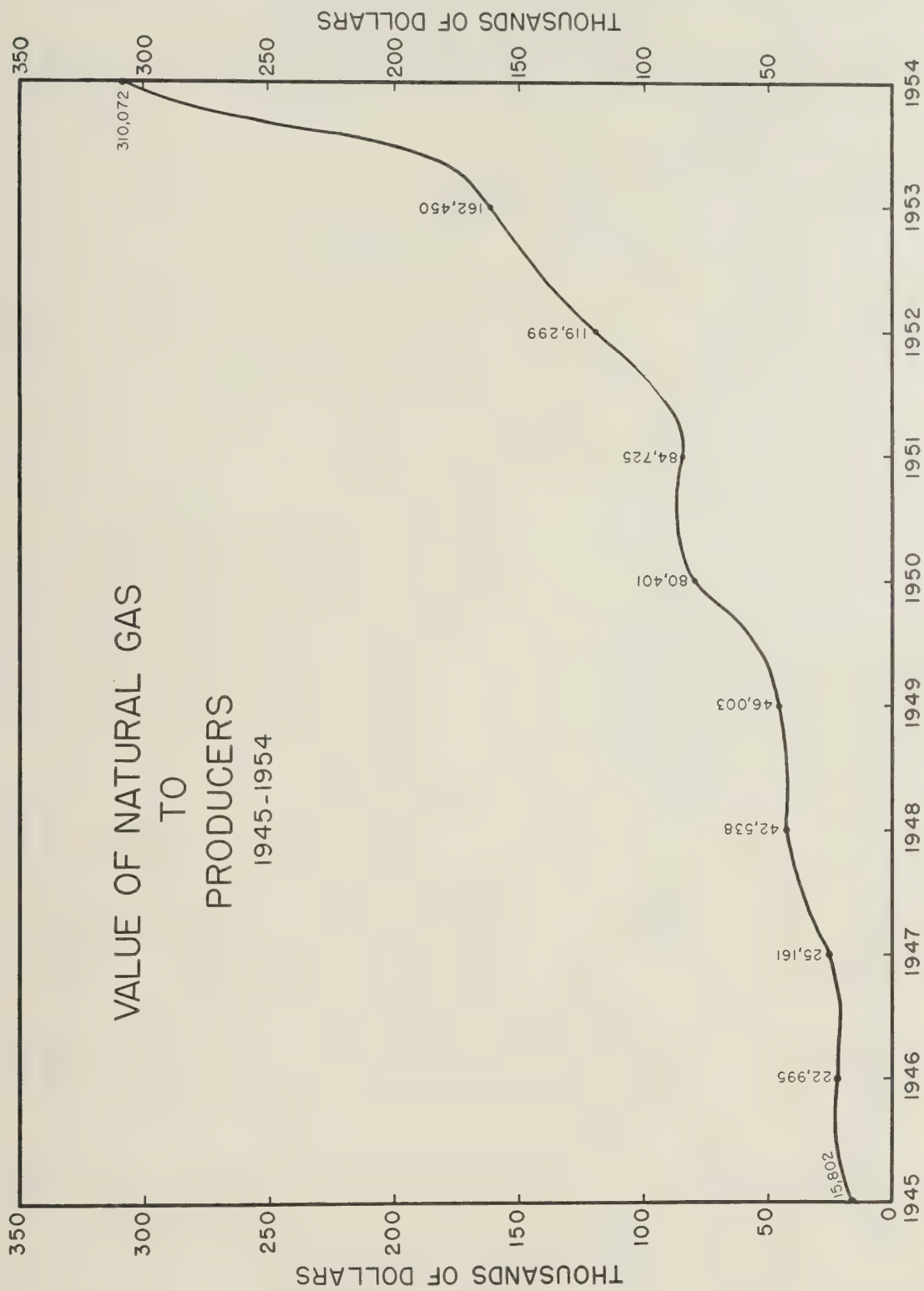




TABLE IV-D

SASKATCHEWAN  
CRUDE OIL  
ROYALTY PAID TO CROWN  
1945-1954

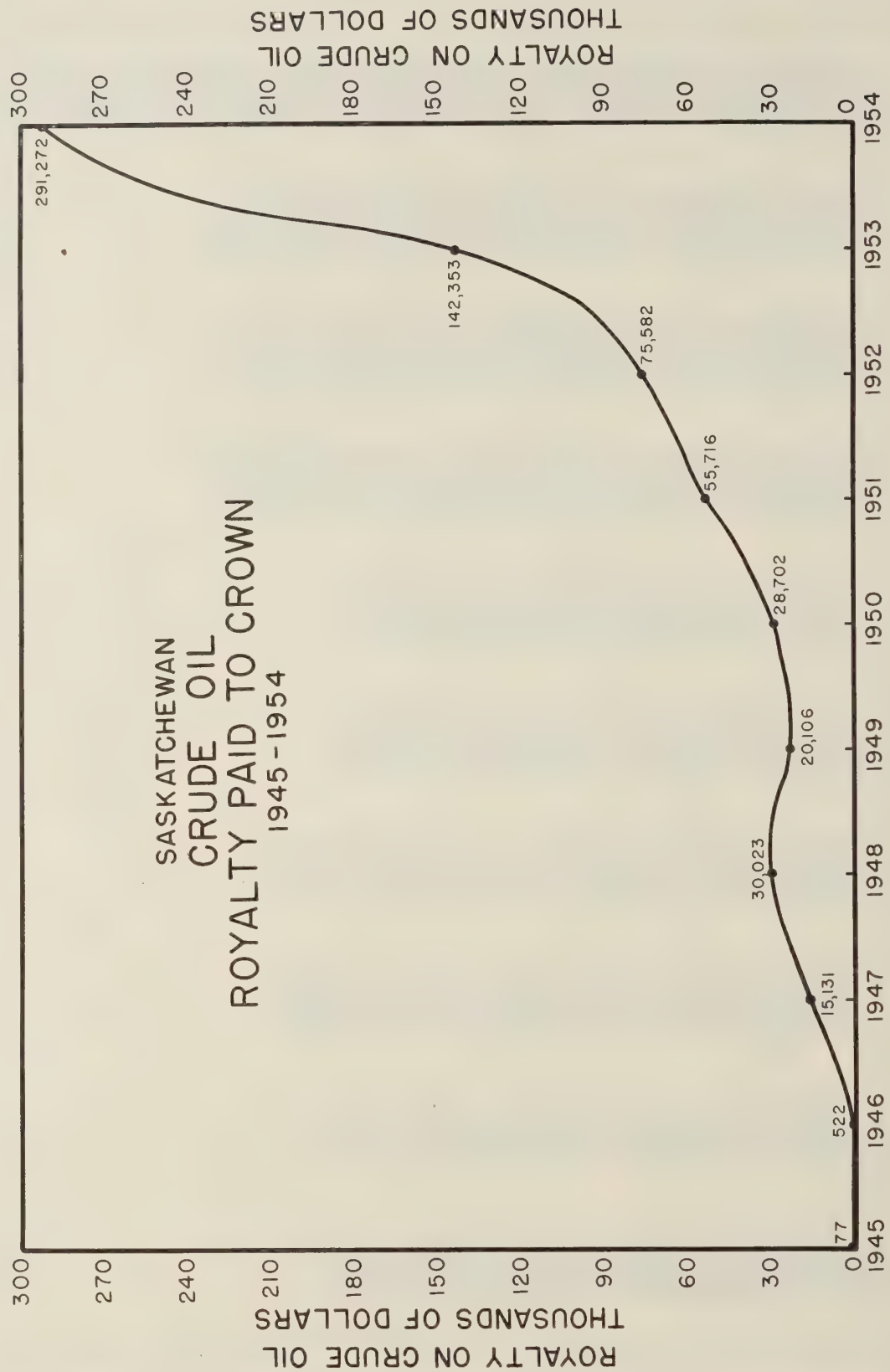
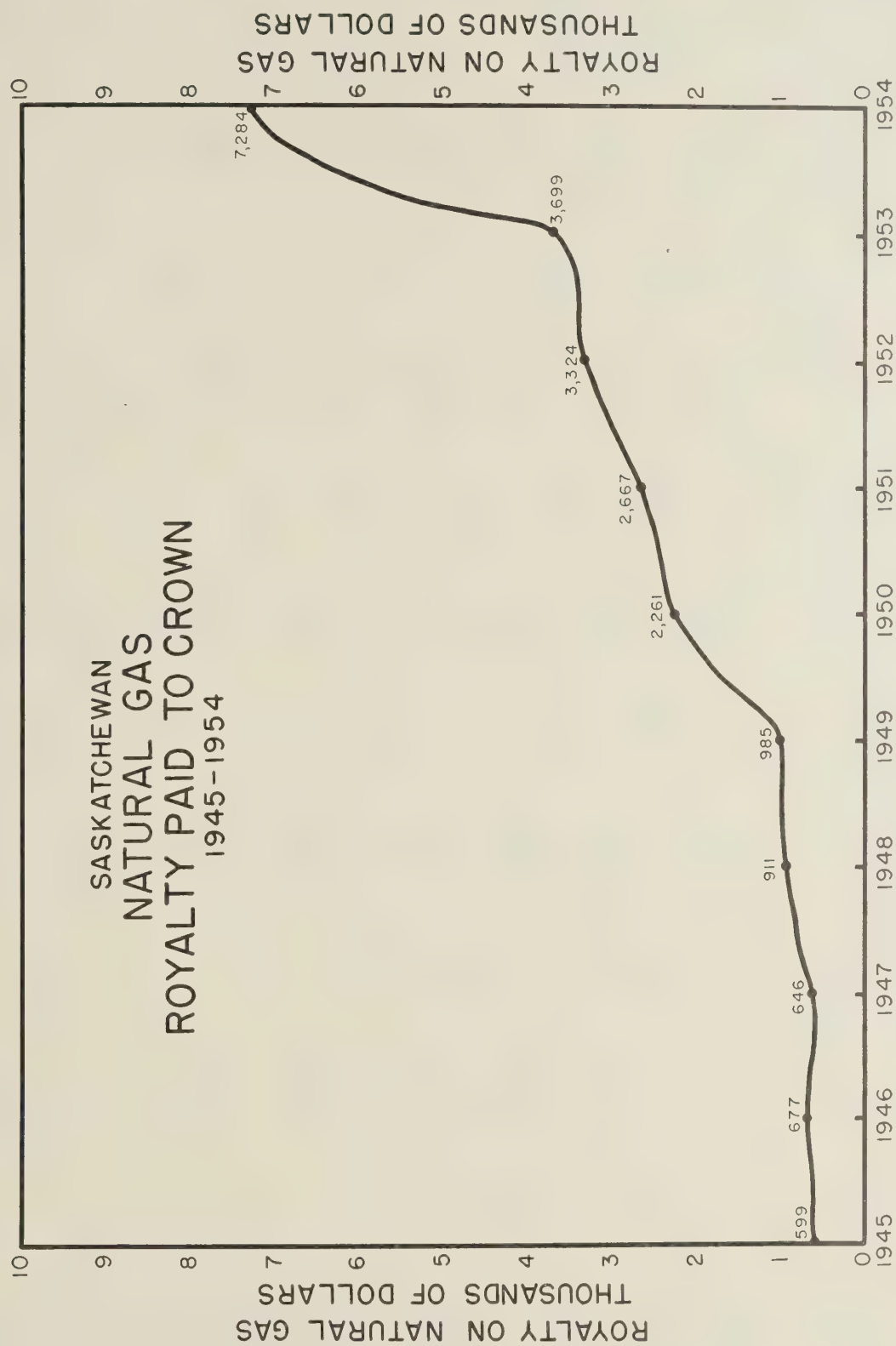


TABLE V-D



**TABLE I-D**  
**VALUE OF CRUDE OIL TO PRODUCERS AND TO CROWN**

**Annual Summary, 1940-1954**

<i>Year</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale \$</i>	<i>Transportation Charges \$</i>	<i>Net Value of Sales \$</i>	<i>Average Well Head Price/Barrel, \$</i>	<i>Royalty Paid \$ Crown</i>
Crown Oil 1940.....	331	256	—	256	0.77	—
Private Oil 1940.....	—	—	—	—	—	—
Total 1940.....	331	256	—	256	0.77	—
Crown Oil 1945.....	15,954	17,327	1,947	15,380	0.96	77
Private Oil 1945.....	—	—	—	—	—	—
Total 1945.....	15,954	17,327	1,947	15,380	0.96	77
Crown Oil 1946.....	109,578	121,963	17,480	104,483	0.95	522
Private Oil 1946.....	17,300	22,365	4,214	18,151	1.05	—
Total 1946.....	126,878	144,328	21,694	122,634	0.97	522
Crown Oil 1947.....	341,562	390,408	53,835	336,573	0.99	15,131
Private Oil 1947.....	197,475	222,956	22,146	200,810	1.02	—
Total 1947.....	539,037	613,364	75,981	537,383	1.00	15,131
Crown Oil 1948.....	383,458	474,334	71,786	402,548	1.05	30,023
Private Oil 1948.....	464,835	573,751	79,038	494,713	1.06	—
Total 1948.....	848,293	1,048,085	150,824	897,261	1.06	30,023
Crown Oil 1949.....	326,459	362,101	66,483	295,618	0.90	20,106
Private Oil 1949.....	446,767	494,320	81,143	413,177	0.92	—
Total 1949.....	773,226	856,421	147,626	708,795	0.91	20,106
Crown Oil 1950.....	589,582	618,241	103,926	514,315	0.87	28,702
Private Oil 1950.....	451,501	501,294	86,369	414,925	0.92	—
Total 1950.....	1,041,083	1,119,535	190,295	929,240	0.89	28,702
Crown Oil 1951.....	775,247	1,041,193	113,108	928,085	1.20	55,716
Private Oil 1951.....	467,010	628,097	95,748	532,349	1.14	—
Total 1951.....	1,242,257	1,669,290	208,856	1,460,434	1.18	55,716
Crown Oil 1952.....	1,083,833	1,466,514	166,667	1,299,847	1.20	75,582
Private Oil 1952.....	610,738	857,463	110,841	746,622	1.22	—
Total 1952.....	1,694,571	2,323,977	277,508	2,046,469	1.20	75,582
Crown Oil 1953.....	1,781,827	2,481,801	203,700	2,278,101	1.28	142,353
Private Oil 1953.....	932,725	1,346,965	141,785	1,205,180	1.29	—
Total 1953.....	2,714,552	3,828,766	345,485	3,483,281	1.29	142,353
Crown Oil 1954.....	3,090,637	4,811,753	368,123	4,443,630	1.44	291,272
Private Oil 1954.....	2,055,799	3,370,593	177,063	3,193,530	1.55	—
Total 1954.....	5,146,436	8,182,346	545,186	7,637,160	1.48	291,272
<b>Total to Dec. 31, 1954.....</b>	<b>14,142,718</b>	<b>19,803,695</b>	<b>1,965,402</b>	<b>17,838,293</b>	<b>—</b>	<b>659,484</b>

**TABLE II-D**  
**VALUE OF CRUDE OIL TO PRODUCERS, BY FIELD**

**Annual Summary, 1940-1954**

<i>Field or Pool</i>	<i>Net Barrels-Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
<b>ALIDA FIELD</b>					
Crown Oil 1954.....	—	—	—	—	—
Private Oil 1954.....	4,473	12,838	4,249	8,588	1.92
Total 1954.....	4,473	12,838	4,249	8,588	1.92
<b>Total Alida Field</b> .....	4,473	12,838	4,249	8,588	1.92
<b>BIRLING SPARKY FIELD</b>					
<b>CANTUAR FIELD</b>					
Crown Oil 1953.....	15,626	23,027	2,632	20,395	1.31
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	15,626	23,027	2,632	20,395	1.31
Crown Oil 1954.....	72,958	108,520	14,835	93,685	1.28
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	72,958	108,520	14,835	93,685	1.28
<b>Total Cantuar Field</b> .....	88,584	131,547	17,467	114,080	1.28
<b>COLEVILLE-SMILEY FIELD</b>					
<i>Buffalo Coulee Banff Sand Pool</i>					
Crown Oil 1953.....	34,699	46,392	5,297	41,095	1.18
Private Oil 1953.....	1,054	1,040	—	1,040	0.99
Total 1953.....	35,753	47,432	5,297	42,135	1.18
Crown Oil 1954.....	56,879	83,684	8,752	74,932	1.32
Private Oil 1954.....	12,459	18,689	1,869	16,820	1.35
Total 1954.....	69,338	102,373	10,621	91,752	1.33
<b>Total B.C. Banff Sand</b> .....	105,091	149,805	15,918	133,887	1.33
<i>Coleville-Banff Sand Pool</i>					
Crown Oil 1951.....	8,522	9,458	1,819	7,639	0.90
Private Oil 1951.....	—	—	—	—	—
Total 1951.....	8,522	9,458	1,819	7,639	0.90
Crown Oil 1952.....	214,783	316,155	28,257	287,898	1.34
Private Oil 1952.....	43,117	63,123	5,847	57,276	1.33
Total 1952.....	257,900	379,278	34,104	345,174	1.34
Crown Oil 1953.....	481,112	694,077	6,454	687,623	1.43
Private Oil 1953.....	221,222	318,357	36,184	282,173	1.27
Total 1953.....	702,334	1,012,434	42,638	696,796	1.38



TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
Crown Oil 1954.....	729,691	1,094,537	601	1,093,936	1.50
Private Oil 1954.....	349,056	523,584	—	523,584	1.50
Total 1954.....	1,078,747	1,618,121	601	1,617,520	1.50
<b>Total Coleville Banff Sand</b> .....	<b>2,047,503</b>	<b>3,019,291</b>	<b>79,162</b>	<b>3,008,859</b>	
<i>Smiley-Dewar Pool</i>					
Crown Oil 1953.....	6,989	16,184	5,254	10,930	1.56
Private Oil 1953.....	13,384	29,216	—	29,216	2.18
Total 1953.....	20,373	45,400	5,254	40,146	1.97
Crown Oil 1954.....	318,420	684,505	22,515	661,990	2.08
Private Oil 1954.....	489,823	1,030,293	9,216	1,021,077	2.08
Total 1954.....	808,243	1,714,798	31,731	1,683,067	2.08
<b>Total Smiley-Dewar Pool</b> .....	<b>828,616</b>	<b>1,760,198</b>	<b>36,985</b>	<b>1,723,213</b>	
<i>Eureka Viking Pool</i>					
Crown Oil 1954.....	7,643	15,372	209	15,163	1.98
Private Oil 1954.....	16,637	31,669	—	31,669	1.90
Total 1954.....	24,280	47,041	209	46,832	1.92
<b>Total Eureka Viking Pool</b> .....	<b>24,280</b>	<b>47,041</b>	<b>209</b>	<b>46,832</b>	
<i>Other Coleville-Smiley</i>					
Crown Oil 1952.....	77	178	—	178	2.31
Private Oil 1952.....	—	—	—	—	—
Total 1952.....	77	178	—	178	2.31
Crown Oil 1953.....	—	—	—	—	—
Private Oil 1953.....	246	352	—	352	1.43
Total 1953.....	246	352	—	352	1.43
Crown Oil 1954.....	146	179	97	82	0.56
Private Oil 1954.....	1,849	3,735	—	3,735	2.02
Total 1954.....	1,995	3,914	97	3,817	1.91
<b>Total Other Coleville-Smiley</b> .....	<b>2,318</b>	<b>4,444</b>	<b>97</b>	<b>4,347</b>	
<b>Total Coleville-Smiley Field</b> .....	<b>3,007,908</b>	<b>4,980,779</b>	<b>132,371</b>	<b>4,917,138</b>	
<i>DOLLARD FIELD</i>					
Crown Oil 1953.....	24,849	20,533	389	20,144	0.81
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	24,849	20,533	389	20,144	0.81
Crown Oil 1954.....	206,945	304,001	27,003	276,998	1.34
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	206,945	304,001	27,003	276,998	1.34
<b>Total Dollard Field</b> .....	<b>231,794</b>	<b>324,534</b>	<b>27,392</b>	<b>297,142</b>	
<i>EASTEND FIELD</i>					
Crown Oil 1952.....	851	723	—	723	0.85
Private Oil 1952.....	—	—	—	—	—
Total 1952.....	851	723	—	723	0.85

TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
Crown Oil 1953.....	20,014	8,232	316	7,916	0.40
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	20,014	8,232	316	7,916	0.40
Crown Oil 1954.....	—	—	—	—	—
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	—	—	—	—	—
<b>Total Eastend Field</b> .....	<b>20,865</b>	<b>8,955</b>	<b>316</b>	<b>8,639</b>	
<b>FORGET FIELD</b>					
Crown Oil 1953.....	8,277	20,052	5,736	14,316	1.73
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	8,277	20,052	5,736	14,316	1.73
Crown Oil 1954.....	20,745	48,115	15,715	32,400	1.56
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	20,745	48,115	15,715	32,400	1.56
<b>Total Forget Field</b> .....	<b>29,022</b>	<b>68,167</b>	<b>21,451</b>	<b>46,716</b>	
<b>FOSTERTON FIELD</b>					
Crown Oil 1952.....	35,490	28,482	6,884	21,598	0.61
Private Oil 1952.....	—	—	—	—	—
Total 1952.....	35,490	28,482	6,884	21,598	0.61
Crown Oil 1953.....	59,235	76,725	2,100	47,625	1.26
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	59,235	76,725	2,100	74,625	1.26
Crown Oil 1954.....	122,862	173,205	23,958	149,247	1.21
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	122,862	173,205	23,958	149,247	1.21
<b>Total Fosterton Field</b> .....	<b>217,587</b>	<b>278,412</b>	<b>32,942</b>	<b>245,470</b>	
<b>FROBISHER FIELD</b>					
Crown Oil 1954.....	31,898	82,064	4,353	77,711	2.44
Private Oil 1954.....	22,841	58,973	3,094	55,879	2.45
Total 1954.....	54,739	141,037	7,447	133,590	2.44
<b>Total Frobisher Field</b> .....	<b>54,739</b>	<b>141,037</b>	<b>7,447</b>	<b>133,590</b>	
<b>GULL LAKE FIELD</b>					
Crown Oil 1953.....	—	—	—	—	—
Private Oil 1953.....	68,632	91,285	1,241	90,044	1.31
Total 1953.....	68,632	91,285	1,241	90,044	1.31
Crown Oil 1954.....	12,587	18,431	2,091	16,340	1.30
Private Oil 1954.....	311,031	411,461	—	411,461	1.32
Total 1954.....	323,618	429,892	2,091	427,801	1.32
<b>Total Gull Lake Field</b> .....	<b>392,250</b>	<b>521,177</b>	<b>3,332</b>	<b>517,845</b>	

TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
<b>HOOSIER FIELD</b>					
Crown Oil 1952.....	8,674	1,820	1,360	460	0.05
Private Oil 1952.....	—	—	—	—	—
Total 1952.....	8,674	1,820	1,360	460	0.05
Crown Oil 1953.....	9,604	11,473	2,033	9,440	0.99
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	9,604	11,473	2,033	9,440	0.99
Crown Oil 1954.....	13,316	16,613	2,661	13,952	1.05
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	13,316	16,613	2,661	13,952	1.05
<b>Total Hoosier Field</b> .....	<b>31,594</b>	<b>29,906</b>	<b>6,054</b>	<b>23,852</b>	
<b>INSTOW FIELD</b>					
Crown Oil 1954.....	19,283	26,752	2,606	24,146	1.25
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	19,283	26,752	2,606	24,146	1.25
<b>Total Instow Field</b> .....	<b>19,283</b>	<b>26,752</b>	<b>2,606</b>	<b>24,146</b>	
<b>JAVA FIELD</b>					
Crown Oil 1953.....	571	396	—	396	0.69
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	571	396	—	396	0.69
Crown Oil 1954.....	5,145	6,431	—	6,431	1.25
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	5,145	6,431	—	6,431	1.25
<b>Total Java Field</b> .....	<b>5,716</b>	<b>6,827</b>	<b>—</b>	<b>6,827</b>	
<b>LEON LAKE FIELD</b>					
Crown Oil 1953.....	1,457	—	—	—	—
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	1,457	—	—	—	—
Crown Oil 1954.....	437	552	—	552	1.26
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	437	552	—	552	1.26
<b>Total Leon Lake Field</b> .....	<b>1,894</b>	<b>552</b>	<b>—</b>	<b>552</b>	
<b>LLOYDMINSTER FIELD</b>					
Crown Oil 1940.....	331	256	—	256	0.77
Private Oil 1940.....	—	—	—	—	—
Total 1940.....	331	256	—	256	0.77
Crown Oil 1945.....	15,954	17,327	1,947	15,380	0.96
Private Oil 1945.....	—	—	—	—	—
Total 1945.....	15,954	17,327	1,947	15,380	0.96

TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale, \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
Crown Oil 1946.....	109,578	121,963	17,480	104,483	0.95
Private Oil 1946.....	17,300	22,365	4,214	18,151	1.05
Total 1946.....	126,878	144,328	21,694	122,634	0.97
Crown Oil 1947.....	283,004	320,290	41,475	278,815	0.99
Private Oil 1947.....	153,442	173,277	20,973	152,304	0.99
Total 1947.....	436,446	493,567	62,448	431,119	0.99
Crown Oil 1948.....	222,599	269,284	30,980	238,304	1.07
Private Oil 1948.....	318,980	388,086	46,836	341,250	1.07
Total 1948.....	541,579	657,370	77,816	579,554	1.07
Crown Oil 1949.....	166,547	180,823	28,378	152,445	0.92
Private Oil 1949.....	233,687	256,899	45,214	211,685	0.91
Total 1949.....	400,234	437,722	73,592	364,130	0.91
Crown Oil 1950.....	259,405	281,581	43,191	238,390	0.92
Private Oil 1950.....	249,109	260,787	40,258	220,529	0.89
Total 1950.....	508,514	542,368	83,449	458,919	0.90
Crown Oil 1951.....	280,773	357,561	47,899	309,662	1.10
Private Oil 1951.....	226,748	294,099	35,254	258,845	1.14
Total 1951.....	507,521	651,660	83,153	568,507	1.12
Crown Oil 1952.....	333,628	465,175	58,949	406,226	1.22
Private Oil 1952.....	363,472	503,269	56,157	447,112	1.23
Total 1952.....	697,100	968,444	115,106	853,338	1.22
Crown Oil 1953.....	421,576	606,302	76,659	529,643	1.26
Private Oil 1953.....	418,665	598,410	61,813	536,597	1.28
Total 1953.....	840,241	1,204,712	138,472	1,066,240	1.27
Crown Oil 1954.....	413,553	591,251	75,353	515,898	1.25
Private Oil 1954.....	460,713	662,684	81,168	581,516	1.26
Total 1954.....	874,266	1,253,935	156,521	1,097,414	1.26
<b>Total Lloydminster Field.....</b>	<b>4,949,064</b>	<b>6,371,689</b>	<b>814,198</b>	<b>5,557,491</b>	
LONE ROCK FIELD					
Crown Oil 1947.....	58,558	70,118	12,360	57,758	0.99
Private Oil 1947.....	44,033	49,679	1,173	48,506	1.10
Total 1947.....	102,591	119,797	13,533	106,264	1.04
Crown Oil 1948.....	156,025	200,605	39,905	160,700	1.03
Private Oil 1948.....	145,855	185,665	32,202	153,463	1.05
Total 1948.....	301,880	386,270	72,107	314,163	1.04
Crown Oil 1949.....	149,301	169,474	33,624	135,850	0.91
Private Oil 1949.....	211,054	235,327	35,084	200,243	0.95
Total 1949.....	360,355	404,801	68,708	336,093	0.93



TABLE II-D (Cont'd)

Field or Pool	Net Barrels Sold	Gross Value of Sale, \$	Transportation Charges, \$	Net Value of Sale, \$	Average Wellhead Price/Barrel, \$
Crown Oil 1950.....	305,748	309,386	51,002	258,384	0.85
Private Oil 1950.....	188,840	224,728	41,395	183,333	0.97
Total 1950.....	494,588	534,114	92,397	441,717	0.89
Crown Oil 1951.....	451,794	628,974	48,723	580,251	1.28
Private Oil 1951.....	206,622	291,648	45,782	245,866	1.19
Total 1951.....	658,416	920,622	94,505	826,117	1.25
Crown Oil 1952.....	408,485	535,381	37,593	497,788	1.22
Private Oil 1952.....	138,695	196,074	22,404	173,670	1.25
Total 1952.....	547,180	731,455	59,997	671,458	1.23
Crown Oil 1953.....	433,476	569,551	41,859	527,692	1.22
Private Oil 1953.....	113,499	118,892	19,668	99,224	0.87
Total 1953.....	546,975	688,443	61,527	626,916	1.15
Crown Oil 1954.....	567,199	756,825	56,555	700,270	1.23
Private Oil 1954.....	120,004	173,767	20,340	153,427	1.28
Total 1954.....	687,204	930,592	76,895	853,697	1.24
Total Lone Rock Field.....	3,699,189	4,716,094	549,669	4,166,425	
McLAREN FIELD					
Crown Oil 1948.....	2,818	3,237	720	2,517	0.89
Private Oil 1948.....	—	—	—	—	—
Total 1948.....	1,818	3,237	720	2,517	0.89
Crown Oil 1949.....	2,404	2,904	747	2,157	0.90
Private Oil 1949.....	—	—	—	—	—
Total 1949.....	2,404	2,904	747	2,157	0.90
Crown Oil 1950.....	2,755	2,806	770	2,036	0.74
Private Oil 1950.....	169	193	35	158	0.93
Total 1950.....	2,924	2,999	805	2,194	0.75
Crown Oil 1951.....	1,381	1,957	420	1,537	1.11
Private Oil 1951.....	—	—	—	—	—
Total 1951.....	1,381	1,957	420	1,537	1.11
Crown Oil 1952.....	43,522	66,971	14,105	52,866	1.21
Private Oil 1952.....	8,198	12,559	2,764	9,795	1.19
Total 1952.....	51,720	79,530	16,869	62,661	1.21
Crown Oil 1953.....	39,591	57,834	11,654	46,180	1.17
Private Oil 1953.....	10,962	17,049	2,747	14,302	1.30
Total 1953.....	50,553	74,883	14,401	60,482	1.19
Crown Oil 1954.....	26,566	39,468	8,226	31,242	1.18
Private Oil 1954.....	11,206	16,995	2,840	14,155	1.26
Total 1954.....	37,772	56,463	11,066	45,397	1.20
Total McLaren Field.....	149,572	221,973	45,028	176,945	

TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
<b>MAIDSTONE FIELD</b>					
Crown Oil 1949.....	—	—	—	—	—
Private Oil 1949.....	2,026	2,094	845	1,249	0.62
Total 1949.....	2,026	2,094	845	1,249	0.62
Crown Oil 1950.....	—	—	—	—	—
Private Oil 1950.....	5,926	6,370	2,146	4,224	0.71
Total 1950.....	5,926	6,370	2,146	4,224	0.71
Crown Oil 1951.....	—	—	—	—	—
Private Oil 1951.....	8,033	9,129	2,944	6,185	0.77
Total 1951.....	8,033	9,129	2,944	6,185	0.77
Crown Oil 1952.....	—	—	—	—	—
Private Oil 1952.....	12,562	17,082	5,715	11,367	0.90
Total 1952.....	12,562	17,082	5,715	11,367	0.90
Crown Oil 1953.....	1,100	1,512	471	1,041	0.94
Private Oil 1953.....	7,300	9,939	3,086	6,853	0.94
Total 1953.....	8,400	11,451	3,557	7,894	0.94
Crown Oil 1954.....	3,644	4,949	1,615	3,334	0.91
Private Oil 1954.....	7,196	9,716	3,489	6,227	0.87
Total 1954.....	10,840	14,665	5,104	9,561	0.88
<b>Total Maidstone Field.....</b>	<b>47,787</b>	<b>60,791</b>	<b>20,311</b>	<b>40,480</b>	
<b>MARENGO FIELD</b>					
Crown Oil 1954.....	4,253	5,525	1,394	4,131	0.97
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	4,253	5,525	1,394	4,131	0.97
<b>Total Marengo Field.....</b>	<b>4,253</b>	<b>5,525</b>	<b>1,394</b>	<b>4,131</b>	
<b>MARSDEN FIELD</b>					
Crown Oil 1948.....	913	171	49	122	0.13
Private Oil 1948.....	—	—	—	—	—
Total 1948.....	913	171	49	122	0.13
Crown Oil 1949.....	8,207	8,900	3,734	5,166	0.63
Private Oil 1949.....	—	—	—	—	—
Total 1949.....	8,207	8,900	3,734	5,166	0.63
Crown Oil 1950.....	20,548	23,195	8,563	14,632	0.71
Private Oil 1950.....	6,725	8,290	2,172	6,118	0.91
Total 1950.....	27,273	31,485	10,735	20,750	0.76
Crown Oil 1951.....	32,177	42,444	13,960	28,484	0.89
Private Oil 1951.....	20,421	26,400	9,047	17,353	0.85
Total 1951.....	52,598	68,844	23,007	45,837	0.87

TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale \$</i>	<i>Average Wellhead Price/Barrels, \$</i>
Crown Oil 1952.....	36,561	49,125	18,318	30,807	0.84
Private Oil 1952.....	10,994	15,242	4,871	10,371	0.94
Total 1952.....	47,555	64,367	23,189	41,178	0.87
Crown Oil 1953.....	28,373	38,317	14,304	24,013	0.85
Private Oil 1953.....	8,956	14,168	4,321	9,847	1.10
Total 1953.....	37,329	52,485	18,625	33,860	0.91
Crown Oil 1954.....	18,608	25,242	8,849	16,393	0.88
Private Oil 1954.....	13,708	19,321	5,895	13,426	0.98
Total 1954.....	32,316	44,563	14,744	29,819	0.92
<b>Total Marsden Field.....</b>	<b>204,191</b>	<b>270,815</b>	<b>92,083</b>	<b>176,732</b>	
MIDALE FIELD					
Crown Oil 1953.....	12,189 *	24,446	5,301	19,145	1.57
Private Oil 1953.....	249	561	431	130	0.52
Total 1953.....	12,438	25,007	5,732	19,275	1.55
Crown Oil 1954.....	105,421	190,819	27,492	163,327	1.55
Private Oil 1954.....	33,903	63,132	10,785	52,347	1.55
Total 1954.....	139,324	253,951	38,277	215,674	1.55
<b>Total Midale Field.....</b>	<b>151,762</b>	<b>278,958</b>	<b>44,009</b>	<b>234,949</b>	
MIDWAY FIELD					
Crown Oil 1952.....	254	317	—	317	1.25
Private Oil 1952.....	—	—	—	—	—
Total 1952.....	254	317	—	317	1.25
Crown Oil 1953.....	—	—	—	—	—
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	—	—	—	—	—
Crown Oil 1954.....	—	—	—	—	—
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	—	—	—	—	—
<b>Total Midway Field.....</b>	<b>254</b>	<b>317</b>	<b>—</b>	<b>317</b>	
MOOSE FIELD					
Crown Oil 1953.....	—	—	—	—	—
Private Oil 1953.....	4,960	14,709	5,026	9,683	1.95
Total 1953.....	4,960	14,709	5,026	9,683	1.95
Crown Oil 1954.....	—	—	—	—	—
Private Oil 1954.....	18,300	41,943	12,852	29,091	1.59
Total 1954.....	18,300	41,943	12,852	29,091	1.59
<b>Total Moose Field.....</b>	<b>23,260</b>	<b>56,652</b>	<b>17,878</b>	<b>38,774</b>	

TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
<b>NORTH PREMIER FIELD</b>					
Crown Oil 1954.....	495	743	—	743	1.50
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	495	743	—	743	1.50
<b>Total North Premier Field.....</b>	<b>495</b>	<b>743</b>	<b>—</b>	<b>743</b>	<b>—</b>
<b>RAPDAN FIELD</b>					
Crown Oil 1953.....	23,680	6,594	—	6,594	0.28
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	23,680	6,594	—	6,594	0.28
Crown Oil 1954.....	—	—	—	—	—
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	—	—	—	—	—
<b>Total Rapdan Field.....</b>	<b>23,680</b>	<b>6,594</b>	<b>—</b>	<b>6,594</b>	<b>—</b>
<b>RATCLIFFE FIELD</b>					
Crown Oil 1953.....	9,883	23,719	7,818	15,901	1.61
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	9,883	23,719	7,818	15,901	1.61
Crown Oil 1954.....	9,221	18,157	3,069	15,088	1.64
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	9,221	18,157	3,069	15,088	1.64
<b>Total Ratcliffe Field.....</b>	<b>19,104</b>	<b>41,876</b>	<b>10,887</b>	<b>30,989</b>	<b>—</b>
<b>SOUTH ILLERBRUN FIELD</b>					
Crown Oil 1954.....	—	—	—	—	—
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	—	—	—	—	—
<b>Total South Illerbrun Field.....</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>SUCCESS FIELD</b>					
Crown Oil 1953.....	104,847	170,340	12,870	157,470	1.50
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	104,847	170,340	12,870	157,470	1.50
Crown Oil 1954.....	263,460	415,319	51,795	363,524	1.38
Private Oil 1954.....	—	—	—	—	—
Total 1954.....	263,460	415,319	51,795	363,524	1.38
<b>Total Success Field.....</b>	<b>368,307</b>	<b>585,659</b>	<b>64,665</b>	<b>520,994</b>	<b>—</b>
<b>WAPELLA FIELD</b>					
Crown Oil 1952.....	—	—	—	—	—
Private Oil 1952.....	4,463	6,324	—	6,324	1.42
Total 1952.....	4,463	6,324	—	6,324	1.42



TABLE II-D (Cont'd)

Field or Pool	Sold Net Barrels	of Sale, \$ Gross Value	Charges, \$ Transportation	of Sale, \$ Net Value	Price/Barrel, \$ Average Wellhead
Crown Oil 1953.....	31,566	46,475	104	46,371	1.47
Private Oil 1953.....	58,567	81,371	1,279	80,092	1.37
Total 1953.....	90,133	127,846	1,383	126,463	1.40
Crown Oil 1954.....	49,014	75,213	2,112	73,101	1.49
Private Oil 1954.....	165,870	267,690	12,641	255,049	1.54
Total 1954.....	214,884	342,903	14,753	328,150	1.53
<b>Total Wapella Field.....</b>	<b>309,480</b>	<b>477,073</b>	<b>16,136</b>	<b>460,937</b>	
WASECA FIELD					
Crown Oil 1950.....	948	1,050	400	650	0.68
Private Oil 1950.....	732	926	363	563	0.77
Total 1950.....	1,680	1,976	763	1,213	0.72
Crown Oil 1951.....	600	799	287	512	0.85
Private Oil 1951.....	5,186	6,821	2,721	4,100	0.79
Total 1951.....	5,786	7,620	3,008	4,612	0.80
Crown Oil 1952.....	1,135	1,624	543	1,081	0.95
Private Oil 1952.....	29,237	43,790	13,173	30,617	1.05
Total 1952.....	30,372	45,414	13,716	31,698	1.04
Crown Oil 1953.....	1,355	2,087	555	1,532	1.13
Private Oil 1953.....	14,500	18,411	7,230	11,181	0.77
Total 1953.....	15,855	20,498	7,785	12,713	0.80
Crown Oil 1954.....	665	1,011	294	718	1.08
Private Oil 1954.....	15,185	21,785	8,625	13,160	0.87
Total 1954.....	15,850	22,796	8,918	13,877	0.88
<b>Total Waseca Field.....</b>	<b>69,543</b>	<b>98,304</b>	<b>34,190</b>	<b>64,114</b>	
OTHER AREAS					
Crown Oil 1948.....	1,103	1,037	132	905	0.82
Private Oil 1948.....	—	—	—	—	—
Total 1948.....	1,103	1,037	132	905	0.82
Crown Oil 1949.....	—	—	—	—	—
Private Oil 1949.....	—	—	—	—	—
Total 1949.....	—	—	—	—	—
Crown Oil 1950.....	178	223	—	223	1.25
Private Oil 1950.....	—	—	—	—	—
Total 1950.....	178	223	—	223	1.25
Crown Oil 1951.....	—	—	—	—	—
Private Oil 1951.....	—	—	—	—	—
Total 1951.....	—	—	—	—	—
Crown Oil 1952.....	373	563	658	95	—
Private Oil 1952.....	—	—	—	—	—
Total 1952.....	373	563	658	95	—

TABLE II-D (Cont'd)

<i>Field or Pool</i>	<i>Net Barrels Sold</i>	<i>Gross Value of Sale, \$</i>	<i>Transportation Charges, \$</i>	<i>Net Value of Sale, \$</i>	<i>Average Wellhead Price/Barrel, \$</i>
Crown Oil 1953.....	2,287	2,849	693	2,156	0.94
Private Oil 1953.....	—	—	—	—	—
Total 1953.....	2,287	2,849	693	2,156	0.94
Crown Oil 1954.....	14,391	24,270	5,973	18,297	1.27
Private Oil 1954.....	1,545	2,318	—	2,318	1.50
Total 1954.....	15,936	26,588	5,973	20,615	1.29
Total Other Areas.....	19,877	31,260	7,456	23,804	

**TABLE III-D**  
**VALUE OF NATURAL GAS TO PRODUCERS AND TO CROWN**  
**Annual Summary, 1934-1954**

<i>Year</i>	<i>Deliveries to G.G.S. M.S.C.F.</i>	<i>Net Value of Sale \$</i>	<i>Average Well-Head Price \$/M.S.C.F.</i>	<i>Royalty Paid \$</i>
Crown Gas 1934-1944.....	459,258	44,278	0.09	2,210
Private Gas 1934-1944.....	592,075	59,207	0.09	
Total 1934-1944.....	1,051,033	103,485	0.09	
Crown Gas 1945.....	32,723	2,091	0.09	599
Private Gas 1945.....	137,108	13,711	0.09	
Total 1945.....	169,831	15,802	0.09	
Crown Gas 1946.....	68,597	6,069	0.09	677
Private Gas 1946.....	169,257	16,926	0.09	
Total 1946.....	237,854	22,995	0.09	
Crown Gas 1947.....	154,970	14,597	0.09	646
Private Gas 1947.....	105,641	10,564	0.09	
Total 1947.....	260,611	25,161	0.09	
Crown Gas 1948.....	234,510	22,275	0.09	911
Private Gas 1948.....	202,630	20,263	0.09	
Total 1948.....	437,140	42,538	0.09	
Crown Gas 1949.....	409,170	39,732	0.09	985
Private Gas 1949.....	62,709	6,271	0.09	
Total 1949.....	471,879	46,003	0.09	
Crown Gas 1950.....	549,082	53,713	0.09	2,261
Private Gas 1950.....	266,879	26,688	0.09	
Total 1950.....	815,961	80,401	0.09	
Crown Gas 1951.....	579,312	56,748	0.09	2,667
Private Gas 1951.....	279,765	27,977	0.09	
Total 1951.....	859,077	84,725	0.09	
Crown Gas 1952.....	801,245	86,343	0.10	3,324
Private Gas 1952.....	329,566	32,956	0.10	
Total 1952.....	1,130,811	119,299	0.10	
Crown Gas 1953.....	1,282,641	135,843	0.10	3,699
Private Gas 1953.....	266,069	26,607	0.10	
Total 1953.....	1,548,710	162,450	0.10	
Crown Gas 1954.....	2,308,469	252,034	0.11	7,284
Private Gas 1954.....	397,189	58,038	0.11	
Total 1954.....	2,705,658	310,072	0.11	
<b>Total.....</b>	<b>9,688,565</b>	<b>1,012,931</b>	<b>—</b>	<b>25,263</b>

**TABLE IV-D**  
**VALUE OF NATURAL GAS TO PRODUCERS, BY FIELD, ANNUAL SUMMARY,**  
**1934-1954**

<i>Field or Pool</i>	<i>Deliveries to G.G.S. M.S.C.F.</i>	<i>Net Value of Sale \$</i>	<i>Average Well-Head Price \$/M.S.C.F.</i>
<b>BROCK FIELD</b>			
<i>Viking Sand Pool</i>			
Crown Gas 1952.....	7,407	741	0.10
Private Gas 1952.....	—	—	—
Total 1952.....	7,407	741	0.10
Crown Gas 1953.....	389,266	38,927	0.10
Private Gas 1953.....	26,538	2,654	—
Total 1953.....	415,804	41,581	0.10
Crown Gas 1954.....	1,328,157	119,534	0.09
Private Gas 1954.....	153,065	13,775	—
Total 1954.....	1,481,222	133,309	0.09
<b>COLEVILLE FIELD</b>			
<i>Viking Sand Pool</i>			
Crown Gas 1952.....	145,022	21,753	0.15
Private Gas 1952.....	—	—	—
Total 1952.....	145,022	21,753	0.15
Crown Gas 1953.....	170,190	25,528	0.15
Private Gas 1953.....	—	—	—
Total 1953.....	170,190	25,528	0.15
Crown Gas 1954.....	229,784	34,468	0.15
Private Gas 1954.....	132,340	19,851	0.15
Total 1954.....	362,124	54,319	0.15
<b>KAMSACK FIELD</b>			
Crown Gas 1941.....	762	38	0.05
Private Gas 1941.....	—	—	—
Total 1941.....	762	38	0.05
Crown Gas 1942.....	4,596	230	0.05
Private Gas 1942.....	—	—	—
Total 1942.....	4,596	230	0.05
Crown Gas 1943.....	6,207	310	0.05
Private Gas 1943.....	—	—	—
Total 1943.....	6,207	310	0.05
Crown Gas 1944.....	14,154	708	0.05
Private Gas 1944.....	—	—	—
Total 1944.....	14,154	708	0.05
Crown Gas 1945.....	23,622	1,181	0.05
Private Gas 1945.....	—	—	—
Total 1945.....	23,622	1,181	0.05
Crown Gas 1946.....	15,813	791	0.05
Private Gas 1946.....	—	—	—
Total 1946.....	15,813	791	0.05
Crown Gas 1947.....	17,980	899	0.05
Private Gas 1947.....	—	—	—
Total 1947.....	17,980	899	0.05
<b>KAMSACK FIELD</b>			
Crown Gas 1948.....	18,566	928	0.05
Private Gas 1948.....	—	—	—
Total 1948.....	18,566	928	0.05
Crown Gas 1949.....	16,583	829	0.05
Private Gas 1949.....	—	—	—
Total 1949.....	16,583	829	0.05
Crown Gas 1950.....	16,488	824	0.05
Private Gas 1950.....	—	—	—
Total 1950.....	16,488	824	0.05
Crown Gas 1951.....	13,162	658	0.05
Private Gas 1951.....	—	—	—
Total 1951.....	13,162	658	0.05
Crown Gas 1952.....	9,705	485	0.05
Private Gas 1952.....	—	—	—
Total 1952.....	9,705	485	0.05



TABLE IV-D (Cont'd)

<i>Field or Pool</i>	<i>Deliveries to G.G.S. M.S.C.F.</i>	<i>Net Value of Sale \$</i>	<i>Average Well-Head Price \$/M.S.C.F.</i>
Crown Gas 1953.....	7,573	379	0.05
Private Gas 1953.....	—	—	—
Total 1953.....	7,573	379	0.05
LLOYDMINSTER FIELD			
<i>Colony Sand Pool</i>			
Crown Gas 1934.....	13,781	1,378	0.10
Private Gas 1934.....	—	—	—
Total 1934.....	13,781	1,378	0.10
Crown Gas 1935.....	75,570	7,557	0.10
Private Gas 1935.....	—	—	—
Total 1935.....	75,570	7,557	0.10
Crown Gas 1936.....	90,748	9,075	0.10
Private Gas 1936.....	—	—	—
Total 1936.....	90,748	9,075	0.10
Crown Gas 1937.....	92,380	9,238	0.10
Private Gas 1937.....	—	—	—
Total 1937.....	92,380	9,238	0.10
Crown Gas 1938.....	62,124	6,212	0.10
Private Gas 1938.....	28,164	2,816	0.10
Total 1938.....	90,288	9,028	0.10
Crown Gas 1939.....	24,822	2,482	0.10
Private Gas 1939.....	69,239	6,924	0.10
Total 1939.....	94,061	9,406	0.10
Crown Gas 1940.....	19,923	1,992	0.10
Private Gas 1940.....	80,850	8,085	0.10
Total 1940.....	100,773	10,077	0.10
Crown Gas 1941.....	25,647	2,564	0.10
Private Gas 1941.....	80,521	8,052	0.10
Total 1941.....	106,168	10,616	0.10
Crown Gas 1942.....	13,311	1,331	0.10
Private Gas 1942.....	99,841	9,984	0.10
Total 1942.....	113,152	11,315	0.10
Crown Gas 1943.....	2,300	230	0.10
Private Gas 1943.....	113,801	11,380	0.10
Total 1943.....	116,101	11,610	0.10
Crown Gas 1944.....	9,333	933	0.10
Private Gas 1944.....	119,659	11,966	0.10
Total 1944.....	128,992	12,899	0.10
Crown Gas 1945.....	—	—	—
Private Gas 1945.....	137,108	13,711	0.10
Total 1945.....	137,108	13,711	0.10
Crown Gas 1946.....	—	—	—
Private Gas 1946.....	169,257	16,926	0.10
Total 1946.....	169,257	16,926	0.10
Crown Gas 1947.....	61,393	6,139	0.10
Private Gas 1947.....	105,641	10,564	0.10
Total 1947.....	167,034	16,703	0.10
Crown Gas 1948.....	111,636	11,163	0.10
Private Gas 1948.....	202,630	20,263	0.10
Total 1948.....	314,266	31,426	0.10
Crown Gas 1949.....	105,319	10,531	0.10
Private Gas 1949.....	62,709	6,271	0.10
Total 1949.....	168,028	16,802	0.10
Crown Gas 1950.....	148,921	14,892	0.10
Private Gas 1950.....	266,879	26,688	0.10
Total 1950.....	415,800	41,580	0.10
Crown Gas 1951.....	118,965	11,896	0.10
Private Gas 1951.....	279,765	27,977	0.10
Total 1951.....	398,730	39,873	0.10
Crown Gas 1952.....	132,556	13,256	0.10
Private Gas 1952.....	329,566	32,956	0.10
Total 1952.....	462,122	46,212	0.10

TABLE IV-D (Cont'd)

<i>Field or Pool</i>	<i>Deliveries to G.G.S. M.S.C.F.</i>	<i>Net Value of Sale \$</i>	<i>Average Well-Head Price \$/M.S.C.F.</i>
Crown Gas 1953.....	93,255	9,325	0.10
Private Gas 1953.....	239,531	23,953	0.10
Total 1953.....	332,786	33,278	0.10
Crown Gas 1954.....	148,747	14,875	0.10
Private Gas 1954.....	244,124	24,412	0.10
Total 1954.....	392,871	39,287	0.10
LONE ROCK FIELD			
<i>Colony Sand Pool</i>			
Crown Gas 1948.....	4,938	247	0.05
Private Gas 1948.....	—	—	—
Total 1948.....	4,938	247	0.05
Crown Gas 1949.....	7,096	355	0.05
Private Gas 1949.....	—	—	—
Total 1949.....	7,096	355	0.05
Crown Gas 1950.....	7,385	369	0.05
Private Gas 1950.....	—	—	—
Total 1950.....	7,385	369	0.05
Crown Gas 1951.....	10,490	525	0.05
Private Gas 1951.....	—	—	—
Total 1951.....	10,490	525	0.05
Crown Gas 1952.....	10,919	545	0.05
Private Gas 1952.....	—	—	—
Total 1952.....	10,919	545	0.05
Crown Gas 1953.....	11,035	552	0.05
Private Gas 1953.....	—	—	—
Total 1953.....	11,035	552	0.05
Crown Gas 1954.....	10,925	1,093	0.10
Private Gas 1954.....	—	—	—
Total 1954.....	10,925	1,093	0.10
UNITY FIELD			
Crown Gas 1945.....	9,101	910	0.10
Private Gas 1945.....	—	—	—
Total 1945.....	9,101	910	0.10
Crown Gas 1946.....	52,784	5,278	0.10
Private Gas 1946.....	—	—	—
Total 1946.....	52,784	5,278	0.10
Crown Gas 1947.....	75,597	7,559	0.10
Private Gas 1947.....	—	—	—
Total 1947.....	75,597	7,559	0.10
Crown Gas 1948.....	99,370	9,937	0.10
Private Gas 1948.....	—	—	—
Total 1948.....	99,370	9,937	0.10
Crown Gas 1949.....	280,172	28,017	0.10
Private Gas 1949.....	—	—	—
Total 1949.....	280,172	28,017	0.10
Crown Gas 1950.....	376,288	37,628	0.10
Private Gas 1950.....	—	—	—
Total 1950.....	376,288	37,628	0.10
Crown Gas 1951.....	436,695	43,669	0.10
Private Gas 1951.....	—	—	—
Total 1951.....	436,695	43,669	0.10
Crown Gas 1952.....	495,636	49,563	0.10
Private Gas 1952.....	—	—	—
Total 1952.....	495,636	49,563	0.10
Crown Gas 1953.....	611,322	61,132	0.10
Private Gas 1953.....	—	—	—
Total 1953.....	611,322	61,132	0.10
Crown Gas 1954.....	820,640	82,064	0.10
Private Gas 1954.....	—	—	—
Total 1954.....	820,640	82,064	0.10



**SECTION E.**

**SASKATCHEWAN REFINERY CAPACITY**

**and**

**OPERATIONS**

- I. Saskatchewan Refinery Capacity.
- II. Refinery Crude Oil Receipts and Refined Petroleum Production.





TABLE 1-E

SASKATCHEWAN  
REFINERY CAPACITY  
1940-1954

TOTAL CRUDE ----  
TOTAL CRACKING ----

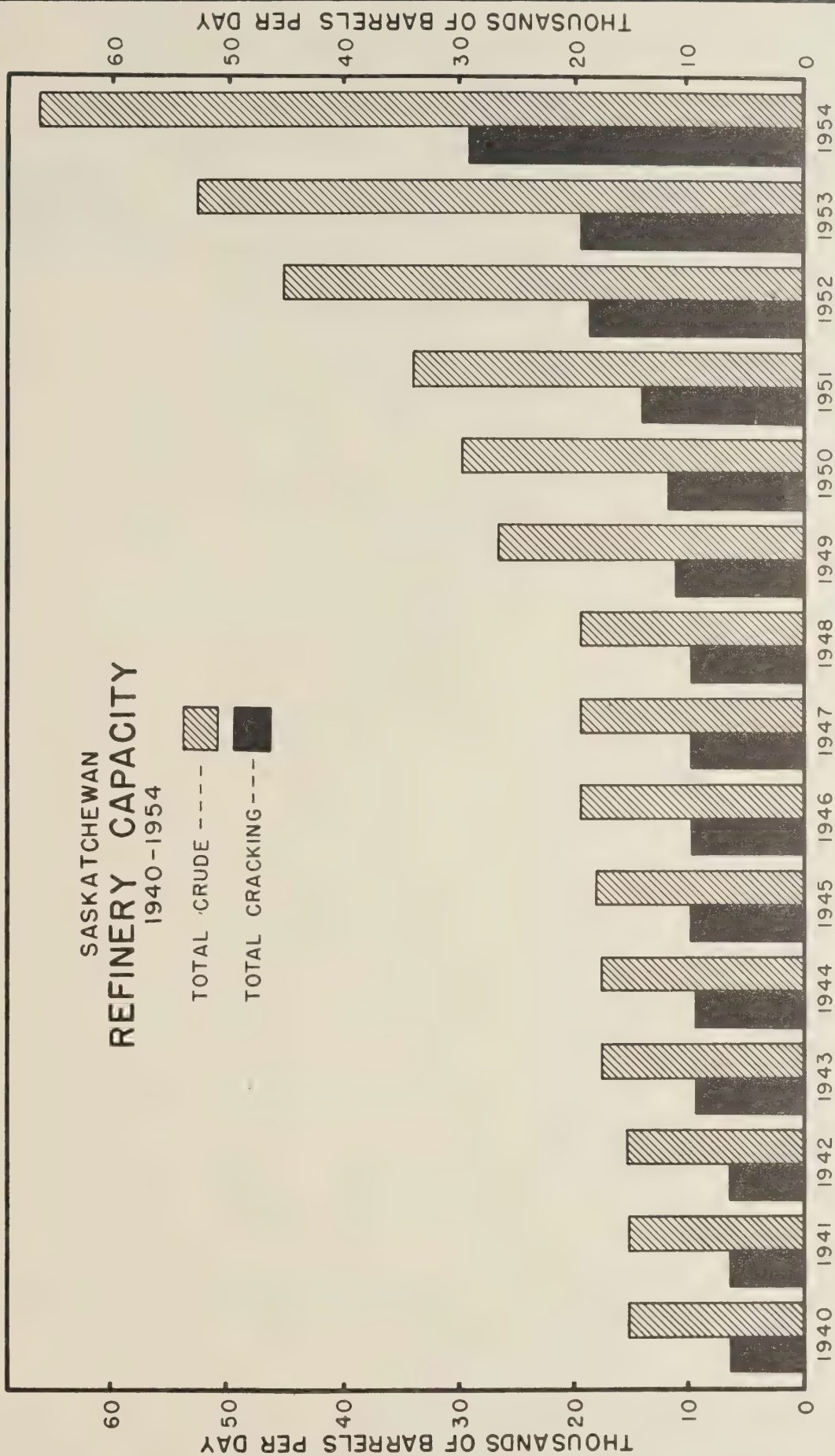
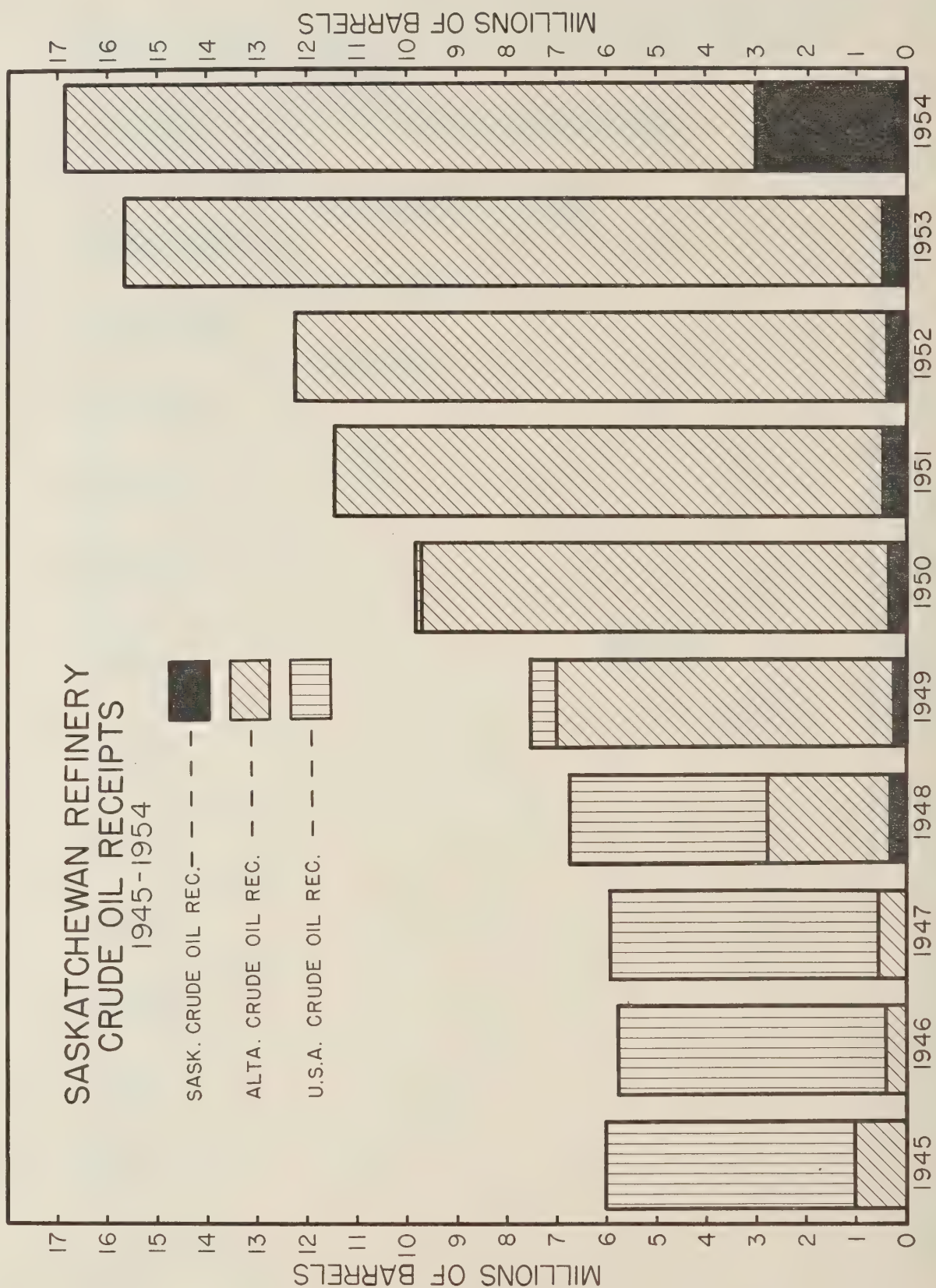


TABLE II-E



**TABLE I-E**  
**SASKATCHEWAN REFINERY CAPACITY**

Year	British American Moose Jaw (1) Crude	Consumers Co-op Regina (2) Crude	Hi-Way Refineries Moose Jaw (3) Crude	Hi-Way Refineries Rosetown (4) Crude	Hi-Way Refineries Saskatoon (5) Crude	Imperial Oil Ltd. Regina (6) Crude	National Light and Power Moose Jaw (7) Crude
1940.....	4,500	1,500	350	350	350	7,500	—
1941.....	4,500	1,500	350	350	350	7,500	—
1942.....	4,500	2,000	350	350	350	7,500	—
1943.....	4,500	2,000	350	350	350	9,500	—
1944.....	4,500	2,000	350	350	350	9,500	—
1945.....	4,500	2,300	350	350	350	9,500	—
1946.....	6,000	2,300	350	350	350	9,500	—
1947.....	6,000	2,300	350	350	350	9,500	—
1948.....	6,000	2,300	350	350	350	9,500	—
1949.....	6,000	2,400	350	350	350	16,500	—
1950.....	6,000	2,400	350	350	350	16,500	—
1951.....	6,000	6,500	—	350	3,000	16,500	—
1952.....	15,000	6,500	—	—	3,000	16,500	—
1953.....	15,000	6,500	—	—	4,500	16,500	1,000
1954.....	15,000	12,000	—	—	6,500	22,500	1,000

(1) On Stream Sept. 1, 1934.

(2) On Stream May 27, 1935

(3) On Stream, 1934; Crude topping plant; ceased operation in 1949.

(4) On Stream, 1933; Crude topping plant; ceased operation in 1951.

(5) On Stream, 1932.

(6) On Stream, September 9, 1916.

(7) On Stream, November, 1953; skimming unit only.



TABLE I-E (Cont'd)  
SASKATCHEWAN REFINERY CAPACITY

Year	Northern Petroleum Kamsack (8)		P.A. Refining Pr. Albert (9)		Royalite Plant Coleville (10)		Trans Empire Oils Moose Jaw (11)		Total Capacity		Fargo Treating Plant Lone Rock (12)	
	Crude	Cracking	Crude	Cracking	Crude	Cracking	Crude	Cracking	Crude	Cracking	Crude	Cracking
1940.....	800	—	—	—	—	—	—	—	15,350	6,500	—	—
1941.....	800	—	—	—	—	—	—	—	15,350	6,500	—	—
1942.....	800	—	—	—	—	—	—	—	15,850	6,500	—	—
1943.....	800	—	—	—	—	—	—	—	17,850	9,500	—	—
1944.....	800	—	—	—	—	—	—	—	17,850	9,500	—	—
1945.....	800	—	—	—	—	—	—	—	18,150	9,800	—	—
1946.....	800	—	—	—	—	—	—	—	19,650	9,800	—	—
1947.....	800	—	—	—	—	—	—	—	19,650	9,800	—	—
1948.....	800	—	—	—	—	—	—	—	19,650	9,800	—	—
1949.....	800	—	—	—	—	—	—	—	26,780	12,100	—	—
1950.....	800	—	1,000	—	—	—	—	—	29,900	12,900	1,500	—
1951.....	800	—	1,000	—	—	—	—	—	34,150	14,300	3,000	—
1952.....	800	—	1,000	—	—	—	2,500	—	45,300	18,800	3,000	—
1953.....	800	—	1,000	—	—	5,000	2,500	—	52,800	19,600	3,000	—
1954.....	800	—	1,000	—	—	5,000	2,500	—	66,300	29,100	3,000	—

(8) On Stream, 1936.

(9) On Stream, 1950.

(10) On Stream, March, 1953.

(11) On Stream, December 1, 1952.

(12) On Stream Feb. 1, 1950, separating plant only.

TABLE II-E

## SASKATCHEWAN REFINERY, CRUDE OIL RECEIPTS AND REFINED PETROLEUM PRODUCTION, 1945-1953(1)

(Figures in Barrels of 35 Imperial Gallons)

A. CRUDE OIL RECEIPTS									
<i>Domestic Crude Rec'd.</i>									
	1945	1946	1947	1948	1949	1950	1951	1952	1953
Saskatchewan.....	—	—	—	305,445	256,506	351,743	447,149	367,236	400,459
Alberta.....	1,029,528	404,903	577,269	2,487,870	6,745,904	9,373,204	11,024,315	11,888,495	15,275,480
Manitoba.....	—	—	—	—	—	—	—	10,021	—
Ontario.....	—	—	—	—	—	—	—	—	—
Total Domestic.....	1,029,528	404,903	577,269	2,793,315	7,002,410	9,724,947	11,471,464	12,265,752	15,675,939
Imports from U.S.A.....	5,003,608	5,385,338	5,350,980	3,939,022	532,834	47,085	—	—	—
Total Receipts.....	6,033,136	5,790,241	5,928,249	6,732,337	7,535,244	6,772,032	11,471,464	12,265,752	15,675,939
Opening Inventory.....	338,008	413,308	325,454	258,572	212,671	430,427	338,675	344,016	318,199
Closing Inventory.....	-413,308	-325,454	-258,572	-212,671	-430,427	-338,675	-344,016	-318,199	-350,591
Total Crude Oil Consumed.....	5,957,836	5,878,095	5,995,131	6,778,238	7,317,488	9,863,784	11,466,123	12,291,569	15,643,547
B. REFINERY LOSSES AND ADJUSTMENTS									
Refined Products Consumed.....	17,828	47,034	44,915	9,102	37,790	4,620	3,339	4,318	6,518
Refinery Fuel Consumption.....	-473,327	-434,805	-438,150	-507,683	-538,982	-706,630	-811,461	-885,364	-1,041,623
Refinery Losses and Adjustments.....	-109,543	-101,934	-155,709	18,580	-217,166	-260,568	-198,588	-152,358	-135,902
Total Production of Finished Products.....	5,392,794	5,388,390	5,446,187	6,298,237	6,599,130	8,901,206	10,459,413	11,258,165	14,472,540
C. NET PRODUCTION OF SALEABLE PRODUCTS									
Naphtha Specialties.....	—	36,562	34,217	33,440	27,913	101,998	124,015	32,313	35,094
Aviation Gasoline.....	1,284	13,992	7,876	4,064	—	—	—	—	—
Motor Gasoline.....	3,439,212	3,369,170	3,011,362	3,361,229	3,386,520	4,390,715	5,072,776	6,233,233	7,760,471
Tractor Fuel.....	566,857	575,737	433,725	553,503	514,859	327,906	178,493	213,829	263,170
Aviation Turbine Fuel.....	—	—	—	—	—	—	—	-455	87,682
Kerosene.....	124,546	101,688	113,031	101,124	82,048	78,286	104,389	96,409	93,516
Stove Oil (No. 1 Fuel Oil).....	—	—	—	—	31,783	35,102	655,184	6,680	171,685
Diesel Fuel.....	—	—	—	—	765,469	1,038,648	786,301	1,419,620	1,915,057
Furnace Oil.....	—	—	—	—	—	—	—	697,275	675,924
Other Light Fuel Oil.....	318,430	487,210	744,740	835,815	50,728	314,843	477,288	66,820	24,694
Heavy Fuel Oil.....	814,469	690,504	837,200	1,162,168	1,518,961	2,400,021	2,761,169	2,161,207	2,983,045
Sub-total.....	5,264,798	5,274,863	5,182,151	6,051,343	6,378,261	8,687,519	10,159,615	10,926,931	14,010,338

SASKATCHEWAN REFINERY, CRUDE OIL RECEIPTS AND REFINED PETROLEUM PRODUCTION, 1945-1953(1)

(1) Figures from D.B.S. Refined Petroleum Production: Annual.

SECTION F.

**SASKATCHEWAN PIPELINE CONSTRUCTION**





**TABLE I-F**  
**SASKATCHEWAN PIPELINE CONSTRUCTION, 1944-1954**

<i>Company</i>	<i>Year of Construction</i>	<i>Type of System</i>	<i>Location</i>	<i>Length of Line</i>	<i>Size</i>	<i>Weight of Line</i>
Kamsack Gas and Oil Ltd.....	1944	Conduct Gas.	Kamsack	20,600'	5 inches	—
Unity Gas Supply Co. Ltd.....	1945	Convey Natural Gas.	Unity area gas field, to South of Unity.	6 miles	4½ inches	—
Lloydminster Gas Co. Ltd.....	1946	Convey Natural Gas.	Lloydminster	2,070'	2 inches	—
Lloydminster Gas Co. Ltd.....	1946	Convey Natural Gas.	Lloydminster	300'	2 inches	—
Associated Development Co. Ltd.....	1947	Convey Natural Gas.	Unity	17,500'	4.5 inches	—
Lloydminster Gas Co. Ltd.....	1947	Convey Natural Gas.	Lloydminster	3 miles	6 inches	—
Lloydminster Gas Co. Ltd.....	1947	Convey Natural Gas.	Lloydminster	1,500'	1½ inches	—
Lloydminster Gas Co. Ltd.....	1947	Convey Natural Gas.	Lloydminster	2,000'	2 inches	—
Kamsack Gas and Oil Co. Ltd.....	1948	Convey Natural Gas.	Kamsack	½ mile	2 inches	—
British American Sask. Pipe Lines Ltd.....	1950	Convey Petroleum.	British American Oil Ref.—Moose Jaw	9,367,840 miles of 8" P. 11,982,159 miles of 6" P. Total: (22 miles)	6.625 inches	—
Saskatoon Pipeline Co.....	1952	Convey Petroleum.	Milden—Saskatoon	56.9 miles	6 inches	—
British American Sask. Pipe Lines Ltd.....	1952	Convey Petroleum.	British American Oil Ref.—Moose Jaw	9 miles	8½ inches	—
Saskatchewan Power Corporation.....	1952	Convey Natural Gas.	Brock-Kindersley	16.5 miles	.1875 inches	—
Central Gas Utilities Ltd.....	1952	Convey Propean Gas.	Melville	2" -28,000' 4" -7,000' 6" -6,000' 10' -450'	2" -237 inches 4" -6" 6" -10"	3.65 lbs. per foot. 10.79 lbs. per foot. 18.97 lbs. per foot. 40.48 lbs. per foot.
Lloydminster Gas and Oil Ltd.....	1952	Convey Natural Gas.	Lloydminster	2½ miles	4.0 inches	—
Saskatchewan Power Corporation.....	1952	Convey Natural Gas.	Brock-Coleville Field.	125 miles	10 inches	—
Lloydminster Gas and Oil Ltd.....	1953	Convey Natural Gas.	Lloydminster	4 miles	4.0 inches	—
Socony Vacuum Oil Co. of Canada Ltd.....	1953	Gathering System.	Success-Fosterton-Cantuar. Fields.	26 miles	6 inches 8 inches 10 inches 12 inches 18 inches	—
South Saskatchewan Pipe Line Ltd.....	1953	Gathering System.	Fosterton-Regina	16"-25,000' 16"-33,000' 16"-211,200' 16"-564,348' 103" -2,100' 85½" -12,144'	16" 16" 16" 16" 103" 85½"	62.58 lbs. per foot. 62.58 lbs. per foot. 52.36 lbs. per foot. 42.05 lbs. per foot. 31.20 lbs. per foot. 22.36 lbs. per foot.
South Saskatchewan Pipe Line Ltd.....	1953	Gathering System.	Success	22,103 footage	6½ inches	—
Saskatchewan Power Corporation .....	1953	Convey Natural Gas.	Brock-Saskatoon	100.5 miles	10¾ inches	—
Anglo American Exploration Co. Ltd.....	1953	Gathering System.	Gull Lake	7,500'	4 inches	—

TABLE I-F (Cont'd)  
SASKATCHEWAN PIPELINE CONSTRUCTION, 1944-1954

Company	Year of Construction	Type of System	Location	Length of Line	Size	Weight of Line
South Saskatchewan Pipe Line Ltd.....	1954	Convey Petroleum.	Cantuar-Regina	6 $\frac{5}{8}$ '-120'	6 $\frac{5}{8}$ inches	18.97 lbs. per foot.
Key Pipe line Ltd.....	1954	Conduct Gas, of Pet.		8 $\frac{5}{8}$ '-21,536'	8 $\frac{5}{8}$ inches	24.70 lbs. per foot.
Key Pipe Line Ltd.....	1954	Gathering System	Wapella	12 $\frac{3}{4}$ '-33,401'	12 $\frac{3}{4}$ inches	33.38 lbs. per foot.
South Saskatchewan Pipe Line Ltd.....	1954	Gathering System.	Dollard	5 miles	8 $\frac{5}{8}$ inches	
			Fosterton		12 $\frac{3}{4}$ inches	
Northern Natural Gas Co. Ltd.....	1954	Convey Natural Gas.	Lone Rock	6 $\frac{5}{8}$ '-13,138'	6 $\frac{5}{8}$ inches	18.97 lbs. per foot.
British American Sask. Pipe Lines Ltd.....	1954	Convey Petroleum.		10 $\frac{3}{4}$ '-31,405'	10 $\frac{3}{4}$ inches	31.20 lbs. per foot.
Saskatchewan Power Corporation.....	1954	Conduct Gas.		4,200'	3 inches	—
Mid-Saskatchewan Pipe Line Ltd.....	1954	Gathering System.	Moose Jaw	2,000'	8 $\frac{5}{8}$ inches	28.55 lbs. per foot.
			Brock	29.6 miles	10 $\frac{3}{4}$ inches	—
			Smiley-Kerrobot		3 inches	—
Mid-Saskatchewan Pipe Line Ltd.....	1954	Conduct Petroleum.	Smiley-Kerrobot	24 miles	4 inches	—
			(via Coleville Field.)		8 inches	—
Interprovincial Pipe Line Co.....	1954	Convey Petroleum.	Alta-Sask. Border	47.8 miles	19.3 inches	
			Kerrobot Station.	47.6 miles	19.31 inches	
			South Sask. River	47.7 miles	19.38 inches	
				0.6 miles	19.00 inches	
			South Sask. River	20.0 miles	19.38 inches	
			Loreburn Station.	17.7 miles	19.31 inches	
			Qu'Appelle River	56.0 miles	19.38 inches	
				0.1 miles	19.00 inches	
			Qu'Appelle River	29.5 miles	19.38 inches	
			Regina Station.	67.0 miles	15.38 inches	
			Glenavon Station.	54.4 miles	15.38 inches	
			Sask.-Man. Border.	28.0 miles	17.44 inches	
			South Sask. River.	73.6 miles	23.44 inches	
				0.7 miles	23.0 inches	
			South Sask. River.	20.0 miles	23.44 inches	
			Loreburn Station.	21.7 miles	Not Looped	
			Qu'Appelle River.	52.0 miles	23.44 inches	
				0.1 miles	23.0 inches	
			Qu'Appelle River.	29.5 miles	23.44 inches	
			Regina, Sask. Station.	7.2 miles	23.25 inches	
			" "	5.3 miles	23.31 inches	
			" "	4.0 miles	23.38 inches	
			" "	27.0 miles	23.44 inches	
			" "	23.5 miles	15.38 inches	
			" "	9.1 miles	15.38 inches	
			" "	6.9 miles	23.31 inches	
			" "	6.9 miles	23.38 inches	
			" "	59.5 miles	23.44 inches	
Imperial Oil Ltd.....	1955	Conduct Crude Oil.	Public Highway	1 $\frac{1}{2}$ miles		
			SE $\frac{1}{4}$ 31-27-7-w3.			

**SECTION G.**  
**SASKATCHEWAN LAND STATISTICS**

- I. Crown Acreage Under Permit and Lease.
- II. Statement of Permit and Lease Sales.





TABLE I-G

## CROWN ACREAGE UNDER PERMIT: DECEMBER 31, 1946-DECEMBER 31, 1954

Year	Under Old Regulations: O.C. No. 1674-45		Under New Regulations: O.C. No. 1073-51		TOTAL	
	<i>No. of Permits</i>	<i>Acreage</i>	<i>No. of Permits</i>	<i>Acreage</i>	<i>No. of Permits</i>	<i>Acreage</i>
1946.....	17	1,831,077	—	—	17	1,831,077
1947.....	30	2,317,785	—	—	30	2,317,785
1948.....	45	4,461,876	—	—	45	4,461,876
1949.....	253	35,113,815	—	—	253	35,113,815
1950.....	259	36,359,117	—	—	259	36,359,117
1951.....	228	32,346,618	17	1,269,987	245	33,616,605
1952.....	183	27,819,309	96	5,557,428	279	33,376,737
1953.....	142	21,753,427	73	5,442,012	215	27,195,439
1954.....	122	18,767,211	118	10,142,675	240	28,909,886

TABLE II-G

## CROWN ACREAGE UNDER LEASE-1949-1954

Year	Fiscal Year Ending March 31		Calendar Year Ending December 31		
	<i>No. of Leases</i>	<i>Acreage</i>	<i>No. of Companies</i>	<i>No. of Leases</i>	<i>Acreage</i>
1949.....	632	N.A.	N.A.	N.A.	N.A.
1950.....	399	310,679	N.A.	N.A.	N.A.
1951.....	435	609,817	N.A.	N.A.	N.A.
1952.....	707	1,133,213	N.A.	N.A.	N.A.
1953.....	649	1,075,228	59	1,067	1,821,401
1954.....	1,169	1,680,767	71	3,004	2,223,056

TABLE III-G

## CROWN PERMIT SALES-1952-1954

Year	<i>Permits Advertized</i>	<i>Acreage Advertized</i>	<i>Permits Sold</i>	<i>Acreage Sold</i>	<i>Bonus Bids Accepted</i>
1952.....	70	5,979,176	45	3,709,803	197,059.37
1953.....	12	1,013,474	6	459,234	147,549.28
1954.....	31	2,773,440	9	779,520	213,718.77
Total.....	113	9,766,090	60	4,968,557	558,327.42

**TABLE IV-G**  
**CROWN RESERVE SALES-1952-1954**

<i>Date of Sale</i>	<i>Parcel Number</i>	<i>Location</i>	<i>Acreage</i>	<i>Bonus Bid Accepted</i>	<i>Name of Purchaser</i>
June 10, 1952.....	1	Fr. W $\frac{1}{2}$ 24-51-27-w3	160	960.00	Husky Oil and Refining Ltd.
June 10, 1952.....	2	NW 30-49-27-w3	160	480.00	Husky Oil and Refining Ltd.
June 10, 1952.....	3	SE 30-49-27-w3	160	480.00	Husky Oil and Refining Ltd.
June 10, 1952.....	4	NE 16-48-27-w3	160	751.00	North American Oils Ltd.
June 10, 1952.....	5	SW 16-48-27-w3	160	351.00	North American Oils Ltd.
June 27, 1952.....	6	Fr. W $\frac{1}{2}$ 24-51-28-w3	160	480.00	Husky Oil and Refining Ltd.
1952 Sub-Total.....			960	3,502.00	
June 12, 1953.....	2	NW 24-48-28-w3	160	3,025.00	Ben Pearlman
June 12, 1953.....	3	NW 12-48-28-w3	160	501.00	North American Oils Ltd.
June 12, 1953.....	4	NE 14-48-28-w3	160	501.00	North American Oils Ltd.
June 12, 1953.....	5	SE 14-48-28-w3	160	501.00	North American Oils Ltd.
Mar. 30, 1953.....	1	LSD 10-14-49-28-w3	40	44.40	Franco Oils Ltd.
Mar. 30, 1953.....	2	LSD 1 & 2-14-49-28-w3	80	88.80	Franco Oils Ltd.
Sept. 8, 1953.....	201	SE 1-17-18-w3	160	7,840.00	Nuco and Assoc. Ltd.
Sept. 8, 1953.....	204	NW 1-17-18-w3	160	39,900.00	Socony Vacuum Oil Co. Ltd.
Sept. 8, 1953.....	205	SE 11-17-18-w3	160	787,111.53	Sohio Petroleum Co.
Sept. 8, 1953.....	206	SW 11-17-18-w3	160	813,111.53	Sohio Petroleum Co.
Sept. 8, 1953.....	207	NE 11-17-18-w3	160	383,111.53	Sohio Petroleum Co.
Sept. 8, 1953.....	208	NW 11-17-18-w3	160	240,050.00	Socony Vacuum Oil Co. Ltd.
Sept. 8, 1953.....	301	NE 4-17-16-w3	160	180,050.00	Socony Vacuum Oil Co. Ltd.
Sept. 8, 1953.....	302	NW 4-17-16-w3	160	7,990.00	Socony Vacuum Oil Co. Ltd.
Sept. 25, 1953.....	401	36-27-21-w3	640	4,000.00	Prairie Leaseholds Ltd.
Sept. 25, 1953.....	402	6-28-20-w3	640	6,000.00	Prairie Leaseholds Ltd.
Sept. 25, 1953.....	403	16-28-20-w3	640	4,160.00	Husky Oil and Refining Ltd.
Sept. 25, 1953.....	404	12-28-21-w3	640	16,640.00	Husky Oil and Refining Ltd.
Sept. 25, 1953.....	405	SE 34-28-20-w3	160	4,160.00	Husky Oil and Refining Ltd.
1953 Sub-Total.....			4,760	2,570,695.79	
April 23, 1954.....	501	28-28-19-w3	640	2,500.00	Socony Vacuum Oil Co. Ltd.
April 23, 1954.....	503	23-28-19-w3	640	2,500.00	Socony Vacuum Oil Co. Ltd.
April 23, 1954.....	601	19-30-24-w3	640	3,238.00	Phillips Petroleum.
Oct. 7, 1954.....	5	11-31-23-w3	640	7,851.14	Royalite Oil Co.
Oct. 7, 1954.....	6	18-31-23-w3	640	30,603.41	Royalite Oil Co.
Oct. 7, 1954.....	7	NE 16-31-23-w3	161	7,653.30	Royalite Oil Co.
Oct. 7, 1954.....	9	36-30-24-w3	616	13,387.88	Royalite Oil Co.
Oct. 7, 1954.....	10	11-31-24-w3	640	26,918.18	Royalite Oil Co.
Oct. 7, 1954.....	11	18-31-24-w3	640	29,375.00	Royalite Oil Co.
Oct. 7, 1954.....	12	36-31-24-w3	640	1,655.68	Royalite Oil Co.
Oct. 7, 1954.....	13	NE 16-31-24-w3	160	7,334.85	Royalite Oil Co.
Oct. 7, 1954.....	14	36-30-25-w3	617	17,144.32	Royalite Oil Co.
Oct. 7, 1954.....	15	11-31-25-w3	640	26,918.18	Royalite Oil Co.
Oct. 7, 1954.....	16	NE 16-31-25-w3	160	9,186.36	Royalite Oil Co.
1954 Sub-Total.....			7,474	186,268.30	
<b>Grand Total.....</b>			<b>13,194</b>	<b>2,760,466.09</b>	







